

Attachment 3

General Instructions:

Grey shading indicates cells where information is not required

Yellow shading indicate cells where inputs are entered

Green shading indicate cells with dropdown lists

White shading indicate formulated cells

Blue shading indicates summary calculations

"Compliance Summary" Worksheet

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
X	1	Reporting Entity	Text	B2	Enter the name of the reporting entity
X	2	Reporting Date	Year	B4	Enter the date the report is submitted
	3	Delivered Load to Retail Customers	MWh	B7:E7	Enter the MWh delivered to customers

"Facility Detail" Worksheet

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
Instructions in the section are for the cells B2:F31. Each row represents a different facility. FIRST UPDATE cell B1053 For Start Year					
X	1	Facility Name	Text	B2:B31	Enter the name of the qualifying facility or contract
X	2	WREGIS ID	Text	C2:C31	Enter the WREGIS ID for the qualifying facility
X	3	Facility Type	Toggle	D2:D31	Select the generation type for the qualifying facility
X	4	Extra Apprenticeship Credit Eligibility	Toggle	E2:E31	For facilities that qualify for extra apprenticeship credits select "Eligible". Select "Not Eligible for non-qualifying facilities.
X	5	Distributed Generation Eligibility	Toggle	F2:F31	For facilities that qualify for distributed generation select "Eligible". Select "Not Eligible for non-qualifying facilities.

Enter "X" When Complete	Checklist Item	Cell/Row Description	Units	Cell/Row	Comments
Instructions in this section identify the input locations for the 1st facility found in the "Facility Detail" worksheet. Inputs for facilities 2 through 30, also found in the "Facility Detail" worksheet, are identical to facility 1.					
	6	Total MWh Produced from Facility	Number	D39:F39	Enter the annual MWh output from the qualifying facility
	7	Percent of MWh Qualifying	%	D40:F40	Enter the percent of MWh produced that are eligible for meeting RCW 19.285
	8	Percent of Qualifying MWh Allocated to WA State Compliance	%	D41:F41	Enter the percent of qualifying MWh used for compliance with RCW 19.285. Used for facilities that are utilized for RPS compliance in two or more states.
	9	Quantity of RECs from MWh Sold	Number	D50:F50	Enter the annual amount of RECs sold. For Multi-Jurisdictional Utilities, enter in annual WA allocated amount of RECs sold.
	10	Bonus Incentives Transferred	Number	D51:F51	Enter the annual amount of transferred RECs procured from bonus incentives
	11	Bonus Incentives Not Realized	Number	D52:F52	Enter the annual number of bonus incentives that were not realized
	12	2011 Surplus Applied to 2012	Number	D56	Enter the amount of RECs procured in 2011 used for compliance in 2012
	13	2012 Surplus Applied to 2011	Number	E57	Enter the amount of RECs procured in 2012 used for compliance in 2011
	14	2012 Surplus Applied to 2013	Number	E58	Enter the amount of RECs procured in 2012 used for compliance in 2013
	15	2013 Surplus Applied to 2012	Number	F59	Enter the amount of RECs procured in 2013 used for compliance in 2012

Reporting Entity:

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Reporting Date:

June 1, 2016

RCW 19.285 Compliance Need

Delivered Load to Retail Customers (MWh)

WA State RCW 19.285 Requirement

Quantity Required for Compliance

2013	2014	2015	2016
21,208,608	20,568,949	20,509,764	Not Applicable
3%	3%	3%	9%
	635,202	626,663	1,848,542

Eligible Quantity Acquired

Qualifying MWh Allocated to WA

Quantity from Non REC Eligible Generation

Total Quantity Available for RCW 19.285 Compliance

2013	2014*	2015*	2016
2,019,929	2,156,021	1,931,011	246,203
184,567	196,970	166,886	7,319
2,204,496	2,352,991	2,097,897	253,522

Sales and Transfers

Quantity of RECs Sold

Bonus Incentives Transferred

Bonus Incentives Not Realized

Total Sold / Transferred / Unrealized

2013	2014	2015	2016
(879,430)	(1,616,355)	(77,945)	-
-	-	-	-
(78,269)	(99,710)	(4,546)	-
(957,699)	(1,716,065)	(82,491)	-

Adjustments

2013 Surplus Applied to 2014

2014 Surplus Applied to 2013

2014 Surplus Applied to 2015

2015 Surplus Applied to 2014

2015 Surplus Applied to 2016

2016 Surplus Applied to 2015

Net Surplus Adjustments

2013	2014	2015	2016
(1,246,796)	1,246,796		
-	-		
	(588,088)	588,088	-
	-	-	-
		(1,917,964)	1,917,964
(293,096)	658,708	(1,329,876)	1,917,964

Adjustment for Events Beyond Control

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RCW 19.285 Compliance Surplus / (Deficit)

2013	2014*	2015*	2016
318,818	660,432	58,865	322,944

* Any surplus shown in 2014 or 2015 may be sold or used for compliance in subsequent years.

