

EXHIBIT I
PSE Supplemental Report to PHMSA

AI Jones

Woodard, Marina (UTC)

From: Imad, Antoinette M -Toni <antoinette.imad@pse.com>
Sent: Monday, May 21, 2012 2:46 PM
To: Lykken, David (UTC)
Cc: Woodard, Marina (UTC); Neate, Robert E; McGrath, Cheryl; Subsits, Joe (UTC); Gas Compliance -- mail --
Subject: RE: WAC 480-93-200 (4) & CFR 191.7 PHMSA form 7100.1 supplemental report submittal | Event Telephonic Report: 9/26/2011, Seattle
Attachments: 09262011 Seattle F7100.1 Supplemental 5162012.pdf

Dear Mr. Lykken,

Please find attached a supplemental report relative to the incident reported per email below with updated information to Part F question 2a.

Best Regards,

Toni Imad

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Pipeline Safety Program

From: Imad, Antoinette M -Toni
Sent: Tuesday, October 25, 2011 11:31 AM
To: 'Lykken, David (UTC)'
Cc: 'Woodard, Marina (UTC)'; Neate, Robert E; McGrath, Cheryl; 'Subsits, Joe (UTC)'; Gas Compliance -- mail --
Subject: WAC 480-93-200 (4) 30-day report & CFR 191.7 PHMSA form 7100.1 submittal | Event Telephonic Report: 9/26/2011, Seattle

Dear Mr. Lykken,

Please find attached two files in reference to an incident reported telephonically to Staff on September 26, 2011 :


- "09262011 12312 Seattle 30-day report.pdf": A 30-day follow-up report pursuant to WAC 480-93-200 (4)
- "09262011 12312 Seattle PHMSA F7100.1.pdf " : A copy of PHMSA form F7100.1 pursuant to 49CFR 191.7

Best Regards,

Toni Imad

Antoinette Imad, P.E.
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AT Jones

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.		OMB NO: 2137-0522 EXPIRATION DATE: 01/31/2014	
 U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration	Report Date:	10/25/2011	
	No.	20110375- 15450	
		(DOT Use Only)	
INCIDENT REPORT - GAS DISTRIBUTION SYSTEM			
A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 10 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.			
INSTRUCTIONS			
<i>Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline.</i>			
PART A - KEY REPORT INFORMATION			
Report Type: (select all that apply)	Original:	Supplemental:	Final:
		<input checked="" type="checkbox"/> Yes	
Last Revision Date	05/16/2012		
1. Operator's OPS-Issued Operator Identification Number (OPID):	22189		
2. Name of Operator	PUGET SOUND ENERGY		
3. Address of Operator:			
3a. Street Address	PO BOX 90868, EST-07W		
3b. City	BELLEVUE		
3c. State	Washington		
3d. Zip Code	980090868		
4. Local time (24-hr clock) and date of the incident:	09/26/2011 06:16		
5. Location of Incident:			
5a. Street Address or location description	12312 5th AVE NE		
5b. City	Seattle		
5c. County or Parish	King		
5d. State:	Washington		
5e. Zip Code:	98125		
5f. Latitude:	47.7162699		
Longitude:	-122.322723		
6. National Response Center Report Number:	990833		
7. Local time (24-hr clock) and date of initial telephonic report to the National Response Center:	09/26/2011 09:51		
8. Incident resulted from:	Unintentional release of gas		
9. Gas released:	Natural Gas		
	- Other Gas Released Name:		
10. Estimated volume of gas released - Thousand Cubic Feet (MCF):			
11. Were there fatalities?	No		
	- If Yes, specify the number in each category:		
11a. Operator employees			
11b. Contractor employees working for the Operator			
11c. Non-Operator emergency responders			
11d. Workers working on the right-of-way, but NOT associated with this Operator			
11e. General public			
11f. Total fatalities (sum of above)			
12. Were there injuries requiring inpatient hospitalization?	Yes		
	- If Yes, specify the number in each category:		
12a. Operator employees	0		
12b. Contractor employees working for the Operator	0		
12c. Non-Operator emergency responders	0		
12d. Workers working on the right-of-way, but NOT associated with this Operator	0		
12e. General public	2		
12f. Total injuries (sum of above)	2		
13. Was the pipeline/facility shut down due to the incident?	Yes		
	- If No, Explain:		

