Attachment 3

General Instructions:

Grey shading indicates cells where information is not required Yellow shading indicate cells where inputs are entered Green shading indicate cells with dropdown lists White shading indicate formulated cells Blue shading indicates summary calculations

"Compliance Summary" Worksheet

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
X	1	Reporting Entity	Text	B2	Enter the name of the reporting entity
X	2	Reporting Date	Year	B4	Enter the date the report is submitted
	2	Delivered Load to Retail	MWh	B7:E7	Enter the MWh delivered to customers
	3	Customers	IVIVVII	D/:E/	Enter the wiwh delivered to customers

"Facility Detail" Worksheet

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
	section are	for the cells B2:F31. Each re	ow represents	a different fa	cility. FIRST UPDATE cell B1053 For Start
Year					
Х	1	Facility Name	Text	B2:B31	Enter the name of the qualifying facility or contract
х	2	WREGIS ID	Text	C2:C31	Enter the WREGIS ID for the qualifying facility
Х	3	Facility Type	Toggle	D2:D31	Select the generation type for the qualifying facility
Х	4	Extra Apprenticeship Credit Eligibility	Toggle	E2:E31	For facilities that qualify for extra apprenticeship credits select "Eligible". Select "Not Eligible for non-qualifying facilities.
Х	5	Distributed Generation Eligibility	Toggle	F2:F31	For facilities that qualify for distributed generation select "Eligible". Select "Not Eligible for non-qualifying facilities.

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments				
	Instructions in this section identify the input locations for the 1st facility found in the "Facility Detail" worksheet. Inputs for facilities 2 through 30, also found in the "Facility Detail" worksheet, are identical to facility 1.								
	6	Total MWh Produced from Facility	Number	D39:F39	Enter the annual MWh output from the qualifying facility				
	7	Percent of MWh Qualifying	%	D40:F40	Enter the percent of MWh produced that are eligible for meeting RCW 19.285				
	8	Percent of Qualifying MWh Allocated to WA State Compliance	%	D41:F41	Enter the percent of qualifying MWh used for compliance with RCW 19.285. Used for facilities that are utilized for RPS compliance in two or more states.				
	9	Quantity of RECs from MWh Sold	Number	D50:F50	Enter the annual amount of RECs sold. For Multi-Jurisdictional Utilities, enter in annual WA allocated amount of RECs sold.				
	10	Bonus Incentives Transferred	Number	D51:F51	Enter the annual amount of transferred RECs procured from bonus incentives				
	11	Bonus Incentives Not Realized	Number	D52:F52	Enter the annual number of bonus incentives that were not realized				
	12	2011 Surplus Applied to 2012	Number	D56	Enter the amount of RECs procured in 2011 used for compliance in 2012				
	13	2012 Surplus Applied to 2011	Number	E57	Enter the amount of RECs procured in 2012 used for compliance in 2011				
	14	2012 Surplus Applied to 2013	Number	E58	Enter the amount of RECs procured in 2012 used for compliance in 2013				
	15	2013 Surplus Applied to 2012	Number	F59	Enter the amount of RECs procured in 2013 used for compliance in 2012				

Reporting Entity: June 1, 2016 **Reporting Date: RCW 19.285 Compliance Need** 2013 2015 2014 2016 Delivered Load to Retail Customers (MWh) 20,568,949 20,509,764 21,208,608 Not Applicable WA State RCW 19.285 Requirement 3% 3% 1,848,542 635,202 626,663 **Quantity Required for Compliance Eligible Quantity Acquired** 2014* 2015* 2013 2016 Qualifying MWh Allocated to WA 2,019,929 2,156,021 1,931,011 246,203 Quantity from Non REC Eligible Generation 196,970 7,319 184,567 166,886 **Total Quantity Available for RCW 19.285 Compliance** 2,204,496 2,352,991 2,097,897 253,522 **Sales and Transfers** 2013 2014 2015 2016 Quantity of RECs Sold (879,430) (1,616,355) (77,945) **Bonus Incentives Transferred** Bonus Incentives Not Realized (78, 269)(99,710)(4,546)Total Sold / Transferred / Unrealized (957,699) (1,716,065) (82,491) **Adjustments** 2016 2013 2014 2015 2013 Surplus Applied to 2014 (1,246,796) 1,246,796 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 (588,088) 588,088 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 (1,917,964) 1,917,964 2016 Surplus Applied to 2015 **Net Surplus Adjustments** (293,096) 658,708 (1,329,876) 1,917,964 **Adjustment for Events Beyond Control** 2013 2014* 2015* 2016 RCW 19.285 Compliance Surplus / (Deficit) 318,818 660,432 58,865 322,944

