Table 3
Total Avoided Cost

Table 4 On- & Off- Peak Energy Prices

	Avoided Firm	Total	Total Avoided Costs At Stated Capacity Factor				Avoided Firm	Capacity Cost	Total	On-Peak	Off-Peak
Year	Capacity	Avoided				Year	Capacity	Allocated to	Avoided	4,993 Hours	3,767 Hours
	Costs	Energy Cost	75%	85%	90%]	Costs	On-Peak Hours	Energy Cost		
	(\$/kW-yr)	(\$/MWh)	(\$/MWh)	(\$/MWh)	(\$/MWh)] [(\$/kW-yr)	(\$/MWh)	(\$/MWh)	(\$/MWh)	(\$/MWh)
	(a)	(b)	(c)	(d)	(e)		(a)	(b)	(c)	(d)	(e)
			(b)+((a)/8.76 x 0.75)	(b)+((a)/8.76 x 0.85)	(b)+((a)/8.76 x 0.9)			(a) /(8.76 x 57%)		(b) + (c)	(c)
Avoided Resource							Resource				
2012	(1)	\$26.07	\$26.07	\$26.07	\$26.07	2012	(1)		\$26.07	\$26.07	\$26.07
2013	\$28.20	\$31.78	\$36.07	\$35.57	\$35.36	2013	\$28.20	\$5.65	\$31.78	\$37.43	\$31.78
2014	\$28.73	\$34.84	\$39.21	\$38.70	\$38.48	2014	\$28.73	\$5.75	\$34.84	\$40.59	\$34.84
2015	\$29.31	\$37.42	\$41.88	\$41.36	\$41.14	2015	\$29.31	\$5.87	\$37.42	\$43.29	\$37.42
2016	\$29.86	\$40.21	\$44.76	\$44.22	\$44.00	2016	\$29.86	\$5.98	\$40.21	\$46.19	\$40.21
2017	\$30.43	\$42.92	\$47.55	\$47.01	\$46.78	2017	\$30.43	\$6.09	\$42.92	\$49.01	\$42.92
2018	\$31.01	\$46.89	\$51.61	\$51.05	\$50.82	2018	\$31.01	\$6.21	\$46.89	\$53.10	\$46.89
2019	\$31.57	\$50.69	\$55.50	\$54.93	\$54.69	2019	\$31.57	\$6.32	\$50.69	\$57.01	\$50.69
2020	\$32.11	\$49.28	\$54.17	\$53.59	\$53.35	2020	\$32.11	\$6.43	\$49.28	\$55.71	\$49.28
2021	\$32.68	\$59.58	\$64.55	\$63.97	\$63.73	2021	\$32.68	\$6.55	\$59.58	\$66.13	\$59.58

Columns

- (a) Table 6 Column (f) for three months (multiplied by 3/12)
- (b) Table 2 Annual Average

Note: (1) No capacity payment is made in 2012 because the Company is capacity surplus during the winter peak 2012.

Columns

- (a) Table 3 Column (a)
- (b) 8760 is the number of hours in the year, 57% is the percent of On-Peak Hours
- (c) Table 3 Column (b)
- Note: (1) No capacity payment is made in 2012 because the Company is capacity surplus during the winter peak 2012.