Affiliated Tribes of Northwest Indians AirWorks, Inc. Alaska Housing Finance Corporation Alliance to Save Energy Alternative Energy Resources Organization Ameresco American Rivers Backbone Campaign Beneficial State Bank BlueGreen Alliance Bonneville Environmental Foundation Byrd Barr Place Citizens' Utility Board of Oregon City of Ashland City of Seattle Office of Sustainability & Environment CleanTech Alliance Climate Smart Missoula Climate Solutions Community Action Center of Whitman County Community Action Partnership Assoc. of Idaho Community Action Partnership of Oregon Earth and Spirit Council Earth Ministry Ecova eFormative Options Energy350 EnergySavvy Energy Trust of Oregon Environment Oregon Environment Washington EQL Energy Forth Global Ocean Health Home Performance Guild of Oregon Housing and Comm. Services Agency of Lane Co. Human Resources Council, District XI Idaho Clean Energy Association Idaho Conservation League Idaho Rivers United Interfaith Network for Earth Concerns League of Women Voters Idaho League of Women Voters Oregon League of Women Voters Washington Montana Audubon Montana Environmental Information Center Montana Renewable Energy Association Montana River Action National Center for Appropriate Technology National Grid Natural Resources Defense Council New Buildings Institute Northern Plains Resource Council Northwest EcoBuilding Guild Northwest Energy Efficiency Council NW Natural **OneEnergy Renewables** Opower Opportunities Industrialization Center of WA Opportunity Counci Oregon Energy Fund Oregon Environmental Council Oregon Physicians for Social Responsibility OSEIA Pacific Energy Innovation Association Pacific NW Regional Council of Carpenters Portland Energy Conservation Inc. Portland General Electric Puget Sound Advocates for Retired Action Puget Sound Cooperative Credit Union Puget Sound Energy Renewable Northwes Save Our wild Salmon Seattle City Light Seinergy Sierra Club Sierra Club, Idaho Chapter Sierra Club, Montana Chapter Sierra Club, Washington Chapter Small Business Utility Advoc Smart Grid Northwest Snake River Alliance Solar Installers of Washington Solar Oregon Solar Washington South Central Community Action Partnership Southeast Idaho Community Action Partners Spark Northwest Spokane Neighborhood Action Partners Sustainable Connections The Climate Trust The Energy Project Transition Missoula UCONS, LLC Union Of Concerned Scientists United Steelworkers of America, District 12 US Green Building Council, Idaho Chapter Washington Environmental Council Washington Local Energy Alliance Washington Physicians for Social Responsibility Washington State Department of Commerce Washington State University Energy Program YMCA Earth Service Corps Zero Waste Vashon



May 29, 2018

Mark L. Johnson, Executive Director Washington Utilities and Transportation Commission 1300 S. Evergreen Park Drive SW Olympia, WA 98504-7250

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Mr. Johnson:

The NW Energy Coalition (NWEC or the Coalition) appreciates the opportunity to comment on the draft Request for Proposals (RFP) submitted by Puget Sound Energy (PSE or the Company) soliciting demand response (DR) programs.

In recent years, the Coalition has encouraged PSE to move aggressively in acquiring DR. The recently released PSE Integrated Resource Plan (IRP) shows that DR will be key in meeting projected needs over the twenty-year planning horizon. The 2015 IRP showed that PSE had similar needs, and we are disappointed that there has not been more movement on developing these programs in the past two years. In Docket UE-160808, NWEC commented that PSE's draft RFPs for DR programs could be too prescriptive and thus limit responses from vendors. Subsequently, none of the responses that PSE received were deemed sufficient by the Company.

We are pleased that this draft RFP seems to leave more room for innovation and creativity from responses and that it seems to be technology neutral. We offer the following questions and suggestions for consideration before final release.

Policy Barriers: In the Action Plan for the 2017 PSE IRP, PSE indicates that there are some policy questions and barriers related to prudence and cost recovery for demand response, and that PSE would release this DR RFP "once there is a line of sight on resolving policy barriers..."¹ Have these policy barriers been resolved or been discussed, or could these unresolved questions be a potential impediment to selecting a DR vendor and DR program implementation?

¹ Puget Sound Energy. 2017 PSE Integrated Resource Plan. Page 1-8.

Timing: On the cover page and repeated on page 27 of the draft RFP, PSE indicates that offers will be due to PSE on August 17, 2018 and that PSE will then select a final "short list" in "late Q1 2019." Having more than six months for PSE to review responses seems unnecessarily lengthy. Will those on the short list be required to provide more details or responses to PSE in early 2019 or does PSE plan to move forward with potentially more than one vendor? This timeline should provide more clarity and NWEC encourages an earlier selection date so that a DR program can get off the ground in 2019.

Review Process: Following the 2016 RFP release, NWEC and other stakeholders heard only that the responses did not meet PSE's needs and that no proposed programs were moving forward. Some more documentation of the kinds of responses that were received and how they did not meet PSE's needs would have been appreciated, or at least an understanding that there is some oversight to this process. With this RFP, we hope that there is more clarity in the process from PSE. Given that much of the customer interaction would happen through PSE's Energy Efficiency program staff, having a report and review of DR programs within the PSE Conservation Resource Advisory Group (CRAG) seems to make the most sense.

Notification Time: This RFP only calls for hour-ahead DR, which seems unnecessarily limiting to PSE's possible acquisition of DR, particularly from larger industrial loads. During cold weather events, PSE should have a good forecast of the weather a few days ahead, so there is no reason to not allow vendors to propose day-ahead programs. A day-ahead program would garner more customer participation and could allow the company to acquire more cost-effective DR.

Geographic Targeting: The RFP does not mention that proposals can target a specific geographic area, though it also does not seem to preclude it. Given that PSE has areas with very high growth that could have higher value peak capacity needs, this RFP could encourage proposals that focus on specific distribution areas of PSE's system where deferring additional transmission and distribution investment would provide additional value.

Data Access and Ownership: NWEC appreciates that the RFP prompts discussion of data security, data integrity, and data sharing. However, it is not clear who will own the data and what access to customer data vendors may have. Though it may not be feasible to answer the questions within the RFP, at least some acknowledgement that this will be an issue to determine during selection and contracting should be included.

We look forward to seeing the final RFP and the kinds of DR programs PSE brings forward.

Cordially,

Amy Wheeless and Joni Bosh NW Energy Coalition 811 1st Ave, Suite 305 Seattle, WA 98104 (206) 621-0094 amy@nwenergy.org