In both the "Compliance Summary" and "Facility Detail" worksheets, utilities may need to protect commercially sensitive information by use of the CONFIDENTIAL designation.

^{*} Any surplus shown in 2014 or 2015 may be sold or used for compliance in subsequent years.

Facility Name:	Facility WREGIS ID:	Facility Type Extra Apprenticeship Credit Eligibility:		Distributed Generation Bonus Eligibility:	Online Date:
Wild Horse	W183	Wind	Not Eligible		
Hopkins Ridge	W184	Wind	Not Eligible		
Klondike III	W237	Wind	Not Eligible		
Wild Horse Phase II	W1364	Wind	Eligible		
Hopkins Ridge Phase II	W1382	Wind	Not Eligible		
Lower Snake River - Dodge Junction	W2669	Wind	Eligible		
Lower Snake River - Phalen Gulch	W2670	Wind	Eligible		
Wanapum Fish Bypass	Not Available	Water (Incremental Hydro)	Not Eligible		
Baker River Project	Not Available	Water (Incremental Hydro)	Not Eligible		
Snoqualmie Falls Project	Not Available	Water (Incremental Hydro)	Not Eligible		
Facility 11					
Facility 12					
Facility 13					
Facility 14					
Facility 15					
Facility 16					
Facility 17					
Facility 18					
Facility 19					
Facility 20					
Facility 21					
Facility 22					
Facility 23					
Facility 24					
Facility 25					
Facility 26					
Facility 27					
Facility 28					
Facility 29					
Facility 30					

In both the "Compliance Summary" and "Facility Detail" worksheets, utilities may need to protect commercially sensitive information by use of the CONFIDENTIAL designation.

Wild Horse

Facility Name:

MWh Allocated to WA Compliance	2014	2015	2016
Total MWh Produced / Purchased from Wild Horse	546,457	512,757	34,212
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	546,457	512,757	34,212

Non REC Eligible Generation	2014	2015	2016
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-

REC Sales / Transfers	2014	2015	2016
Quantity of RECs Sold	54	1,930 -	-
Bonus Incentives Transferred			
Bonus Incentives Not Realized			
Total Sold / Transferred / Unrealized	54	1,930 -	-

Adjustments	2014	2015	2016
2013 Surplus Applied to 2014	308,445		
2014 Surplus Applied to 2013			
2014 Surplus Applied to 2015	4,527	4,527	
2015 Surplus Applied to 2014	-		
2015 Surplus Applied to 2016		512,757	512,757
2016 Surplus Applied to 2015		-	
Net Surplus Adjustments	303,918	(508,230)	512,757
Adjustment for Events Beyond Control			
Contribution to RCW 19.285 Compliance	308,445	4,527	546,969
	550,1.5	.,62.	2 .0,505

