

April 14, 2017

VIA ELECTRONIC FILING

Steven V. King
Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
PO Box 47250
Olympia, WA 98504-7250

**RE: Compliance Filing—Order 01 in Docket UE-161067
Schedule 95—Renewable Energy Revenue Adjustment**

Pacific Power & Light Company (Pacific Power or Company), a division of PacifiCorp, submits the following revised tariff sheet under RCW 80.28.060, WAC 480-07-883, WAC chapter 480-80, and in compliance with Order 01 in Docket UE-161067. The Company respectfully requests an effective date of May 8, 2017.

Third Revision of Sheet No. 95.1 Schedule 95 Renewable Energy Revenue Adjustment

In accordance with Order 01, the Company is proposing to adjust Schedule 95 to allow recovery of the costs related to the unbundled renewable energy credits (RECs) purchased as part of the Company's 2016 renewable request for proposals (RFP) for compliance with the renewable portfolio standard. The proposed tariff will recover approximately \$160,000 per year, which reflects the Washington-allocated annual amount that the Company purchased through the 2016 renewable RFP.

The current tariff, which was approved as a compliance filing in Docket UE-100749 in 2014, collects approximately \$2.5 million per year. The proposed tariff will collect approximately \$160,000 per year and will therefore result in an overall decrease of approximately 0.7 percent to Pacific Power's Washington customers. If approved, a residential customer using approximately 1,200 kWh per month would see a bill decrease of \$ 0.75 per month.

It is respectfully requested that all formal correspondence and requests regarding this filing be addressed to:

By e-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, Oregon 97232

Washington Utilities and Transportation Commission

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Informal inquiries may be directed to Ariel Son, Regulatory Affairs Manager, at (503) 813-5410.

Sincerely,

 /s/

R. Bryce Dalley
Vice President, Regulation
Pacific Power & Light Company
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Portland, OR 97232
(503) 813-6389
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Enclosures

Attachment A: Estimated Effect of Rate Decrease and Residential Monthly Billing Comparison

Attachment B: Compliance Tariff—Legislative and Clean

ATTACHMENT A

Estimated Effect of Rate Decrease and Residential Monthly Billing Comparison

**TABLE A. PRESENT AND PROPOSED RATES
PACIFIC POWER & LIGHT COMPANY
ESTIMATED EFFECT OF PROPOSED CHANGE TO SCHEDULE 95
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
IN WASHINGTON
12 MONTHS ENDED JUNE 2015**

Line No.	Description	Curr. Sch. No.	Avg. Cust.	MWH	Present Base Revenues (\$000)	Current		Proposed		Change		Rate
						Rate Cents/kWh	Revenues (\$000)	Factor 10 Allocator	Revenues (\$000)	(\$000)	%	Rate Cents/kWh
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
							(4)*(6)			(9)-(7)	(10)/(5)	(9)/(4)
Residential												
1	Residential Service	16/17/18	105,259	1,569,787	\$145,355	0.066	\$1,036	42.43%	\$68	(\$968)	-0.67%	0.004
2	Total Residential		105,259	1,569,787	\$145,355		\$1,036		\$68	(\$968)		
Commercial & Industrial												
3	Small General Service	24	19,046	536,267	\$49,430	0.061	\$327	13.50%	\$22	(\$306)	-0.62%	0.004
4	Partial Requirements Service	33	0	0	\$0	0.059	\$0		\$0	\$0		0.004
5	Large General Service <1,000 kW	36	1,086	928,614	\$73,313	0.059	\$548	21.38%	\$34	(\$514)	-0.70%	0.004
6	Agricultural Pumping Service	40	5,225	160,875	\$14,013	0.059	\$95	3.56%	\$6	(\$89)	-0.64%	0.004
7	Partial Requirements Service => 1,000 kW	47	1	2,253	\$326	0.053	\$1		\$0	(\$1)	-0.37%	0.003
8	Large General Service => 1,000 kW	48	65	413,291	\$29,437	0.053	\$219	8.45%	\$14	(\$206)	-0.70%	0.003
8	Large General Service => 30,000 kW	48	1	459,904	\$27,004	0.057	\$262	10.45%	\$17	(\$245)	-0.91%	0.004
9	Recreational Field Lighting	54	29	270	\$25	0.046	\$0	0.00%	\$0	(\$0)	-0.49%	0.003
10	Total Commercial & Industrial		25,453	2,501,472	\$193,548		\$1,452		\$92	(\$1,361)		
Public Street Lighting												
11	Outdoor Area Lighting Service	15	2,461	3,286	\$477	0.046	\$2	0.06%	\$0	(\$1)	-0.30%	0.003
12	Street Lighting Service	51	177	3,933	\$782	0.046	\$2	0.10%	\$0	(\$2)	-0.21%	0.003
13	Street Lighting Service	52	1	212	\$37	0.046	\$0	0.00%	\$0	(\$0)	-0.24%	0.003
14	Street Lighting Service	53	7	4,657	\$331	0.046	\$2	0.04%	\$0	(\$2)	-0.63%	0.003
15	Street Lighting Service	57	35	1,754	\$223	0.046	\$1	0.03%	\$0	(\$1)	-0.34%	0.003
16	Total Public Street Lighting		2,680	13,841	\$1,851	0.046	\$6	0.24%	\$0	(\$6)		0.003
17	Total Sales to Standard Tariff Customers		133,392	4,085,100	\$340,755		\$2,495		\$160	(\$2,335)	-0.69%	
18	Total AGA				\$595							
19	Total Sales to Ultimate Consumers		133,392	4,085,100	\$341,350		\$2,495		\$160	(\$2,335)	-0.68%	