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- If Yes, complete Questions 13a and 13b: (use local time, 24-hr clock)	
13a. Local time and date of shutdown:	09/26/2011 15:15
13b. Local time pipeline/facility restarted:	
- Still shut down? (* Supplemental Report Required)	Yes
14. Did the gas ignite?	Yes
15. Did the gas explode?	Yes
16. Number of general public evacuated:	
17. Time sequence (use local time, 24-hour clock):	
17a. Local time operator identified incident:	
17b. Local time operator resources arrived on site:	
PART B - ADDITIONAL LOCATION INFORMATION	
1. Was the incident on Federal land?	No
2. Location of incident:	Private property
3. Area of incident:	Aboveground
	Specify: Inside a building
	If Other, Describe:
	Depth of Cover:
4. Did incident occur in a crossing?	No
- If Yes, specify type below:	
- If Bridge crossing -	
Cased/ Uncased:	
- If Railroad crossing -	
Cased/ Uncased/ Bored/drilled	
- If Road crossing -	
Cased/ Uncased/ Bored/drilled	
- If Water crossing -	
Cased/ Uncased	
Name of body of water (If commonly known):	
Approx. water depth (ft):	
PART C - ADDITIONAL FACILITY INFORMATION	
1. Indicate the type of pipeline system:	Natural Gas Distribution, privately owned
- If Other, specify:	
2. Part of system involved in incident:	Service
- If Other, specify:	
2a. Year "Part of system involved in incident" was installed:	Unknown?
3. When "Main" or "Service" is selected as the "Part of system involved in incident" (from PART C, Question 2), provide the following:	
3a. Nominal diameter of pipe (in):	.75
3b. Pipe specification (e.g., API 5L, ASTM D2513):	Unknown? Yes
3c. Pipe manufacturer:	Unknown?
3d. Year of manufacture:	Unknown?
4. Material involved in incident:	Steel
- If Other, specify:	
4a. If Steel, Specify seam type:	Nona/Unknown? Unknown
4b. If Steel, Specify wall thickness (inches):	.113
4c. If Plastic, Specify type:	Unknown?
- If Other, describe:	
4d. If Plastic, Specify Standard Dimension Ratio (SDR):	Unknown?
Or wall thickness:	
Unknown?	
4e. If Polyethylene (PE) is selected as the type of plastic in Part C, Question 4.c:	
- Specify PE Pipe Material Designation Code (i.e. 2406, 3408, etc.)	Unknown?
5. Type of release involved :	Leak
- If Mechanical Puncture - Specify Approx size:	
Approx. size: In. (axial):	
In. (circumferential):	
- If Leak - Select Type:	Other
- If Other, Describe:	

- If Rupture - Select Orientation:	- If Other; Describe:
	Approx. size: (widest opening):
	(length circumferentially or axially):
- If Other - Describe:	
PART D - ADDITIONAL CONSEQUENCE INFORMATION	
1. Class Location of Incident :	Class 3 Location
2. Estimated Property Damage :	
2a. Estimated cost of public and non-Operator private property damage	\$ 400,000
2b. Estimated cost of Operator's property damage & repairs	\$ 1,000
2c. Estimated cost of Operator's emergency response	\$ 100,000
2d. Estimated other costs	\$ 10,000
	- Describe: Investigation and Claims handling
2e. Total estimated property damage (sum of above)	\$ 511,000
Cost of Gas Released	
2f. Estimated cost of gas released	\$ 500
3. Estimated number of customers out of service:	
3a. Commercial entities	0
3b. Industrial entities	0
3c. Residences	3
PART E - ADDITIONAL OPERATING INFORMATION	
1. Estimated pressure at the point and time of the Incident (psig):	42.00
2. Normal operating pressure at the point and time of the Incident (psig):	42.00
3. Maximum Allowable Operating Pressure (MAOP) at the point and time of the Incident (psig):	45.00
4. Describe the pressure on the system relating to the Incident:	Pressure did not exceed MAOP
5. Was a Supervisory Control and Data Acquisition (SCADA) based system in place on the pipeline or facility involved in the Incident?	No
- If Yes:	
5a. Was it operating at the time of the Incident?	
5b. Was it fully functional at the time of the Incident?	
5c. Did SCADA-based information (such as alarm(s), alert(s), event(s), and/or volume or pack calculations) assist with the detection of the Incident?	
5d. Did SCADA-based information (such as alarm(s), alert(s), event(s), and/or volume calculations) assist with the confirmation of the Incident?	
6. How was the Incident initially identified for the Operator?	Notification from Emergency Responder
6a. If "Controller", "Local Operating Personnel, including contractors", "Air Patrol", or "Ground Patrol by Operator or its contractor" is selected in Question 6, specify the following:	
- If Other, Specify:	
7. Was an investigation initiated into whether or not the controller(s) or control room issues were the cause of or a contributing factor to the Incident?	No, the facility was not monitored by a controller(s) at the time of the Incident.
- If No, the operator did not find that an investigation of the controller(s) actions or control room issues was necessary due to: (provide an explanation for why the operator did not investigate)	
- If Yes, Specify investigation result(s) (select all that apply):	
- Investigation reviewed work schedule rotations, continuous hours of service (while working for the Operator), and other factors associated with fatigue	
- Investigation did NOT review work schedule rotations, continuous hours of service (while working for the Operator), and other factors associated with fatigue	
- Provide an explanation for why not:	
- Investigation identified no control room issues	
- Investigation identified no controller issues	
- Investigation identified incorrect controller action or controller error	
- Investigation identified that fatigue may have affected the controller(s) involved or impacted the involved controller(s) response	
- Investigation identified incorrect procedures	
- Investigation identified incorrect control room equipment operation	
- Investigation identified maintenance activities that affected control room operations, procedures, and/or controller response	