In both the "Compliance Summary" and "Facility Detail" worksheets, utilities may need to protect commercially sensitive information by use of the CONFIDENTIAL designation.

Facility Name:	Facility WREGIS ID:	Facility Type	Extra Apprenticeship Credit Eligibility:	Distributed Generation Bonus Eligibility:	Online Date:
Wild Horse	W183	Wind	Not Eligible	---	
Hopkins Ridge	W184	Wind	Not Eligible	---	
Klondike III	W237	Wind	Not Eligible	---	
Wild Horse Phase II	W1364	Wind	Eligible	---	
Hopkins Ridge Phase II	W1382	Wind	Not Eligible	---	
Lower Snake River - Dodge Junction	W2669	Wind	Eligible	---	
Lower Snake River - Phalen Gulch	W2670	Wind	Eligible	---	
Wanapum Fish Bypass	Not Available	Water (Incremental Hydro)	Not Eligible	---	
Baker River Project	Not Available	Water (Incremental Hydro)	Not Eligible	---	
Snoqualmie Falls Project	Not Available	Water (Incremental Hydro)	Not Eligible	---	
Facility 11			---	---	
Facility 12			---	---	
Facility 13			---	---	
Facility 14			---	---	
Facility 15			---	---	
Facility 16			---	---	
Facility 17			---	---	
Facility 18			---	---	
Facility 19			---	---	
Facility 20			---	---	
Facility 21			---	---	
Facility 22			---	---	
Facility 23			---	---	
Facility 24			---	---	
Facility 25			---	---	
Facility 26			---	---	
Facility 27			---	---	
Facility 28			---	---	
Facility 29			---	---	
Facility 30			---	---	

In both the "Compliance Summary" and "Facility Detail" worksheets, utilities may need to protect commercially sensitive information by use of the CONFIDENTIAL designation.

Facility Name: **Wild Horse**

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Wild Horse
Percent of MWh Qualifying Under RCW 19.285
Percent of Qualifying MWh Allocated to WA
Eligible MWh Available for RCW 19.285 Compliance

2014	2015	2016
546,457	512,757	34,212
100%	100%	100%
100%	100%	100%
546,457	512,757	34,212

Non REC Eligible Generation

Extra Apprenticeship Credit
Distributed Generation Bonus
Total Quantity from Non REC Eligible Generation

2014	2015	2016
-	-	-
-	-	-
-	-	-

REC Sales / Transfers

Quantity of RECs Sold
Bonus Incentives Transferred
Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

2014	2015	2016
541,930	-	-
541,930	-	-

Adjustments

2013 Surplus Applied to 2014
2014 Surplus Applied to 2013
2014 Surplus Applied to 2015
2015 Surplus Applied to 2014
2015 Surplus Applied to 2016
2016 Surplus Applied to 2015
Net Surplus Adjustments

2014	2015	2016
308,445		
4,527	4,527	
-		
	512,757	512,757
	-	
303,918	(508,230)	512,757

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

308,445	4,527	546,969
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Facility Name:

Hopkins Ridge

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Hopkins Ridge
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

2014	2015	2016
423,662	348,166	27,526
100%	100%	100%
100%	100%	100%
423,662	348,166	27,526

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

2014	2015	2016
-	-	-
-	-	-
-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

2014	2015	2016
423,662	35,533	-
423,662	35,533	-

Adjustments

2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 Net Surplus Adjustments

2014	2015	2016
223,346		
-	-	
-		
	312,633	312,633
	-	
223,346	(312,633)	312,633

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

223,346	-	340,159
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Facility Name:

Klondike III

May be used for Target Year 2016 Compliance

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Klondike III
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

2014	2015	2016
133,571	121,605	4,064
100%	100%	100%
100%	100%	100%
133,571	121,605	4,064

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

2014	2015	2016
-	-	-
-	-	-
-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

2014	2015	2016
133,571	17,945	-
133,571	17,945	-

Adjustments

2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 Net Surplus Adjustments

2014	2015	2016
67,395		
-	-	
-		
	103,660	103,660
	-	
67,395	(103,660)	103,660

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

67,395	-	107,724
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Facility Name:

Wild Horse Phase II

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Wild Horse Phase II
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2014	2015	2016
Total MWh Produced / Purchased from Wild Horse Phase II	105,180	98,693	6,585
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	105,180	98,693	6,585

