

SUB 6/18/19

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Attachment B

Replacement Proposed Tariff Sheets

PACIFIC POWER & LIGHT COMPANY

WN U-75

Third Revision of Sheet No. 135.1
Canceling Second Revision of Sheet No. 135.1

**Schedule 135
NET METERING SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To eligible Customers on a first-come, first-served basis, until the earlier of June 30, 2029, or the first date upon which the cumulative generating capacity of net metering systems equals four percent of the utility's peak demand during 1996, or 37.2 Megawatts of capacity. This is a supplemental schedule available to Customers operating on-site generation meeting eligibility requirements as described below.

(N)
|
(N)

MONTHLY BILLING:

The Monthly Billing shall be the Electric Service Charge computed in accordance with the Monthly Billing in the applicable standard service tariff as modified herein.

SPECIAL CONDITIONS:

1. Net Energy billing is available on a first-come, first served basis to a Customer served by the Company that uses a Net Metering System that is a fuel cell, Combined Heat and Power (CHP), or Renewable Energy System, has a generating capacity of not more than one hundred kilowatts, is located on the Customer's premises, operates in parallel with the Company's transmission and distribution facilities, and is intended primarily to offset part or all of the Customer's requirements for electricity.
2. A Combined Heat and Power facility produces electricity and used and useful thermal energy from a common fuel source. A Renewable Energy System is a facility that uses as its fuel either water, solar energy, wind, or biogas from animal waste.
3. Net Energy Metering measures the difference between the electricity supplied by the Company and the electricity generated by an eligible Customer that is fed back to the Company, with applicable safety devices, over the applicable billing period.
4. If the energy supplied to the Company is less than the energy purchased from the Company, the prices specified in the Energy Charge section of the Monthly Billing of the applicable standard service tariff shall be applied to the positive balance owed to the Company.
5. If the energy purchased from the Company is less than the energy supplied to the Company, the Customer shall be billed for the appropriate monthly charges and shall be credited for such net energy with a kilowatt-hour credit appearing on the bill for the following billing period.
6. Any remaining unused kilowatt-hour credit accumulated through the March billing period each year shall be granted to the Company, without any compensation to the Customer.

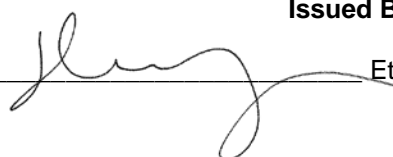
(C)

(continued)

Issued: June 18, 2019
Advice No. 19-03

Effective: July 28, 2019

Issued By Pacific Power & Light Company

By:  Etta Lockey

Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

Fourth Revision of Sheet No. 135.2
Canceling Third Revision of Sheet No. 135.2

**Schedule 135
NET METERING SERVICE**

SPECIAL CONDITIONS: (continued)

- 7. A Net Metering System used by a Customer shall include, at the Customer's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
- 8. The Company will review Customer's installation for applicability, safety, power quality, and operational impacts on the Company's system. Company may require additional metering or safety measures to be installed at Customer's expense: (1) if significant reactive energy is consumed; (2) if significant distortions to the voltage waveform are produced; or (3) if the facility is self-generating (self-excited).
- 9. Customer shall be required to execute and adhere to an Interconnection Agreement.
- 10. Upon the Customer's request, the Company shall aggregate for billing purposes the meter that is physically attached to the net metering system ("designated meter") with one additional meter ("aggregated meter") provided that the total load of the net metering system does not exceed one hundred kilowatts. For a meter to be an eligible aggregated meter it must be located on the same parcel as the designated meter or a parcel that is contiguous with the parcel where the designated meter is located. A parcel is considered contiguous if they share a common property boundary, but may be separated only by a road or rail corridor. A meter so aggregated shall not change rate schedules due to meter aggregation. For Customers who choose to participate in meter aggregation, kilowatt-hour credits earned by a net metering system during the billing period first shall be used to offset energy supplied to the designated meter by the Company. Any additional excess kilowatt-hour credits earned by the net metering system, during the same billing period, shall then be credited by the Company to the aggregated meter at the designated rate of the aggregated meter. (C)
(N)
|
(N)
(C)
(C)
- 11. The Customer choosing to aggregate shall be billed an Aggregation Charge for each aggregated meter on a monthly basis. The Aggregation Charge shall equal \$3.00. Customers that have entered into an aggregation arrangement before July 1, 2019, may continue to receive aggregation service under the terms of that existing arrangement. (C)
|
(C)

TERMS OF SERVICE:

Not less than one year.


RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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Issued By Pacific Power & Light Company

By:  Etta Lockey

Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

~~Second-Third~~ Revision of Sheet No. 135.1
Canceling ~~First-Second~~ Revision of Sheet No. 135.1

**Schedule 135
NET METERING SERVICE**

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To eligible Customers on a first-come, first-served basis, until the earlier of June 30, 2029, or the first date upon which the cumulative generating capacity of net metering systems equals four percent of the utility's peak demand during 1996, or 37.2 Megawatts of capacity. This is a supplemental schedule available to Customers operating on-site generation meeting eligibility requirements as described below.

(N)
|
(N)

MONTHLY BILLING:

The Monthly Billing shall be the Electric Service Charge computed in accordance with the Monthly Billing in the applicable standard service tariff as modified herein.

SPECIAL CONDITIONS:

1. Net Energy billing is available on a first-come, first served basis to a Customer served by the Company that uses a Net Metering System that is a fuel cell, Combined Heat and Power (CHP), or Renewable Energy System, has a generating capacity of not more than one hundred kilowatts, is located on the Customer's premises, operates in parallel with the Company's transmission and distribution facilities, and is intended primarily to offset part or all of the Customer's requirements for electricity.
2. A Combined Heat and Power facility produces electricity and used and useful thermal energy from a common fuel source. A Renewable Energy System is a facility that uses as its fuel either water, solar energy, wind, or biogas from animal waste.
3. Net Energy Metering measures the difference between the electricity supplied by the Company and the electricity generated by an eligible Customer that is fed back to the Company, with applicable safety devices, over the applicable billing period.
4. If the energy supplied to the Company is less than the energy purchased from the Company, the prices specified in the Energy Charge section of the Monthly Billing of the applicable standard service tariff shall be applied to the positive balance owed to the Company.
5. If the energy purchased from the Company is less than the energy supplied to the Company, the Customer shall be billed for the appropriate monthly charges and shall be credited for such net energy with a kilowatt-hour credit appearing on the bill for the following billing period.
6. Any remaining unused kilowatt-hour credit accumulated through the ~~April-March~~ billing period each year shall be granted to the Company, without any compensation to the Customer.

(C)

(continued)

Issued: ~~May 5 June 138~~, 2019~~6~~
Advice No. ~~169-032~~

Effective: ~~June July 2840~~, 2019~~6~~

Issued By Pacific Power & Light Company

By:

R. Bryce Dalley
Etta Lockey

Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

~~Third-Fourth~~ Revision of Sheet No. 135.2
Canceling ~~Second-Third~~ Revision of Sheet No. 135.2

**Schedule 135
NET METERING SERVICE**

SPECIAL CONDITIONS: (continued)

- 7. A Net Metering System used by a Customer shall include, at the Customer's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
- 8. The Company will review Customer's installation for applicability, safety, power quality, and operational impacts on the Company's system. Company may require additional metering or safety measures to be installed at Customer's expense: (1) if significant reactive energy is consumed; (2) if significant distortions to the voltage waveform are produced; or (3) if the facility is self-generating (self-excited).
- 9. Customer shall be required to execute and adhere to an Interconnection Agreement.
- ~~10. 10.~~ Upon the Customer's request, the Company shall aggregate for billing purposes the meter that is physically attached to the net metering system ("designated meter") with one ~~or~~ (C) ~~more additional~~ meters ("aggregated meter") provided that the total load of the net metering system does not exceed one hundred kilowatts. (N) ~~For a meter to be an eligible aggregated meter it must be located on the same parcel as the designated meter or a parcel that is contiguous with the parcel where the designated meter is located. A parcel is considered contiguous if they share a common property boundary, but may be separated only by a road or rail corridor. -A M~~ meters so aggregated (N) shall not change rate schedules due to meter aggregation. For Customers who choose to participate in meter aggregation, kilowatt-hour credits earned by a net metering system during the billing period first shall be used to offset energy supplied to the designated meter by the Company. Any additional excess kilowatt-hour credits earned by the net metering system, during the same billing period, shall then be credited ~~equally~~ (C) by the Company to ~~all remaining~~ (C) aggregated meters ~~located on all premises of the Customer~~ at the designated rate of ~~each the~~ (C) aggregated meter.
- ~~10.11.~~ The Customer choosing to aggregate shall be billed an Aggregation ~~Basic~~ Charge for (C) each aggregated meter on a monthly basis. The Aggregation ~~Basic~~ Charge shall ~~consist of an additional basic charge or load size charge, as applicable, equal to the basic charge or load size charge in the schedule under which the aggregated meter is billed for all schedules equal \$3.00.~~ (C) ~~Customers that have entered into an aggregation arrangement before July 1, 2019, may continue to receive aggregation service under the terms of that existing arrangement.~~

TERMS OF SERVICE:

Not less than one year.


RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued: ~~September 11, 2017~~ June 18, 2019
Advice No. 17-0719-03

Effective: ~~October 1, 2017~~ July 28, 2019

Issued By Pacific Power & Light Company

By:  Etta Lockey

Title: Vice President, Regulation