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PUGET SOUND ENERGY
PERIODIC ALLOCATED RESULTS OF OPERATIONS
FOR THE MONTH ENDED OCTOBER 31, 2017

(Based on allocation factors developed using 12 ME 12/31/2016 information)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$ 182,682,859	\$ 73,108,646	\$ 255,791,504
3 - SALES FOR RESALE-FIRM	22,796	-	22,796
4 - SALES TO OTHER UTILITIES	10,911,731	-	10,911,731
5 - OTHER OPERATING REVENUES	(588,894)	(1,371,683)	(1,960,577)
6 - TOTAL OPERATING REVENUES	\$ 193,028,491	\$ 71,736,963	\$ 264,765,454
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$ 16,896,825	\$ -	\$ 16,896,825
12 - PURCHASED AND INTERCHANGED	39,859,398	25,495,654	65,355,053
13 - WHEELING	9,801,242	-	9,801,242
14 - RESIDENTIAL EXCHANGE	(6,191,289)	-	(6,191,289)
15 - TOTAL PRODUCTION EXPENSES	\$ 60,366,176	\$ 25,495,654	\$ 85,861,830
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 9,998,996	\$ 331,896	\$ 10,330,892
18 - TRANSMISSION EXPENSE	2,122,823	-	2,122,823
19 - DISTRIBUTION EXPENSE	3,494,955	4,156,465	7,651,420
20 - CUSTOMER ACCTS EXPENSES	3,636,335	2,341,331	5,977,666
21 - CUSTOMER SERVICE EXPENSES	1,710,074	525,714	2,235,788
22 - CONSERVATION AMORTIZATION	8,745,769	1,111,950	9,857,719
23 - ADMIN & GENERAL EXPENSE	5,603,771	3,080,317	8,684,088
24 - DEPRECIATION	23,625,215	11,133,762	34,758,977
25 - AMORTIZATION	5,073,799	1,484,773	6,558,572
26 - AMORTIZ OF PROPERTY LOSS	1,696,967	-	1,696,967
27 - OTHER OPERATING EXPENSES	(2,450,381)	(3,781)	(2,454,162)
28 - ASC 815	(4,123,061)	-	(4,123,061)
29 - TAXES OTHER THAN INCOME TAXES	19,125,362	7,448,525	26,573,887
30 - INCOME TAXES	4,529,416	1,750,433	6,279,849
31 - DEFERRED INCOME TAXES	12,422,520	4,995,907	17,418,427
32 - TOTAL OPERATING REV. DEDUCT.	\$ 155,578,736	\$ 63,852,945	\$ 219,431,680
NET OPERATING INCOME	\$ 37,449,756	\$ 7,884,018	\$ 45,333,774