Facility Name:	Hopkins Ridge			
MWh Allocated to WA Compliance		2014	2015	2016
Total MWh Produced / Purchased from	Hopkins Ridge	423,662	348,166	27,526
Percent of MWh Qualifying Under RCW	19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to		100%	100%	100%
Eligible MWh Available for RCW 19.285	Compliance	423,662	348,166	27,526
Non REC Eligible Generation		2014	2015	2016
Extra Apprenticeship Credit		-	-	-
Distributed Generation Bonus		-	-	-
Total Quantity from Non REC Eligible G	eneration	-	-	-
REC Sales / Transfers		2014	2015	2016
Quantity of RECs Sold		423,662	35,533	-
Bonus Incentives Transferred				
Bonus Incentives Not Realized		422.662	25 522	
Total Sold / Transferred / Unrealized		423,662	35,533	-
Adjustments		2014	2015	2016
2013 Surplus Applied to 2014		223,346		
2014 Surplus Applied to 2013				
2014 Surplus Applied to 2015 2015 Surplus Applied to 2014		-	-	
2015 Surplus Applied to 2014 2015 Surplus Applied to 2016		-	312,633	312,633
2016 Surplus Applied to 2015			-	511,000
Net Surplus Adjustments		223,346	(312,633)	312,633
Adjustment for Events Beyond Control				
Contribution to RCW 19.285 Compli	anco	223,346		340,159
Facility Name:	Klondike III	May be used for Target Year 2	2016 Compliance	
•	Klondike III	<u> </u>		2016
MWh Allocated to WA Compliance		2014	2015	2016
•	Klondike III	<u> </u>		2016 4,064 100%
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to	Klondike III 19.285 WA	2014 133,571 100% 100%	2015 121,605 100% 100%	4,064 100% 100%
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW	Klondike III 19.285 WA	2014 133,571 100%	2015 121,605 100%	4,064 100%
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285	Klondike III 19.285 WA	2014 133,571 100% 100%	2015 121,605 100% 100%	4,064 100% 100%
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to	Klondike III 19.285 WA	2014 133,571 100% 100% 133,571	2015 121,605 100% 100% 121,605	4,064 100% 100% 4,064
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus	Klondike III 19.285 WA Compliance	2014 133,571 100% 100% 133,571 2014	2015 121,605 100% 100% 121,605 2015	4,064 100% 100% 4,064
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit	Klondike III 19.285 WA Compliance	2014 133,571 100% 100% 133,571 2014	2015 121,605 100% 100% 121,605 2015	4,064 100% 100% 4,064 2016
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G	Klondike III 19.285 WA Compliance	2014 133,571 100% 100% 133,571 2014	2015 121,605 100% 100% 121,605 2015	4,064 100% 100% 4,064 2016
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus	Klondike III 19.285 WA Compliance	2014 133,571 100% 100% 133,571 2014	2015 121,605 100% 100% 121,605 2015	4,064 100% 100% 4,064 2016
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	Klondike III 19.285 WA Compliance	2014 133,571 100% 100% 133,571 2014	2015 121,605 100% 100% 121,605 2015	4,064 100% 100% 4,064 2016
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized	Klondike III 19.285 WA Compliance	2014 133,571 100% 100% 133,571 2014	2015 121,605 100% 100% 121,605 2015	4,064 100% 100% 4,064 2016 - - - 2016
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	Klondike III 19.285 WA Compliance	2014 133,571 100% 100% 133,571 2014	2015 121,605 100% 100% 121,605 2015	4,064 100% 100% 4,064 2016
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized	Klondike III 19.285 WA Compliance	2014 133,571 100% 100% 133,571 2014	2015 121,605 100% 100% 121,605 2015	4,064 100% 100% 4,064 2016 - - - 2016
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014	Klondike III 19.285 WA Compliance	2014 133,571 100% 100% 133,571 2014	2015 121,605 100% 100% 121,605 2015	4,064 100% 100% 4,064 2016 - - 2016 - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013	Klondike III 19.285 WA Compliance	2014 133,571 100% 100% 133,571 2014 2014 133,571 133,571 2014 67,395	2015 121,605 100% 100% 121,605 2015	4,064 100% 100% 4,064 2016 - - 2016 - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015	Klondike III 19.285 WA Compliance	2014 133,571 100% 100% 133,571 2014	2015 121,605 100% 100% 121,605 2015	4,064 100% 100% 4,064 2016 - - 2016 - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Tvansferred Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014	Klondike III 19.285 WA Compliance	2014 133,571 100% 100% 133,571 2014 2014 133,571 133,571 2014 67,395	2015 121,605 100% 100% 121,605 2015	4,064 100% 100% 4,064 2016
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015	Klondike III 19.285 WA Compliance	2014 133,571 100% 100% 133,571 2014	2015 121,605 100% 100% 121,605 2015	4,064 100% 100% 4,064 2016 - - 2016 - -
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014	Klondike III 19.285 WA Compliance	2014 133,571 100% 100% 133,571 2014	2015 121,605 100% 100% 121,605 2015	4,064 100% 100% 4,064 2016
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016	Klondike III 19.285 WA Compliance	2014 133,571 100% 100% 133,571 2014	2015 121,605 100% 100% 121,605 2015 2015 17,945 17,945 2015 17,945 - 103,660	4,064 100% 100% 4,064 2016 - - 2016 - 2016 - 2016
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 Net Surplus Adjustments Adjustment for Events Beyond Control	Klondike III 19.285 WA Compliance	2014 133,571 100% 100% 133,571 2014	2015 121,605 100% 100% 121,605 2015 2015 17,945 17,945 2015 17,945 - 103,660	4,064 100% 100% 4,064 2016 - - 2016 - 2016 - 103,660 103,660
MWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RCW Percent of Qualifying MWh Allocated to Eligible MWh Available for RCW 19.285 Non REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible G REC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 Net Surplus Adjustments	Klondike III 19.285 WA Compliance	2014 133,571 100% 100% 133,571 2014	2015 121,605 100% 100% 121,605 2015 2015 17,945 17,945 2015 17,945 - 103,660	4,064 100% 100% 4,064 2016 - - 2016 - 2016 - 2016