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2014	2015	2016
Extra Apprenticeship Credit	21,036	19,739	1,317
Distributed Generation Bonus	-	-	-
Total Quantity from Non REC Eligible Generation	21,036	19,739	1,317

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2014	2015	2016
Quantity of RECs Sold	98,496	10,000	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	19,699	2,000	-
Total Sold / Transferred / Unrealized	118,195	12,000	-

Adjustments

2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 Net Surplus Adjustments

	2014	2015	2016
2013 Surplus Applied to 2014	71,243		
2014 Surplus Applied to 2013			
2014 Surplus Applied to 2015	8,021	8,021	
2015 Surplus Applied to 2014	-		
2015 Surplus Applied to 2016		106,432	106,432
2016 Surplus Applied to 2015		-	
Net Surplus Adjustments	63,222	(98,411)	106,432

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control			
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Contribution to RCW 19.285 Compliance

Actual 2014 Retirement

Contribution to RCW 19.285 Compliance	71,243	8,021	114,334
Actual 2014 Retirement	65,090		

Facility Name:

Hopkins Ridge Phase II

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Hopkins Ridge Phase II
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
 Eligible MWh Available for RCW 19.285 Compliance

	2014	2015	2016
Total MWh Produced / Purchased from Hopkins Ridge Phase II	18,641	16,614	1,327
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	18,641	16,614	1,327

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
 Total Quantity from Non REC Eligible Generation

	2014	2015	2016
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
 Total Sold / Transferred / Unrealized

	2014	2015	2016
Quantity of RECs Sold	18,641	1,735	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	-	-	-
Total Sold / Transferred / Unrealized	18,641	1,735	-

Adjustments

2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
 Net Surplus Adjustments

	2014	2015	2016
2013 Surplus Applied to 2014	9,827		
2014 Surplus Applied to 2013			
2014 Surplus Applied to 2015	-	-	
2015 Surplus Applied to 2014	-		
2015 Surplus Applied to 2016		14,879	14,879
2016 Surplus Applied to 2015		-	
Net Surplus Adjustments	9,827	(14,879)	14,879

Adjustment for Events Beyond Control

Adjustment for Events Beyond Control			
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Contribution to RCW 19.285 Compliance

Contribution to RCW 19.285 Compliance	9,827	-	16,206
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Facility Name: Lower Snake River - Dodge Junction

MWh Allocated to WA Compliance

	2014	2015	2016
Total MWh Produced / Purchased from Lower Snake River - Dodge Junction	500,349	421,560	30,008
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	500,349	421,560	30,008

Non REC Eligible Generation

	2014	2015	2016
Extra Apprenticeship Credit	100,070	84,312	6,002
Distributed Generation Bonus	-	-	-
Total Quantity from Non REC Eligible Generation	100,070	84,312	6,002

REC Sales / Transfers

	2014	2015	2016
Quantity of RECs Sold	230,247	-	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	46,049	-	-
Total Sold / Transferred / Unrealized	276,296	-	-

Adjustments

	2014	2015	2016
2013 Surplus Applied to 2014	322,956		
2014 Surplus Applied to 2013			
2014 Surplus Applied to 2015	324,122	324,122	
2015 Surplus Applied to 2014	-		
2015 Surplus Applied to 2016		505,872	505,872
2016 Surplus Applied to 2015		-	
Net Surplus Adjustments	(1,166)	(181,750)	505,872

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	322,956	324,122	541,882
Actual 2014 Retirement	280,655		

Lower Snake River - Phalen Gulch

MWh Allocated to WA Compliance

	2014	2015	2016
Total MWh Produced / Purchased from Lower Snake River - Phalen Gulch	379,323	314,175	20,769
Percent of MWh Qualifying Under RCW 19.285	100%	100%	100%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	379,323	314,175	20,769

Non REC Eligible Generation

	2014	2015	2016
Extra Apprenticeship Credit	75,865	62,835	
Distributed Generation Bonus	-	-	-
Total Quantity from Non REC Eligible Generation	75,865	62,835	-

REC Sales / Transfers

	2014	2015	2016
Quantity of RECs Sold	169,808	12,732	-
Bonus Incentives Transferred	-	-	-
Bonus Incentives Not Realized	33,962	2,546	-
Total Sold / Transferred / Unrealized	203,770	15,278	-