PUGET SOUND ENERGY
ACTUAL RESULTS OF OPERATIONS
FOR THE MONTH ENDED OCTOBER 31, 2017

	Electric	Gas	Common	Energy N/A	Total Amount
OPERATING INCOME					
1 - OPERATING REVENUES:					
2 - SALES TO CUSTOMERS	\$ 182,682,859	\$ 73,108,646	\$ -	\$ -	\$ 255,791,504
3 - SALES FOR RESALE-FIRM	22,796	-	-	-	22,796
4 - SALES TO OTHER UTILITIES	10,911,731	-	-	-	10,911,731
5 - OTHER OPERATING REVENUES	(588,894)	(1,371,683)	-	-	(1,960,577)
6 - TOTAL OPERATING REVENUES	\$ 193,028,491	\$ 71,736,963	\$ -	\$ -	\$ 264,765,454
7					
8 - OPERATING REVENUE DEDUCTIONS:					
9					
10 - POWER COSTS:					
11 - FUEL	\$ 16,896,825	\$ -	\$ -	\$ -	\$ 16,896,825
12 - PURCHASED AND INTERCHANGED	39,859,398	25,495,654	-	-	65,355,053
13 - WHEELING	9,801,242	-	-	-	9,801,242
14 - RESIDENTIAL EXCHANGE	(6,191,289)	-	-	-	(6,191,289)
15 - TOTAL PRODUCTION EXPENSES	\$ 60,366,176	\$ 25,495,654	\$ -	\$ -	\$ 85,861,830
16					
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 9,998,996	\$ 331,896	\$ -	\$ -	\$ 10,330,892
18 - TRANSMISSION EXPENSE	2,122,823	-	-	-	2,122,823
19 - DISTRIBUTION EXPENSE	3,494,955	4,156,465	-	-	7,651,420
20 - CUSTOMER ACCTS EXPENSES	1,671,714	932,944	3,373,009	-	5,977,666
21 - CUSTOMER SERVICE EXPENSES	1,557,285	415,482	263,021	-	2,235,788
22 - CONSERVATION AMORTIZATION	8,745,769	1,111,950	-	-	9,857,719
23 - ADMIN & GENERAL EXPENSE	1,143,234	729,603	6,811,250	-	8,684,088
24 - DEPRECIATION	22,201,703	10,414,721	2,142,554	-	34,758,977
25 - AMORTIZATION	2,682,462	276,866	3,599,244	-	6,558,572
26 - AMORTIZ OF PROPERTY LOSS	1,696,967	-	-	-	1,696,967
27 - OTHER OPERATING EXPENSES	(2,450,381)	(3,781)	-	-	(2,454,162)
28 - ASC 815	(4,123,061)	-	-	-	(4,123,061)
29 - TAXES OTHER THAN INCOME TAXES	18,771,089	7,269,575	533,223	-	26,573,887
30 - INCOME TAXES	4,529,416	1,750,433	-	-	6,279,849
31 - DEFERRED INCOME TAXES	12,422,520	4,995,907	-	-	17,418,427
32 - TOTAL OPERATING REV. DEDUCT.	\$ 144,831,664	\$ 57,877,715	\$ 16,722,301	\$ -	\$ 219,431,680
NET OPERATING INCOME	\$ 48,196,827	\$ 13,859,248	\$ (16,722,301)	\$ -	\$ 45,333,774
NON-OPERATING INCOME					
99 - OTHER INCOME	\$ -	\$ -	\$ -	\$ (8,652,880)	\$ (8,652,880)
999 - INTEREST	-	-	-	19,048,456	19,048,456
9999 - EXTRAORDINARY ITEMS	-	-	-	-	-
TOTAL NON-OPERATING INCOME	\$ -	\$ -	\$ -	\$ 10,395,577	\$ 10,395,577
NET INCOME	\$ 48,196,827	\$ 13,859,248	\$ (16,722,301)	\$ (10,395,577)	\$ 34,938,197

**PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE MONTH ENDED OCTOBER 31, 2017**

Account Description	Electric	Gas	Common	Total
1 - OPERATING REVENUES				
2 - SALES TO CUSTOMERS				
(2) 440 - Electric Residential Sales	94,531,714	-	-	94,531,714
(2) 442 - Electric Commercial & Industrial Sales	86,453,653	-	-	86,453,653
(2) 444 - Public Street & Highway Lighting	1,697,491	-	-	1,697,491
(2) 480 - Gas Residential Sales	-	49,963,832	-	49,963,832