Facility Name: Wild Horse Phase II MWh Allocated to WA Compliance 2014 2015 2016 Total MWh Produced / Purchased from Wild Horse Phase II 105,180 98,693 6,585 Percent of MWh Qualifying Under RCW 19.285 100% 100% 100% Percent of Qualifying MWh Allocated to WA 100% 100% 100% Eligible MWh Available for RCW 19.285 Compliance 105,180 98,693 6,585 Non REC Eligible Generation 2014 2015 2016 Extra Apprenticeship Credit 21,036 19,739 1,317 Distributed Generation Bonus **Total Quantity from Non REC Eligible Generation** 21,036 19,739 1,317 **REC Sales / Transfers** 2014 2015 2016 Quantity of RECs Sold 98,496 10,000 Bonus Incentives Transferred Bonus Incentives Not Realized 19,699 2,000 Total Sold / Transferred / Unrealized 118,195 12,000 **Adjustments** 2015 2016 2013 Surplus Applied to 2014 71,243 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 8,021 8,021 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 106,432 106,432 2016 Surplus Applied to 2015 63,222 (98,411) 106,432 **Net Surplus Adjustments Adjustment for Events Beyond Control**

	<u> </u>
Facility Name:	Hopkins Ridge Phase II

Contribution to RCW 19.285 Compliance

MWh Allocated to WA Compliance	2014	2015	2016
Total MWh Produced / Purchased from Hopkins Ridge Phase II	18,641	16,614	1,327
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	18,641	16,614	1,327

Actual 2014 Retirement

71,243

65,090

8,021

114,334

Non REC Eligible Generation	2014	2015	2016
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-

REC Sales / Transfers	2014	2015	2016
Quantity of RECs Sold	18,6	41 1,735	-
Bonus Incentives Transferred			
Bonus Incentives Not Realized			
Total Sold / Transferred / Unrealized	18.6	41 1.735	-

Adjustments	2014	2015	2016
2013 Surplus Applied to 2014	9,827		
2014 Surplus Applied to 2013			
2014 Surplus Applied to 2015	-	-	
2015 Surplus Applied to 2014	-		
2015 Surplus Applied to 2016		14,879	14,879
2016 Surplus Applied to 2015		-	
Net Surplus Adjustments	9,827	(14,879)	14,879
Adjustment for Events Beyond Control			
Contribution to RCW 19.285 Compliance	9,827	-	16,206