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 16 - Residential Service

kWh	Monthly Basic Charge			Monthly Energy Charge ¹				Total Change	
	Present	Proposed	Change	Present	Proposed	Change		\$	%
						\$	%		
50	\$7.75	\$7.75	\$0.00	\$3.85	\$3.82	(\$0.03)	-0.78%	(\$0.03)	-0.26%
100	\$7.75	\$7.75	\$0.00	\$6.96	\$6.90	(\$0.06)	-0.86%	(\$0.06)	-0.41%
150	\$7.75	\$7.75	\$0.00	\$10.07	\$9.97	(\$0.10)	-0.99%	(\$0.10)	-0.56%
200	\$7.75	\$7.75	\$0.00	\$13.18	\$13.05	(\$0.13)	-0.99%	(\$0.13)	-0.62%
300	\$7.75	\$7.75	\$0.00	\$19.39	\$19.21	(\$0.18)	-0.93%	(\$0.18)	-0.66%
400	\$7.75	\$7.75	\$0.00	\$25.61	\$25.36	(\$0.25)	-0.98%	(\$0.25)	-0.75%
500	\$7.75	\$7.75	\$0.00	\$31.83	\$31.52	(\$0.31)	-0.97%	(\$0.31)	-0.78%
600	\$7.75	\$7.75	\$0.00	\$38.05	\$37.68	(\$0.37)	-0.97%	(\$0.37)	-0.81%
700	\$7.75	\$7.75	\$0.00	\$48.07	\$47.63	(\$0.44)	-0.92%	(\$0.44)	-0.79%
800	\$7.75	\$7.75	\$0.00	\$58.09	\$57.59	(\$0.50)	-0.86%	(\$0.50)	-0.76%
900	\$7.75	\$7.75	\$0.00	\$68.11	\$67.55	(\$0.56)	-0.82%	(\$0.56)	-0.74%
1,000	\$7.75	\$7.75	\$0.00	\$78.13	\$77.51	(\$0.62)	-0.79%	(\$0.62)	-0.72%
1,100	\$7.75	\$7.75	\$0.00	\$88.15	\$87.47	(\$0.68)	-0.77%	(\$0.68)	-0.71%
1,200 *	\$7.75	\$7.75	\$0.00	\$98.17	\$97.42	(\$0.75)	-0.76%	(\$0.75)	-0.71%
1,300	\$7.75	\$7.75	\$0.00	\$108.19	\$107.38	(\$0.81)	-0.75%	(\$0.81)	-0.70%
1,400	\$7.75	\$7.75	\$0.00	\$118.21	\$117.34	(\$0.87)	-0.74%	(\$0.87)	-0.69%
1,500	\$7.75	\$7.75	\$0.00	\$128.23	\$127.30	(\$0.93)	-0.73%	(\$0.93)	-0.68%
1,600	\$7.75	\$7.75	\$0.00	\$138.25	\$137.26	(\$0.99)	-0.72%	(\$0.99)	-0.68%
2,000	\$7.75	\$7.75	\$0.00	\$178.33	\$177.09	(\$1.24)	-0.70%	(\$1.24)	-0.67%
2,600	\$7.75	\$7.75	\$0.00	\$238.45	\$236.84	(\$1.61)	-0.68%	(\$1.61)	-0.65%

Notes:

* Average Washington Customer

¹ Includes SBC Charge, Low Income Charge, Deferral Surcharge and BPA Credit.

ATTACHMENT B

Compliance Tariff—Legislative and Clean

PACIFIC POWER & LIGHT COMPANY

WN U-75

~~Second-Third~~ Revision of Sheet No. 95.1
Canceling ~~First-Second~~ Revision of Sheet No. 95.1

**Schedule 95
RENEWABLE ENERGY REVENUE ADJUSTMENT**

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.046-003 cents
Schedule 16	0.066-004 cents
Schedule 17	0.066-004 cents
Schedule 18	0.066-004 cents
Schedule 24	0.061-004 cents
Schedule 33	0.059-004 cents
Schedule 36	0.059-004 cents
Schedule 40	0.059-004 cents
Schedule 47T	0.053-003 cents
Schedule 48T (Secondary, Primary)	0.053-003 cents
Schedule 48T (Primary Dedicated Facilities >30,000 kW)	0.057-004 cents
Schedule 51	0.046-003 cents
Schedule 52	0.046-003 cents
Schedule 53	0.046-003 cents
Schedule 54	0.046-003 cents
Schedule 57	0.046-003 cents

~~Issued: January 30, 2015~~ April 14, 2017
~~Advice Docket No. 14-06~~ UE-161067

~~Effective: March 31, 2015~~ May 8, 2017

Issued by Pacific Power & Light Company

By:  R. Bryce Dalley

Title: Vice President, Regulation

PACIFIC POWER & LIGHT COMPANY

WN U-75

Third Revision of Sheet No. 95.1
Canceling Second Revision of Sheet No. 95.1

Schedule 95
RENEWABLE ENERGY REVENUE ADJUSTMENT

APPLICABLE:


All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.003 cents
Schedule 16	0.004 cents
Schedule 17	0.004 cents
Schedule 18	0.004 cents
Schedule 24	0.004 cents
Schedule 33	0.004 cents
Schedule 36	0.004 cents
Schedule 40	0.004 cents
Schedule 47T	0.003 cents
Schedule 48T (Secondary, Primary)	0.003 cents
Schedule 48T (Primary Dedicated Facilities >30,000 kW)	0.004 cents
Schedule 51	0.003 cents
Schedule 52	0.003 cents
Schedule 53	0.003 cents
Schedule 54	0.003 cents
Schedule 57	0.003 cents

Issued: April 14, 2017
Docket No. UE-161067

Effective: May 8, 2017

Issued by Pacific Power & Light Company

By:  R. Bryce Dalley

Title: Vice President, Regulation