(2) 481 - Gas Commercial & Industrial Sales	-	21,310,223	-	21,310,223
(2) 489 - Rev From Transportation Of Gas To Others	-	1,834,591	-	1,834,591
(2) SUBTOTAL	182,682,859	73,108,646	-	255,791,504
3 - SALES FOR RESALE-FIRM				
(3) 447 - Electric Sales For Resale	22,796	-	-	22,796
(3) SUBTOTAL	22,796	-	-	22,796
4 - SALES TO OTHER UTILITIES				
(4) 447 - Electric Sales For Resale - Sales	4,809,492	-	-	4,809,492
(4) 447 - Electric Sales For Resale - Purchases	6,102,239	-	-	6,102,239
(4) SUBTOTAL	10,911,731	-	-	10,911,731
5 - OTHER OPERATING REVENUES				
(5) 412 - Lease Inc Everett Delta to NWP - Gas	-	-	-	-
(5) 450 - Forfeited Discounts	184,935	-	-	184,935
(5) 451 - Electric Misc Service Revenue	916,192	-	-	916,192
(5) 454 - Rent For Electric Property	1,344,547	-	-	1,344,547
(5) 456 - Other Electric Revenues - Transportation	783,919	-	-	783,919
(5) 456 - Other Electric Revenues - Unbilled	-	-	-	-
(5) 456 - Other Electric Revenues	(3,818,487)	-	-	(3,818,487)
(5) 487 - Forfeited Discounts	-	60,424	-	60,424
(5) 488 - Gas Misc Service Revenues	-	241,148	-	241,148
(5) 4894 - Gas Revenues from Storing Gas of Others	-	81,669	-	81,669
(5) 493 - Rent From Gas Property	-	561,648	-	561,648
(5) 495 - Other Gas Revenues	-	(2,316,571)	-	(2,316,571)
(5) SUBTOTAL	(588,894)	(1,371,683)	-	(1,960,577)
(1) TOTAL OPERATING REVENUES	193,028,491	71,736,963	-	264,765,454
10 - ENERGY COST				
11 - FUEL				
(11) 501 - Steam Operations Fuel	6,087,693	-	-	6,087,693
(11) 547 - Other Power Generation Oper Fuel	10,809,132	-	-	10,809,132
(11) SUBTOTAL	16,896,825	-	-	16,896,825
12 - PURCHASED AND INTERCHANGED				
(12) 555 - Purchased Power	40,569,204	-	-	40,569,204
(12) 557 - Other Power Supply Expense	(709,805)	-	-	(709,805)
(12) 804 - Natural Gas City Gate Purchases	-	19,841,093	-	19,841,093
(12) 805 - Other Gas Purchases	-	-	-	-
(12) 8051 - Purchased Gas Cost Adjustments	-	4,208,616	-	4,208,616
(12) 8081 - Gas Withdrawn From Storage	-	2,258,836	-	2,258,836
(12) 8082 - Gas Delivered To Storage	-	(812,891)	-	(812,891)
(12) SUBTOTAL	39,859,398	25,495,654	-	65,355,053
13 - WHEELING				
(13) 565 - Transmission Of Electricity By Others	9,801,242	-	-	9,801,242
(13) SUBTOTAL	9,801,242	-	-	9,801,242
14 - RESIDENTIAL EXCHANGE				
(14) 555 - Purchased Power	(6,191,289)	-	-	(6,191,289)
(14) SUBTOTAL	(6,191,289)	-	-	(6,191,289)
(10) TOTAL ENERGY COST	60,366,176	25,495,654	-	85,861,830
GROSS MARGIN	132,662,315	46,241,308	-	178,903,624
OPERATING EXPENSES				
OPERATING AND MAINTENANCE				
17 - OTHER ENERGY SUPPLY EXPENSES				
(17) 500 - Steam Oper Supv & Engineering	156,569	-	-	156,569
(17) 502 - Steam Oper Steam Expenses	801,427	-	-	801,427
(17) 505 - Steam Oper Electric Expense	200,777	-	-	200,777
(17) 506 - Steam Oper Misc Steam Power	851,083	-	-	851,083
(17) 507 - Steam Operations Rents	785	-	-	785
(17) 510 - Steam Maint Supv & Engineering	98,839	-	-	98,839

**PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE MONTH ENDED OCTOBER 31, 2017**

Account Description	Electric	Gas	Common	Total
(17) 511 - Steam Maint Structures	292,194	-	-	292,194
(17) 512 - Steam Maint Boiler Plant	959,042	-	-	959,042
(17) 513 - Steam Maint Electric Plant	80,342	-	-	80,342
(17) 514 - Steam Maint Misc Steam Plant	248,798	-	-	248,798
(17) 535 - Hydro Oper Supv & Engineering	159,572	-	-	159,572
(17) 536 - Hydro Oper Water For Power	-	-	-	-
(17) 537 - Hydro Oper Hydraulic Expenses	462,654	-	-	462,654
(17) 538 - Hydro Oper Electric Expenses	21,813	-	-	21,813
(17) 539 - Hydro Oper Misc Hydraulic Exp	347,897	-	-	347,897
(17) 540 - Hydro Office Rents	-	-	-	-
(17) 541 - Hydro Maint Supv & Engineering	7,400	-	-	7,400
(17) 542 - Hydro Maint Structures	26,181	-	-	26,181
(17) 543 - Hydro Maint Res. Dams & Waterways	33,230	-	-	33,230
(17) 544 - Hydro Maint Electric Plant	109,460	-	-	109,460
(17) 545 - Hydro Maint Misc Hydraulic Plant	351,450	-	-	351,450
(17) 546 - Other Pwr Gen Oper Supv & Eng	321,581	-	-	321,581
(17) 548 - Other Power Gen Oper Gen Exp	897,585	-	-	897,585
(17) 549 - Other Power Gen Oper Misc	439,438	-	-	439,438
(17) 550 - Other Power Gen Oper Rents	693,125	-	-	693,125
(17) 551 - Other Power Gen Maint Supv & Eng	327	-	-	327
(17) 552 - Other Power Gen Maint Structures	108,813	-	-	108,813
(17) 553 - Other Power Gen Maint Gen & Elec	2,231,477	-	-	2,231,477
(17) 554 - Other Power Gen Maint Misc	75,240	-	-	75,240
(17) 556 - System Control & Load Dispatch	21,898	-	-	21,898
(17) 710 - Production Operations Supv & Engineering	-	-	-	-
(17) 717 - Liquefied Petroleum Gas Expenses	-	6,565	-	6,565
(17) 735 - Misc Gas Production Exp	-	-	-	-
(17) 741 - Production Plant Maint Structures	-	-	-	-
(17) 742 - Production Plant Maint Prod Equip	-	-	-	-
(17) 8072 - Purchased Gas Expenses	-	-	-	-
(17) 8074 - Purchased Gas Calculation Exp	-	-	-	-
(17) 8075 - Purchased Gas Other Expense	-	163,614	-	163,614
(17) 812 - Gas Used For Other Utility Operations	-	(4,682)	-	(4,682)
(17) 813 - Other Gas Supply Expenses	-	30,979	-	30,979
(17) 814 - Undergrnd Strge - Operation Supv & Eng	-	13,840	-	13,840
(17) 815 - Undergrnd Strge - Oper Map & Records	-	-	-	-
(17) 816 - Undergrnd Strge - Oper Wells Expense	-	1,206	-	1,206
(17) 817 - Undergrnd Strge - Oper Lines Expense	-	6,268	-	6,268
(17) 818 - Undergrnd Strge - Oper Compressor Sta Exp	-	16,119	-	16,119
(17) 819 - Undergrnd Strge - Oper Compressor Sta Fuel	-	2,894	-	2,894
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Exp	-	135	-	135
(17) 821 - Undergrnd Strge - Oper Purification Exp	-	-	-	-
(17) 823 - Storage Gas Losses	-	-	-	-
(17) 824 - Undergrnd Strge - Oper Other Expenses	-	3,802	-	3,802
(17) 825 - Undergrnd Strge - Oper Storage Well Royalty	-	-	-	-
(17) 826 - Undergrnd Strge - Oper Other Storage Rents	-	-	-	-
(17) 830 - Undergrnd Strge - Maint Supv & Engineering	-	11,966	-	11,966
(17) 831 - Undergrnd Strge - Maint Structures	-	92	-	92
(17) 832 - Undergrnd Strge - Maint Reservoirs & Wells	-	16,911	-	16,911
(17) 833 - Undergrnd Strge - Maint Of Lines	-	325	-	325
(17) 834 - Undergrnd Strge - Maint Compressor Sta Equip	-	21,365	-	21,365
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	-	-	-	-
(17) 836 - Undergrnd Strge - Maint Purification Equip	-	(660)	-	(660)
(17) 837 - Undergrnd Strge-Maint Other Equipment	-	751	-	751
(17) 841 - Operating Labor & Expenses	-	40,405	-	40,405
(17) 8432 - Maint Struc & Impro	-	-	-	-
(17) 8433 - Maintenance of Gas Holders	-	-	-	-
(17) 8436 - Maintenance of Vaporizing Equipment	-	-	-	-
(17) 8438 - Maint Measure & Reg	-	-	-	-
(17) 8439 - Other Gas Maintenance	-	-	-	-
(17) 8441 - Gas LNG Oper Sup & Eng	-	-	-	-
(17) SUBTOTAL	9,998,996	331,896	-	10,330,892
18 - TRANSMISSION EXPENSE				
(18) 560 - Transmission Oper Supv & Engineering	103,527	-	-	103,527
(18) 561 - Transmission Oper Load Dispatching	-	-	-	-
(18) 5611 - Transmission Oper Load Dispatching	3,053	-	-	3,053
(18) 5612 - Load Dispatch - Monitor & Oper Trans System	145,934	-	-	145,934
(18) 5613 - Load Dispatch - Service and Scheduling	44,127	-	-	44,127

**PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE MONTH ENDED OCTOBER 31, 2017**

Account Description	Electric	Gas	Common	Total
(18) 5615 - Reliability Planning & Standards	198,015	-	-	198,015
(18) 5616 - Transmission Svc Studies	-	-	-	-
(18) 5617 Gen Intercnct Studies	134,858	-	-	134,858
(18) 5618 - Reliability Planning	17,250	-	-	17,250
(18) 562 - Transmission Oper Station Expense	111,194	-	-	111,194
(18) 563 - Transmission Oper Overhead Line Exp	16,427	-	-	16,427
(18) 566 - Transmission Oper Misc	177,847	-	-	177,847
(18) 567 - Transmission Oper Rents	7,593	-	-	7,593
(18) 568 - Transmission Maint Supv & Eng	4,653	-	-	4,653
(18) 569 - Transmission Maint Structures	58	-	-	58
(18) 5691 - Transmission Computer Hardware Maint	-	-	-	-
(18) 5692 - Maintenance of Computer Software	9,352	-	-	9,352
(18) 570 - Transmission Maint Station Equipment	169,615	-	-	169,615
(18) 571 - Transmission Maint Overhead Lines	962,595	-	-	962,595
(18) 572 - Transmission Maint Underground Lines	906	-	-	906
(18) 573 - Transm Maint Misc	15,818	-	-	15,818
(18) 850 - Transmission Oper Supv & Engineering	-	-	-	-
(18) 856 - Transmission Oper Mains Expenses	-	-	-	-
(18) 857 - Transmission Oper Meas & Reg Sta Exp	-	-	-	-
(18) 862 - Transmission Maint Structures & Improvements	-	-	-	-
(18) 863 - Transmission Maint Supv & Eng	-	-	-	-
(18) 865 - Transmission Maint of measur & regul station equip	-	-	-	-
(18) 867 - Transmission Maint Other Equipment	-	-	-	-
(18) SUBTOTAL	2,122,823	-	-	2,122,823
19 - DISTRIBUTION EXPENSE				
(19) 580 - Distribution Oper Supv & Engineering	(4,575,998)	-	-	(4,575,998)
(19) 581 - Distribution Oper Load Dispatching	226,929	-	-	226,929
(19) 582 - Distribution Oper Station Expenses	91,385	-	-	91,385
(19) 583 - Distribution Oper Overhead Line Exp	264,226	-	-	264,226
(19) 584 - Distribution Oper Underground Line Exp	433,465	-	-	433,465
(19) 585 - Distribution Oper St Lighting & Signal	(540)	-	-	(540)
(19) 586 - Distribution Oper Meter Expense	225,485	-	-	225,485
(19) 587 - Distribution Oper Cust Installation	265,688	-	-	265,688
(19) 588 - Distribution Oper Misc Dist Exp	1,866,023	-	-	1,866,023
(19) 589 - Distribution Oper Rents	133,111	-	-	133,111
(19) 590 - Distribution Maint Superv & Engineering	49,049	-	-	49,049
(19) 591 - Distribution Maint Structures	-	-	-	-
(19) 592 - Distribution Maint Station Equipment	141,913	-	-	141,913
(19) 593 - Distribution Maint Overhead Lines	2,819,439	-	-	2,819,439
(19) 594 - Distribution Maint Underground Lines	1,291,444	-	-	1,291,444
(19) 595 - Distribution Maint Line Transformers	13,278	-	-	13,278
(19) 596 - Distribution Maint St Lighting/Signal	214,716	-	-	214,716
(19) 597 - Distribution Maint Meters	35,344	-	-	35,344
(19) 598 - Distribution Maint Misc Dist Plant	-	-	-	-
(19) 870 - Distribution Oper Supv & Engineering	-	181,794	-	181,794
(19) 871 - Distribution Oper Load Dispatching	-	27,788	-	27,788
(19) 874 - Distribution Oper Mains & Services Exp	-	1,751,962	-	1,751,962
(19) 875 - Distribution Oper Meas & Reg Sta Gen	-	148,967	-	148,967
(19) 876 - Distribution Oper Meas & Reg Sta Indus	-	29,275	-	29,275
(19) 878 - Distribution Oper Meter & House Reg	-	228,826	-	228,826
(19) 879 - Distribution Oper Customer Install Exp	-	400,738	-	400,738
(19) 880 - Distribution Oper Other Expense	-	200,014	-	200,014
(19) 881 - Distribution Oper Rents Expense	-	26,736	-	26,736
(19) 885 - Dist Maint Supv & Engineering	-	41,554	-	41,554
(19) 886 - Maint of Facilities and Structures	-	4,847	-	4,847
(19) 887 - Distribution Maint Mains	-	531,108	-	531,108
(19) 889 - Distribution Maint Meas & Reg Sta Gen	-	77,272	-	77,272
(19) 890 - Distribution Maint Meas & Reg Sta Ind	-	30,573	-	30,573
(19) 892 - Distribution Maint Services	-	410,341	-	410,341
(19) 893 - Distribution Maint Meters & House Reg	-	24,810	-	24,810
(19) 894 - Distribution Maint Other Equipment	-	39,861	-	39,861
(19) SUBTOTAL	3,494,955	4,156,465	-	7,651,420
20 - CUSTOMER ACCTS EXPENSES				
(20) 901 - Customer Accounts Supervision	-	-	20,630	20,630
(20) 902 - Meter Reading Expense	831,845	611,494	113,437	1,556,776
(20) 903 - Customer Records & Collection Expense	43,085	61,001	3,238,941	3,343,027
(20) 904 - Uncollectible Accounts	796,783	260,449	-	1,057,232
(20) 905 - Misc. Customer Accounts Expense	-	-	-	-

**PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE MONTH ENDED OCTOBER 31, 2017**

Account Description	Electric	Gas	Common	Total
(20) SUBTOTAL	1,671,714	932,944	3,373,009	5,977,666
21 - CUSTOMER SERVICE EXPENSES				
(21) 908 - Customer Assistance Expense	1,485,956	407,826	94,553	1,988,335
(21) 909 - Info & Instructional Advertising	10,384	7,656	168,341	186,381
(21) 910 - Misc Cust Svc & Info Expense	-	-	127	127
(21) 911 - Sales Supervision Exp	-	-	-	-
(21) 912 - Demonstration & Selling Expense	60,945	-	-	60,945
(21) 913 - Advertising Expenses	-	-	-	-
(21) 916 - Misc. Sales Expense	-	-	-	-
(21) SUBTOTAL	1,557,285	415,482	263,021	2,235,788
22 - CONSERVATION AMORTIZATION				
(22) 908 - Customer Assistance Expense	8,745,769	1,111,950	-	9,857,719
(22) SUBTOTAL	8,745,769	1,111,950	-	9,857,719
23 - ADMIN & GENERAL EXPENSE				
(23) 920 - A & G Salaries	298,562	122,760	6,211,903	6,633,225
(23) 921 - Office Supplies and Expenses	135,831	30,479	(1,536,720)	(1,370,410)
(23) 922 - Admin Expenses Transferred	-	-	(6,042,557)	(6,042,557)
(23) 923 - Outside Services Employed	78,320	273,921	2,042,793	2,395,035
(23) 924 - Property Insurance	413,983	14,704	1,346	430,033
(23) 925 - Injuries & Damages	1,551	231,521	492,302	725,375
(23) 926 - Emp Pension & Benefits	(459,917)	(239,319)	1,643,977	944,741
(23) 928 - Regulatory Commission Expense	547,786	175,107	147,356	870,249
(23) 9301 - Gen Advertising Exp	-	-	-	-
(23) 9302 - Misc. General Expenses	51,551	67,321	271,674	390,546
(23) 931 - Rents	18,490	-	1,776,351	1,794,841
(23) 932 - Maint Of General Plant- Gas	-	53,109	-	53,109
(23) 935 - Maint General Plant - Electric	57,077	-	1,802,825	1,859,902
(23) SUBTOTAL	1,143,234	729,603	6,811,250	8,684,088
TOTAL OPERATING AND MAINTENANCE	28,734,775	7,678,340	10,447,280	46,860,395
DEPRECIATION, DEPLETION AND AMORTIZATION				
24 - DEPRECIATION				
(24) 403 - Depreciation Expense	21,594,038	10,403,928	2,142,554	34,140,520
(24) 4031 - Depreciation Expense - FAS143	607,665	10,793	-	618,457
(24) SUBTOTAL	22,201,703	10,414,721	2,142,554	34,758,977
25 - AMORTIZATION				
(25) 404 - Amort Ltd-Term Plant	1,253,367	270,031	3,599,244	5,122,642
(25) 406 - Amortization Of Plant Acquisition Adj	971,432	-	-	971,432
(25) 4111 - Accretion Exp - FAS143	457,662	6,836	-	464,498
(25) SUBTOTAL	2,682,462	276,866	3,599,244	6,558,572
26 - AMORTIZ OF PROPERTY LOSS				
(26) 407 - Amortization Of Prop. Losses	1,696,967	-	-	1,696,967
(26) SUBTOTAL	1,696,967	-	-	1,696,967
27 - OTHER OPERATING EXPENSES				
(27) 4073 - Regulatory Debits	950,865	-	-	950,865
(27) 4074 - Regulatory Credits	(3,358,849)	-	-	(3,358,849)
(27) 4116 - Gains From Disposition Of Utility Plant	(52,751)	(5,154)	-	(57,905)
(27) 4117 - Losses From Disposition Of Utility Plant	11,054	1,373	-	12,427
(27) 4118 - Gains From Disposition Of Allowances	(700)	-	-	(700)
(27) 414 - Other Utility Operating Income	-	-	-	-
(27) SUBTOTAL	(2,450,381)	(3,781)	-	(2,454,162)
28 - ASC 815				
(28) 421 - FAS 133 Gain	(202,676)	-	-	(202,676)
(28) 4265 - FAS 133 Loss	(3,920,384)	-	-	(3,920,384)
(28) SUBTOTAL	(4,123,061)	-	-	(4,123,061)
TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION	20,007,689	10,687,806	5,741,798	36,437,293
29 - TAXES OTHER THAN INCOME TAXES				
(29) 4081 - Taxes Other-Util Income	18,771,089	7,269,575	533,223	26,573,887
(29) SUBTOTAL	18,771,089	7,269,575	533,223	26,573,887
30 - INCOME TAXES				
(30) 4081 - Montana Corp. License Taxes	-	-	-	-
(30) 4091 - Montana Corp license Tax	-	-	-	-
(30) 4091 - Fit-Util Oper Income	4,529,416	1,750,433	-	6,279,849
(30) SUBTOTAL	4,529,416	1,750,433	-	6,279,849
31 - DEFERRED INCOME TAXES				
(31) 4101 - Def Fit-Util Oper Income	33,671,057	13,028,049	-	46,699,106
(31) 4111 - Def Fit-Cr - Util Oper Income	(21,248,538)	(8,032,142)	-	(29,280,679)