cility No

Facility Name:	Lower Snake River - Dodge Junction	n		
MWh Allocated to WA Co	mpliance	2014	2015	2016
	chased from Lower Snake River - Dodge Junction	500,349	421,560	30,008
Percent of MWh Qualifying	5	100%	100%	100%
Percent of Qualifying MWh		100%	100%	100%
Eligible MWh Available for		500,349	421,560	30,008
Non REC Eligible Generati	on	2014	2015	2016
Extra Apprenticeship Credit	t	100,070	84,312	6,002
Distributed Generation Bor	nus	-	-	-
Total Quantity from Non R	EC Eligible Generation	100,070	84,312	6,002
REC Sales / Transfers		2014	2015	2016
Quantity of RECs Sold		230,247	-	-
Bonus Incentives Transferre	ed			
Bonus Incentives Not Realiz	zed	46,049	-	
Total Sold / Transferred / I	Unrealized	276,296	-	-
Adjustments		2014	2015	2016
2013 Surplus Applied to 20	14	322,956		
2014 Surplus Applied to 20	13			
2014 Surplus Applied to 20	15	324,122	324,122	
2015 Surplus Applied to 20	14	-		
2015 Surplus Applied to 20	16		505,872	505,872
2016 Surplus Applied to 20	15		-	
Net Surplus Adjustments		(1,166)	(181,750)	505,872
Adjustment for Events Bey	yond Control			
Contribution to RCW 19.2	85 Compliance	322,956	324,122	541,882
	Actual 2014 Retirement	280,655		
	Lower Snake River - Phalen Gulch	 - 1		
		-		
MWh Allocated to WA Co	•	2014	2015	2016
•	chased from Lower Snake River - Phalen Gulch	379,323	314,175	20,769
Percent of MWh Qualifying		100%	100%	1009
Percent of Qualifying MWh		100%	100%	1009
Eligible MWh Available for	r RCW 19.285 Compliance	379,323	314,175	20,769
Non REC Eligible Generati	on	2014	2015	2016

MWh Allocated to WA Compliance	2014	2015	2016
Total MWh Produced / Purchased from Lower Snake River - Phalen Gulch	379,323	314,175	20,769
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	379,323	314,175	20,769
Non REC Eligible Generation	2014	2015	2016
Extra Apprenticeship Credit	75,865	62,835	
Distributed Generation Bonus	=	=	-
Total Quantity from Non REC Eligible Generation	75,865	62,835	-
REC Sales / Transfers	2014	2015	2016
Quantity of RECs Sold	169,808	12,732	-
Bonus Incentives Transferred			
Bonus Incentives Not Realized	33,962	2,546	
Total Sold / Transferred / Unrealized	203,770	15,278	-
Adjustments	2014	2015	2016
2013 Surplus Applied to 2014	243,584		
2014 Surplus Applied to 2013			
2014 Surplus Applied to 2015	251,418	251,418	
2015 Surplus Applied to 2014	-		
2015 Surplus Applied to 2016		361,732	361,732
2016 Surplus Applied to 2015		-	
Net Surplus Adjustments	(7,834)	(110,314)	361,732
Adjustment for Events Beyond Control			
Contribution to RCW 19.285 Compliance	243,584	251,418	382,501
Actual 2014 Retirement	240,619		