Adjustments

	2014	2015	2016
2013 Surplus Applied to 2014	243,584		
2014 Surplus Applied to 2013			
2014 Surplus Applied to 2015	251,418	251,418	
2015 Surplus Applied to 2014	-		
2015 Surplus Applied to 2016		361,732	361,732
2016 Surplus Applied to 2015		-	
Net Surplus Adjustments	(7,834)	(110,314)	361,732

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	243,584	251,418	382,501
Actual 2014 Retirement	240,619		

Facility Name:

Wanapum Fish Bypass

May be used for 2016 RPS Compliance

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Wanapum Fish Bypass
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
Eligible MWh Available for RCW 19.285 Compliance

	2014	2015	2016
Not Eligible		Not Eligible	
	100%	100%	100%
	100%	100%	100%
	-	-	-

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
Total Quantity from Non REC Eligible Generation

	2014	2015	2016
	-	-	-
	-	-	-
	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

	2014	2015	2016
	-	-	-

Adjustments

2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
Net Surplus Adjustments

	2014	2015	2016
	-		
		-	
	-		
			-
		-	
	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

Use of Wanapum Fish Bypass for 2016 RPS Compliance will be dependent upon Grant County filing WREGIS registration. To-date Grant County has not filed Wanapum in WREGIS

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Facility Name:

Baker River Project

MWh Allocated to WA Compliance

Total MWh Produced / Purchased from Baker River Project
 Percent of MWh Qualifying Under RCW 19.285
 Percent of Qualifying MWh Allocated to WA
Eligible MWh Available for RCW 19.285 Compliance

	2014	2015	2016
	121,480	308,611	357,590
	28.3%	28.3%	28.3%
	100%	100%	100%
	34,379	87,337	101,198

Non REC Eligible Generation

Extra Apprenticeship Credit
 Distributed Generation Bonus
Total Quantity from Non REC Eligible Generation

	2014	2015	2016
	-	-	-
	-	-	-
	-	-	-

REC Sales / Transfers

Quantity of RECs Sold
 Bonus Incentives Transferred
 Bonus Incentives Not Realized
Total Sold / Transferred / Unrealized

	2014	2015	2016
	-	-	-

Adjustments

2013 Surplus Applied to 2014
 2014 Surplus Applied to 2013
 2014 Surplus Applied to 2015
 2015 Surplus Applied to 2014
 2015 Surplus Applied to 2016
 2016 Surplus Applied to 2015
Net Surplus Adjustments

	2014	2015	2016
	-		
		-	
	-		
			-
		-	
	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

Actual 2014 Retirement

	34,379	87,337	101,198
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Baker estimated RPS Eligible generation based on Incremental Hydro Calculation Method 2. Baker Project still pending completion of WREGIS Registration

Facility Name:

Snoqualmie Falls Project

MWh Allocated to WA Compliance

	2014	2015	2016
Total MWh Produced / Purchased from Snoqualmie Falls Project	170,104	118,871	241,346
Percent of MWh Qualifying Under RCW 19.285	8.5%	8.5%	8.5%
Percent of Qualifying MWh Allocated to WA	100%	100%	100%
Eligible MWh Available for RCW 19.285 Compliance	14,459	10,104	20,514

Non REC Eligible Generation

	2014	2015	2016
Extra Apprenticeship Credit	-	-	-
Distributed Generation Bonus	-	-	-
Total Quantity from Non REC Eligible Generation	-	-	-

REC Sales / Transfers

	2014	2015	2016
Quantity of RECs Sold			
Bonus Incentives Transferred			
Bonus Incentives Not Realized			
Total Sold / Transferred / Unrealized	-	-	-

Adjustments

	2014	2015	2016
2013 Surplus Applied to 2014	-		
2014 Surplus Applied to 2013			
2014 Surplus Applied to 2015		-	
2015 Surplus Applied to 2014	-		
2015 Surplus Applied to 2016			-
2016 Surplus Applied to 2015		-	
Net Surplus Adjustments	-	-	-

Adjustment for Events Beyond Control

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Contribution to RCW 19.285 Compliance

	14,459	10,104	20,514
Actual 2014 Retirement	14,459		

Snoqualmie Falls Project estimated RPS Eligible generation based on Incremental Hydro Calculation Method 2. Snoqualmie Falls Project still pending completion of WREGIS Registration

Compliance Contribution by Generation Type

	2013	2014	2015	2016
Wind	0	1,246,796	588,088	2,049,774
Solar	-	-	-	-
Water (Incremental Hydro)	-	48,838	97,441	121,712
Biomass	-	-	-	-
Geothermal	-	-	-	-
Landfill Gas	-	-	-	-
Sewage Treatment Gas	-	-	-	-
Wave, Ocean, Tidal	-	-	-	-
Biodiesel Fuel	-	-	-	-