**PUGET SOUND ENERGY
INCOME STATEMENT DETAIL
FOR THE MONTH ENDED OCTOBER 31, 2017**

Account Description	Electric	Gas	Common	Total
(31) 4114 - Inv Tax Cr Adj-Util Operations	-	-	-	-
(31) SUBTOTAL	12,422,520	4,995,907	-	17,418,427
NET OPERATING INCOME	48,196,827	13,859,248	(16,722,301)	45,333,774
NON-OPERATING INCOME				
99 - OTHER INCOME				
(99) 4082 - Taxes Other - Other Income	30,638	-	-	30,638
(99) 4092 - Fit - Other Income	-	-	(6,279,849)	(6,279,849)
(99) 4102 - Def Fit - Other Income	-	-	132,222	132,222
(99) 4112 - Provision for Deferred FIT - Credit & Other Income	-	-	-	-
(99) 415 - Revenues From Merchandising And Jobbing	-	-	(46,860)	(46,860)
(99) 416 - Expenses Of Merchandising And Jobbing	-	-	38,269	38,269
(99) 417 - Revenues From Non-Utility Operations	-	-	(4,514,871)	(4,514,871)
(99) 4171 - Merger Related Costs	-	-	-	-
(99) 4171 - Expenses of Non-Utility Operations	-	-	2,764,720	2,764,720
(99) 418 - Nonoperating Rental Income	-	-	-	-
(99) 4181 - Equity in Earnings of Subsidiaries	-	-	-	-
(99) 419 - Interest And Dividend Income	-	-	(615,856)	(615,856)
(99) 4191 - Allowance For Other Funds Used During Construction	(595,982)	(433,999)	(221,029)	(1,251,010)
(99) 421 - Misc. Non-Operating Income	(55,370)	-	(537)	(55,907)
(99) 4211 - Gain On Disposition Of Property	-	-	-	-
(99) 4212 - Loss On Disposition Of Property	-	-	-	-
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)	(320,425)	-	-	(320,425)
(99) 4214 - Misc. Non-Op Income - AFUCE	-	-	-	-
(99) 425 - Miscellaneous Amortization	-	-	-	-
(99) 4261 - Donations	-	-	9,485	9,485
(99) 4262 - Life Insurance	-	-	-	-
(99) 4263 - Penalties	-	-	-	-
(99) 4264 - Expenses For Civic & Political Activities	-	-	462,387	462,387
(99) 4265 - Other Deductions	-	-	994,177	994,177
(99) SUBTOTAL	(941,139)	(433,999)	(7,277,742)	(8,652,880)
999 - INTEREST				
(999) 427 - Interest On Long Term Debt	-	-	18,178,070	18,178,070
(999) 4271 - Interest on Preferred Stock	-	-	-	-
(999) 428 - Amortization Of Debt Discount & Expenses	-	-	209,094	209,094
(999) 4281 - Amortization Of Loss On Required Debt	775	475	213,821	215,071
(999) 429 - Amortization Of Premium On Debt-Cr	-	-	-	-
(999) 4291 - Amortization Gain On Reacquired Debt	-	-	-	-
(999) 430 - Int on Debt to Assoc. Companies	-	-	-	-
(999) 431 - Other Interest Expense	1,029,998	29,293	346,225	1,405,516
(999) 432 - Allowances For Borrowed Funds	(500,073)	(283,423)	(175,799)	(959,294)
(999) SUBTOTAL	530,701	(253,655)	18,771,410	19,048,456
9999 - EXTRAORDINARY ITEMS				
(9999) 4111 - Def Fit-Cr - Util Oper Income	-	-	-	-
(9999) 435 - Extraordinary Deductions	-	-	-	-
(9999) SUBTOTAL	-	-	-	-
TOTAL NON-OPERATING INCOME	(410,438)	(687,654)	11,493,669	10,395,577
NET INCOME	48,607,265	14,546,902	(28,215,970)	34,938,197

PUGET SOUND ENERGY
ALLOCATION OF COMMON CHARGES
FOR THE MONTH ENDED OCTOBER 31, 2017
 (Based on allocation factors developed using 12 ME 12/31/2016 information)