acility Name:	Wanapum Fish Bypass	May be used for 2016 RP		
MWh Allocated to WA Compliand	ce	2014	2015	2016
Total MWh Produced / Purchased fro		Not Eligible	Not Eligible	2010
Percent of MWh Qualifying Under RC	CW 19.285	1009	% 100%	100%
Percent of Qualifying MWh Allocated	I to WA	1009	% 100%	100%
Eligible MWh Available for RCW 19.2	285 Compliance	-		-
on REC Eligible Generation		2014	2015	
Extra Apprenticeship Credit		-	-	-
Distributed Generation Bonus		-	-	-
Total Quantity from Non REC Eligible	e Generation	-	-	-
EC Sales / Transfers		2014	2015	
Quantity of RECs Sold				
Bonus Incentives Transferred				
Bonus Incentives Not Realized				
Total Sold / Transferred / Unrealized	i	-	-	-
djustments		2014	2015	
2013 Surplus Applied to 2014		-		
2014 Surplus Applied to 2013				
2014 Surplus Applied to 2015			-	
2015 Surplus Applied to 2014		-		
2015 Surplus Applied to 2016			_	-
2016 Surplus Applied to 2015 Net Surplus Adjustments		-	-	-
Adjustment for Events Beyond Conti	rol			
Contribution to RCW 19.285 Com	pliance	-	-	
	Compliance will be dependent upon Grant Coun	ty filing WREGIS registration.	To-date Grant County has not i	filed Wanapum in
acility Name:	Baker River Project	ty filing WREGIS registration.	To-date Grant County has not i	filed Wanapum in
acility Name:	Baker River Project	2014	2015	2016
acility Name: IWh Allocated to WA Complianc Total MWh Produced / Purchased fro	Baker River Project ce om Baker River Project	2014	2015	2016 357,590
acility Name: IWh Allocated to WA Compliand Total MWh Produced / Purchased fro Percent of MWh Qualifying Under RC	Baker River Project ee om Baker River Project CW 19.285	2014 121,486 28.3	2015 0 308,611 % 28.3%	2016 357,590 28.3%
acility Name: NWh Allocated to WA Complianc Total MWh Produced / Purchased fro	Baker River Project te om Baker River Project tw 19.285	2014	2015 0 308,611 % 28.3% % 100%	2016 357,590
Facility Name: JWh Allocated to WA Compliand Total MWh Produced / Purchased fro Percent of MWh Qualifying Under RC Percent of Qualifying MWh Allocated Eligible MWh Available for RCW 19.2	Baker River Project te om Baker River Project tw 19.285	2014 121,486 28.3 1000 34,375	2015 0 308,611 % 28.3% % 100% 9 87,337	2016 357,590 28.3% 100% 101,198
Tacility Name: NWh Allocated to WA Compliand Total MWh Produced / Purchased fro Percent of MWh Qualifying Under RC Percent of Qualifying MWh Allocated Eligible MWh Available for RCW 19.2	Baker River Project te om Baker River Project tw 19.285	2014 121,486 28.3 1009 34,375 2014	2015 0 308,611 % 28.3% % 100% 9 87,337	2016 357,590 28.3% 100%
acility Name: 1Wh Allocated to WA Complianc Total MWh Produced / Purchased fro Percent of MWh Qualifying Under RC Percent of Qualifying MWh Allocated Eligible MWh Available for RCW 19.2 ION REC Eligible Generation Extra Apprenticeship Credit	Baker River Project te om Baker River Project tw 19.285	2014 121,486 28.3 1000 34,375	2015 0 308,611 % 28.3% % 100% 9 87,337	2016 357,590 28.3% 100% 101,198
Tacility Name: NWh Allocated to WA Compliand Total MWh Produced / Purchased fro Percent of MWh Qualifying Under RC Percent of Qualifying MWh Allocated Eligible MWh Available for RCW 19.2	Baker River Project De	2014 121,48 28.3 100 34,379 2014	2015 0 308,611 % 28.3% % 100% 9 87,337 2015	2016 357,590 28.3% 100% 101,198 2016
acility Name: NWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RC Percent of Qualifying MWh Allocated Eligible MWh Available for RCW 19.20 ION REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible	Baker River Project De	2014	2015 0 308,611 % 28.3% % 100% 9 87,337 2015	2016 357,590 28.3% 100% 101,198 2016
Total MWh Available for RCW 19.2 ION REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible EEC Sales / Transfers	Baker River Project De	2014 121,48 28.3 100 34,379 2014	2015 0 308,611 % 28.3% % 100% 9 87,337 2015	2016 357,590 28.3% 100% 101,198 2016
acility Name: NWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RC Percent of Qualifying MWh Allocated Eligible MWh Available for RCW 19.20 ION REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible	Baker River Project De	2014	2015 0 308,611 % 28.3% % 100% 9 87,337 2015	2016 357,590 28.39 1009 101,198 2016
acility Name: IWh Allocated to WA Complianc Total MWh Produced / Purchased fro Percent of MWh Qualifying Under RC Percent of Qualifying MWh Allocated Eligible MWh Available for RCW 19.2 on REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible EC Sales / Transfers Quantity of RECs Sold	Baker River Project De	2014	2015 0 308,611 % 28.3% % 100% 9 87,337 2015	2016 357,590 28.39 1009 101,198 2016
Accility Name: IWh Allocated to WA Compliance Total MWh Produced / Purchased from Percent of MWh Qualifying Under RC Percent of Qualifying MWh Allocated Eligible MWh Available for RCW 19.20 ON REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible SEC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred	Baker River Project De om Baker River Project DW 19.285 Lto WA 285 Compliance	2014	2015 0 308,611 % 28.3% % 100% 9 87,337 2015	2016 357,590 28.39 1009 101,198 2016
acility Name: IWh Allocated to WA Complianc Total MWh Produced / Purchased fro Percent of MWh Qualifying Under RC Percent of Qualifying MWh Allocated Eligible MWh Available for RCW 19.2 on REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	Baker River Project De om Baker River Project DW 19.285 Lto WA 285 Compliance	2014	2015 308,611 28.3% 100% 87,337 2015	2016 357,590 28.3% 100% 101,198 2016
