3rd Revision of Sheet No. 1149 Canceling 2nd Revision

Sheet No. 1149

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PUGET SOUND ENERGY Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 149 (T) **Cost Recovery Mechanism for Pipeline Replacement (CRM)** Applicability: This schedule is applicable to all Customers of the Company that receive Gas (T) Service under Schedule Nos. 16, 23, 31, 31T, 41, 41T, 53, 85, 85T, 86, 86T, 87 and 87T and special contracts. Rates in this schedule will be applied to all bills under applicable schedules with Energy usage during a month when this schedule is effective. Purpose: The purpose of this schedule is recovery of the depreciation expense and return on the (T) Company's post October 2013 investment associated with the Company's Pipeline Replacement Program Plan until such expense and return are included in base rates for Gas Service. Mechanism: This mechanism conforms to the CRM elements outlined in the Commission's (T) Policy on Accelerated Replacement of Pipeline Facilities with Elevated Risk in Docket No. UG-120715. Monthly Rate: The rate shown below for each schedule shall be added to the monthly rate(s) for (T) each schedule identified thereby changing the rate charged for natural gas. Customer bills shall reflect the sum of this Supplemental Schedule No. 149 rate and the rates(s) otherwise charged for natural Gas Service under the applicable schedules. Transferred to Base (N) Rates in Dec. 2017 Schedule 149 Total | (N) Schedule Base CRM Rate GRC Compliance Filing Effective Rate $(N)(N) \mid (N)$ 16 \$0.12 \$0.26 \$0.38 per mantle 23 and 53 \$0.00624 \$0.01348 \$0.01972 per therm \$0.00576 31 and 31T \$0.01243 \$0.01819 per therm 41 and 41T \$0.00306 \$0.00672 \$0.00978 per therm 85 and 85T \$0.00134 \$0.00294 \$0.00428 per therm 86 and 86T \$0.00316 \$0.00692 \$0.01008 per therm 87 and 87T \$0.00117 \$0.00256 \$0.00373 per therm (T) | **Special Contracts** \$0.00143 \$0.00314 \$0.00457 per therm (N)(N)(I)

Adjustments: Rates in this schedule and those rates reflected in the schedules for natural Gas Service to which this mechanism applies, as listed in the Applicability section above, are subject to adjustment by such other schedules in this tariff as may apply.

General Rules and Regulations: Service under this schedule is subject to general Rules and Regulations contained in this tariff as they may be modified from time to time and other schedules of such tariff that may apply as they may be modified from time to time.

Effective: November 1, 2017

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Issued By Puget Sound Energy

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