FERC Account and Description	Allocated Electric	Allocated Gas	Allocation Method [1]	Share (Allocated Electric / Common)	Share (Allocated Gas / Common)	Common
20 - CUSTOMER ACCTS EXPENSES						
(20) 901 - Customer Accounts Supervision	\$ 11,986	\$ 8,644	1	58.10%	41.90%	\$ 20,630
(20) 902 - Meter Reading Expense	71,205	42,233	2	62.77%	37.23%	113,437
(20) 903 - Customer Records & Collection Expense	1,881,825	1,357,116	1	58.10%	41.90%	3,238,941
(20) 905 - Misc. Customer Accounts Expense	0	0	1	58.10%	41.90%	-
SUBTOTAL	1,965,016	1,407,993				3,373,009
21 - CUSTOMER SERVICE EXPENSES						
(21) 908 - Customer Assistance Expense	54,935	39,618	1	58.10%	41.90%	94,553
(21) 909 - Info & Instructional Advertising	97,806	70,535	1	58.10%	41.90%	168,341
(21) 910 - Misc Cust Svc & Info Expense	74	53	1	58.10%	41.90%	127
(21) 911 - Sales Supervision Exp	-	-	1	58.10%	41.90%	-
(21) 912 - Demonstration & Selling Expense	-	-	1	58.10%	41.90%	-
(21) 913 - Advertising Expense	-	-	1	58.10%	41.90%	-
(21) 916 - Misc. Sales Expense	-	-	1	58.10%	41.90%	-
SUBTOTAL	152,815	110,206				263,021
23 - ADMIN & GENERAL EXPENSE						
(23) 920 - A & G Salaries	4,147,687	2,064,215	4	66.77%	33.23%	6,211,903
(23) 921 - Office Supplies and Expenses	(1,026,068)	(510,652)	4	66.77%	33.23%	(1,536,720)
(23) 922 - Admin Expenses Transferred	(4,034,615)	(2,007,942)	4	66.77%	33.23%	(6,042,557)
(23) 923 - Outside Services Employed	1,363,973	678,820	4	66.77%	33.23%	2,042,793
(23) 924 - Property Insurance	818	528	3	60.78%	39.22%	1,346
(23) 925 - Injuries & Damages	286,028	206,275	1	58.10%	41.90%	492,302
(23) 926 - Emp Pension & Benefits	1,110,178	533,799	5	67.53%	32.47%	1,643,977
(23) 928 - Regulatory Commission Expense	98,389	48,966	4	66.77%	33.23%	147,356
(23) 9301 - Gen Advertising Exp	-	-	4	66.77%	33.23%	-
(23) 9302 - Misc. General Expenses	181,397	90,277	4	66.77%	33.23%	271,674
(23) 931 - Rents	1,186,070	590,281	4	66.77%	33.23%	1,776,351
(23) 932 - Maint Of General Plant- Gas	-	-	4	66.77%	33.23%	-
(23) 935 - Maint General Plant - Electric	1,203,746	599,079	4	66.77%	33.23%	1,802,825
SUBTOTAL	4,517,603	2,293,647				6,811,250
24 - DEPRECIATION/AMORTIZATION						
(24) 403 - Depreciation Expense	1,430,583	711,971	4	66.77%	33.23%	2,142,554
(24) 4031 - Depreciation Expense - FAS143	-	-	4	66.77%	33.23%	-
SUBTOTAL	1,430,583	711,971				2,142,554
25 - AMORTIZATION						
(25) 404 - Amort Ltd-Term Plant	2,403,215	1,196,029	4	66.77%	33.23%	3,599,244
(25) 406 - Amortization Of Plant Acquisition Adj	-	-	4	66.77%	33.23%	-
(25) 4111 - Accretion Exp - FAS143	-	-	4	66.77%	33.23%	-
SUBTOTAL	2,403,215	1,196,029				3,599,244
29 - TAXES OTHER THAN INCOME TAXES						
(29) 4081 - Taxes Other-Util Income	356,033	177,190	4	66.77%	33.23%	533,223
SUBTOTAL	356,033	177,190				533,223
30 - INCOME TAXES						
(30) 4091 - Fit-Util Oper Income	-	-	4	66.77%	33.23%	-
SUBTOTAL	-	-				-
31 - DEFERRED INCOME TAXES						
(31) 4101 - Def Fit-Util Oper Income	-	-	4	66.77%	33.23%	-
(31) 4111 - Def Fit-Cr - Util Oper Income	-	-	4	66.77%	33.23%	-
SUBTOTAL	-	-				-
GRAND TOTAL	\$ 10,825,265	\$ 5,897,036				\$ 16,722,301

Allocation Method		Electric	Gas	
1	12 Month Average number of Customers	58.10%	41.90%	100.00%
2	Joint Meter Reading Customers	62.77%	37.23%	100.00%
3	Non-Production Plant	60.78%	39.22%	100.00%
4	4-Factor Allocator	66.77%	33.23%	100.00%
5	Direct Labor	67.53%	32.47%	100.00%