acility Name: NWh Allocated to WA Complianc Total MWh Produced / Purchased fro Percent of MWh Qualifying Under RC Percent of Qualifying MWh Allocated Eligible MWh Available for RCW 19.2 ON REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	Baker River Project De om Baker River Project DW 19.285 Lto WA 285 Compliance	2014	2015 0 308,611 % 28.3% % 100% 9 87,337 2015	2016 357,590 28.3% 100% 101,198 2016
acility Name: IWh Allocated to WA Compliance Total MWh Produced / Purchased fro Percent of MWh Qualifying Under RC Percent of Qualifying MWh Allocated Eligible MWh Available for RCW 19.3 on REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized	Baker River Project De om Baker River Project DW 19.285 Lto WA 285 Compliance	2014 121,488 28.33 1009 34,379 2014	2015 0 308,611 % 28.3% % 100% 9 87,337 2015	2016 357,590 28.39 1009 101,198 2016
acility Name: Total MWh Produced / Purchased fro Percent of MWh Qualifying Under RC Percent of Qualifying MWh Allocate Eligible MWh Available for RCW 19.3 On REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized djustments 2013 Surplus Applied to 2014	Baker River Project De om Baker River Project DW 19.285 Lto WA 285 Compliance	2014 121,488 28.33 1009 34,379 2014	2015 0 308,611 % 28.3% % 100% 9 87,337 2015	2016 357,590 28.39 1009 101,198 2016
acility Name: IWh Allocated to WA Complianc Total MWh Produced / Purchased fro Percent of MWh Qualifying Under RC Percent of Qualifying MWh Allocated Eligible MWh Available for RCW 19.2 on REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized djustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2015	Baker River Project De om Baker River Project DW 19.285 Lto WA 285 Compliance	2014 121,488 28.33 1009 34,379 2014	2015 308,611 28.3% 100% 87,337 2015	2016 357,590 28.39 1009 101,198 2016
acility Name: IWh Allocated to WA Complianc Total MWh Produced / Purchased fro Percent of MWh Qualifying Under Re Percent of Qualifying MWh Allocated Eligible MWh Available for RCW 19.2 on REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized djustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2013 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016	Baker River Project De om Baker River Project DW 19.285 Lto WA 285 Compliance	2014 121,48(28.3; 1000; 34,375; 2014	2015 308,611 28.3% 100% 87,337 2015	2016 357,590 28.39 1009 101,198 2016
Total MWh Produced / Purchased from Percent of MWh Qualifying Under RC Percent of Qualifying MWh Allocated Eligible MWh Available for RCW 19.2 Ion REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible EEC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Transferred Bonus Incentives Transferred / Unrealized Total Sold / Transferred / Unrealized Iodjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2015 2015 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016	Baker River Project De om Baker River Project DW 19.285 Lto WA 285 Compliance	2014 121,48(28.3; 1000; 34,375; 2014	2015 308,611 28.3% 100% 87,337 2015	2016 357,590 28.3% 100% 101,198 2016
Total MWh Produced / Purchased fro Percent of MWh Qualifying Under RC Percent of Qualifying MWh Allocated Eligible MWh Available for RCW 19.2 Ion REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible EEC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Idjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 Net Surplus Adjustments	Baker River Project The part of the project of the	2014 121,48(28.3; 1000; 34,375; 2014	2015 308,611 28.3% 100% 87,337 2015	2016 357,590 28.3% 100% 101,198 2016
acility Name: //Wh Allocated to WA Compliand Total MWh Produced / Purchased free Percent of MWh Qualifying Under RC Percent of Qualifying MWh Allocated Eligible MWh Available for RCW 19.2 // Percent of Qualifying MWh Allocated Eligible MWh Available for RCW 19.2 // Percent of Qualifying MWh Allocated Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible EC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized // Unrealized // Outpub Applied to 2014 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2015 Net Surplus Adjustments Adjustment for Events Beyond Control Adjustment for Events Beyond Control **Total MWh Allocated Eligible MWh Available for RCW 19.2 **Total MWh Allocated Eligible MWh Available fo	Baker River Project The second Baker River Project The State of the	2014 121,484 28.3' 1000 34,375 2014	2015 308,611 28.3% 100% 87,337 2015	2016 357,590 28.39 1009 101,198 2016
Facility Name: NWh Allocated to WA Compliance Total MWh Produced / Purchased fro Percent of MWh Qualifying Under RC Percent of Qualifying MWh Allocated Eligible MWh Available for RCW 19.3 Ion REC Eligible Generation Extra Apprenticeship Credit Distributed Generation Bonus Total Quantity from Non REC Eligible BEC Sales / Transfers Quantity of RECs Sold Bonus Incentives Transferred Bonus Incentives Not Realized Total Sold / Transferred / Unrealized Adjustments 2013 Surplus Applied to 2014 2014 Surplus Applied to 2014 2015 Surplus Applied to 2014 2015 Surplus Applied to 2016 2016 Surplus Applied to 2016 2016 Surplus Applied to 2015 Net Surplus Adjustments	Baker River Project The second Baker River Project The State of the	2014 121,48(28.3: 1000 34,375 2014	2015 308,611 28.3% 100% 87,337 2015	2016 357,59(28.33 1004,198 2016

