

NORTHWEST NATURAL GAS COMPANY

WN U-6

Twenty-Fifth Revision of Sheet 201.1

Cancels Twenty-Fourth Revision of Sheet 201.1

**SCHEDULE 201
TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES**

PURPOSE: To identify adjustments to rates in the Rate Schedules listed below that relate to the amortization of balances in all of the Company's conventional deferred revenue and gas cost accounts, Accounts 186 and 191 respectively. Account 186 Adjustments reflect the net effect of adjustments related to Schedules 210, 215, and 230 of this Tariff.

APPLICABLE: To the following Rate Schedules of this Tariff:

- | | | |
|------------|-------------------|-------------------|
| Schedule 1 | Schedule 27 | Schedule 43 (all) |
| Schedule 2 | Schedule 41 (all) | |
| Schedule 3 | Schedule 42 (all) | |

APPLICATION TO RATE SCHEDULES: Effective: November 1, 2019 (T)
The Total Temporary Adjustment amount shown below is included in the Temporary Adjustments reflected in the listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Account 191 Commodity Adjustment	Account 191 Pipeline Capacity Adjustment	Total Temporary Adjustment
1R		\$0.03550	(\$0.02912)	\$0.00638
1C		\$0.03550	(\$0.02912)	\$0.00638
2		\$0.03550	(\$0.02912)	\$0.00638
03 CSF		\$0.03550	(\$0.02912)	\$0.00638
03 ISF		\$0.03550	(\$0.02912)	\$0.00638
27		\$0.03550	(\$0.02912)	\$0.00638
41 CSF	Block 1	\$0.03550	(\$0.02912)	\$0.00638
	Block 2	\$0.03550	(\$0.02912)	\$0.00638
41 CSI	Block 1	\$0.03550	(\$0.01017)	\$0.02533
	Block 2	\$0.03550	(\$0.01017)	\$0.02533
41 TF	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
41 ISF	Block 1	\$0.03550	(\$0.02912)	\$0.00638
	Block 2	\$0.03550	(\$0.02912)	\$0.00638
41 ISI	Block 1	\$0.03550	(\$0.01017)	\$0.02533
	Block 2	\$0.03550	(\$0.01017)	\$0.02533
42 CSF	Block 1	\$0.03550	(\$0.02912)	\$0.00638
	Block 2	\$0.03550	(\$0.02912)	\$0.00638
	Block 3	\$0.03550	(\$0.02912)	\$0.00638
	Block 4	\$0.03550	(\$0.02912)	\$0.00638
	Block 5	\$0.03550	(\$0.02912)	\$0.00638
	Block 6	\$0.03550	(\$0.02912)	\$0.00638

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(continue to Sheet 201.2)

Issued September 12, 2019
NWN WUTC Advice No. 19-06

Effective with service on
and after November 1, 2019

NORTHWEST NATURAL GAS COMPANY

WN U-6

Sixteenth Revision of Sheet 201.2

Cancels Fifteenth Revision of Sheet 201.2

**SCHEDULE 201
TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES
(continued)**

APPLICATION TO RATE SCHEDULES (continued):

Effective: November 1, 2019

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Schedule	Block	Account 191 Commodity Adjustment	Account 191 Pipeline Capacity Adjustment	Total Temporary Adjustment
42 ISF	Block 1	\$0.03550	(\$0.02912)	\$0.00638
	Block 2	\$0.03550	(\$0.02912)	\$0.00638
	Block 3	\$0.03550	(\$0.02912)	\$0.00638
	Block 4	\$0.03550	(\$0.02912)	\$0.00638
	Block 5	\$0.03550	(\$0.02912)	\$0.00638
	Block 6	\$0.03550	(\$0.02912)	\$0.00638
42 TF	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
	Block 3	N/A	N/A	\$0.00000
	Block 4	N/A	N/A	\$0.00000
	Block 5	N/A	N/A	\$0.00000
	Block 6	N/A	N/A	\$0.00000
42 CSI	Block 1	\$0.03550	(\$0.01017)	\$0.02533
	Block 2	\$0.03550	(\$0.01017)	\$0.02533
	Block 3	\$0.03550	(\$0.01017)	\$0.02533
	Block 4	\$0.03550	(\$0.01017)	\$0.02533
	Block 5	\$0.03550	(\$0.01017)	\$0.02533
	Block 6	\$0.03550	(\$0.01017)	\$0.02533
42 ISI	Block 1	\$0.03550	(\$0.01017)	\$0.02533
	Block 2	\$0.03550	(\$0.01017)	\$0.02533
	Block 3	\$0.03550	(\$0.01017)	\$0.02533
	Block 4	\$0.03550	(\$0.01017)	\$0.02533
	Block 5	\$0.03550	(\$0.01017)	\$0.02533
	Block 6	\$0.03550	(\$0.01017)	\$0.02533
42 TI	Block 1	N/A	N/A	\$0.00000
	Block 2	N/A	N/A	\$0.00000
	Block 3	N/A	N/A	\$0.00000
	Block 4	N/A	N/A	\$0.00000
	Block 5	N/A	N/A	\$0.00000
	Block 6	N/A	N/A	\$0.00000
43 TF/TI		N/A	N/A	\$0.00000

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GENERAL TERMS:

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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NORTHWEST NATURAL GAS COMPANY

WN U-6

Twenty-Seventh Revision of Sheet 203.1

Cancels Twenty-Sixth Revision of Sheet 203.1

SCHEDULE 203

PURCHASED GAS COST ADJUSTMENTS TO RATES

PURPOSE:

To (a) identify the Commodity and Pipeline Capacity Components applicable to the Rate Schedules listed below; and (b) to identify any changes to such components due to changes in the cost of Pipeline capacity and the cost of gas purchased from the Company's suppliers that apply to the Rate Schedules listed below. **See SCHEDULE P.**

APPLICABLE:

Schedule 1	Schedule 27	Schedule 41SI
Schedule 2	Schedule 41SF	Schedule 42SI
Schedule 3	Schedule 42SF	

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2019

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Annual Sales WACOG [1]	\$0.20007	(R)
Winter Sales WACOG [2]	\$0.24434	(R)
Firm Sales Service Pipeline Capacity Component [3]	\$0.11090	(R)
Firm Sales Service Pipeline Capacity Component [4]	\$1.66	
Interruptible Sales Service Pipeline Capacity Component [5]	\$0.03874	(R)

- [1] Applies to all Sales Service Rate Schedules (per therm) except where Winter Sales WACOG or Monthly Incremental Cost of Gas applies.
- [2] Applies to Sales Customers that request Winter Sales WACOG at the September 15 Annual Service Election.
- [3] Applies to Rate Schedules 1, 2, 3, 27 and Schedule 41 and Schedule 42 Firm Sales Service Volumetric Pipeline Capacity option (per therm).
- [4] Applies to Schedules 41 and 42 Firm Sales Service Peak Demand Pipeline Capacity option (per therm of MDDV per month).
- [5] Applies to Schedule 41 and Schedule 42 Interruptible Sales Service (per therm).

The above listed components shall be further adjusted as follows:

Commodity Component	Firm Pipeline Capacity Component
\$0.00000	\$0.00000

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