MWh Allocated to WA Compliance		2014	2015	2016
Total MWh Produced / Purchased from Snoqualmie Falls Proje	ct	170,104	118,871	241,346
Percent of MWh Qualifying Under RCW 19.285		8.5%	8.5%	8.5%
Percent of Qualifying MWh Allocated to WA		100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance		14,459	10,104	20,514
Non REC Eligible Generation		2014	2015	2016
Extra Apprenticeship Credit		-	-	-
Distributed Generation Bonus		-	-	-
Total Quantity from Non REC Eligible Generation		-	-	-
REC Sales / Transfers		2014	2015	2016
Quantity of RECs Sold				
Bonus Incentives Transferred				
Bonus Incentives Not Realized				
Total Sold / Transferred / Unrealized		-	-	-
Adjustments		2014	2015	2016
2013 Surplus Applied to 2014		-		
2014 Surplus Applied to 2013				
2014 Surplus Applied to 2015			-	
2015 Surplus Applied to 2014		-		
2015 Surplus Applied to 2016				-
2016 Surplus Applied to 2015			-	
Net Surplus Adjustments		Ē	-	-
Adjustment for Events Beyond Control				
Contribution to RCW 19.285 Compliance		14,459	10,104	20,514
	Actual 2014 Retirement	14,459		

Snoqualmie Falls Project

Facility Name:

Snoqualmie Falls Project estimated RPS Eligible generation based on Incremental Hydro Calculation Method 2. Snoqualmie Falls Project still pending completion of WREGIS Registration

Compliance Contribution by Generation Type

Wind
Solar
Water (Incremental Hydro)
Biomass
Geothermal
Landfill Gas
Sewage Treatment Gas
Wave, Ocean, Tidal
Biodiesel Fuel

2013	2014	2015	2016
0	1,246,796	588,088	2,049,774
-	-	ı	ı
-	48,838	97,441	121,712
-	-	-	-
-	-	ı	1
-	-	ı	ı
-	-	-	-
-	-	-	-
-	-	-	-