- Investigation identified areas other than those above	
Describe:	
PART F - DRUG & ALCOHOL TESTING INFORMATION	
1. As a result of this Incident, were any Operator employees tested under the post-accident drug and alcohol testing requirements of DOT's Drug & Alcohol Testing regulations?	Yes
- If Yes:	
1a. Specify how many were tested:	9
1b. Specify how many failed:	0
2. As a result of this Incident, were any Operator contractor employees tested under the post-accident drug and alcohol testing requirements of DOT's Drug & Alcohol Testing regulations?	Yes
- If Yes:	
2a. Specify how many were tested:	12
2b. Specify how many failed:	0
PART G - CAUSE INFORMATION	
Select only one box from PART G in shaded column on left representing the Apparent Cause of the Incident, and answer the questions on the right. Describe secondary, contributing, or root causes of the Incident in the narrative (PART H).	
Apparent Cause:	G4 - Other Outside Force Damage
G1 - Corrosion Failure - only one sub-cause can be picked from shaded left-hand column	
Corrosion Failure Sub-Cause:	
- If External Corrosion:	
1. Results of visual examination:	
- If Other, Specify:	
2. Type of corrosion:	
- Galvanic	
- Atmospheric	
- Stray Current	
- Microbiological	
- Selective Seam	
- Other	
- If Other, Describe:	
3. The type(s) of corrosion selected in Question 2 is based on the following:	
- Field examination	
- Determined by metallurgical analysis	
- Other	
- If Other, Describe:	
4. Was the failed item buried under the ground?	
- If Yes:	
4a. Was failed item considered to be under cathodic protection at the time of the incident?	
- If Yes, Year protection started:	
4b. Was shielding, tenting, or disbonding of coating evident at the point of the incident?	
4c. Has one or more Cathodic Protection Survey been conducted at the point of the incident?	
If "Yes, CP Annual Survey" - Most recent year conducted:	
If "Yes, Close Interval Survey" - Most recent year conducted:	
If "Yes, Other CP Survey" - Most recent year conducted:	
- If No:	
4d. Was the failed item externally coated or painted?	
5. Was there observable damage to the coating or paint in the vicinity of the corrosion?	
6. Pipeline coating type, if steel pipe is involved:	
- If Other, Describe:	
- If Internal Corrosion:	
7. Results of visual examination:	
- If Other, Describe:	
8. Cause of corrosion (select all that apply):	
- Corrosive Commodity	
- Water drop-out/Acid	
- Microbiological	

- Erosion	
- Other	
	- If Other, Specify:
9. The cause(s) of corrosion selected in Question 8 is based on the following: (select all that apply):	
- Field examination	
- Determined by metallurgical analysis	
- Other	
	- If Other, Describe:
10. Location of corrosion (select all that apply):	
- Low point in pipe	
- Elbow	
- Drop-out	
- Other	
	- If Other, Describe:
11. Was the gas/fluid treated with corrosion inhibitor or biocides?	
12. Were any liquids found in the distribution system where the incident occurred?	
Complete the following if any Corrosion Failure sub-cause is selected AND the "Part of system involved in incident" (from PART C, Question 2) is Main, Service, or Service Riser.	
13. Date of the most recent Leak Survey conducted	
14. Has one or more pressure tests been conducted since original construction at the point of the incident?	
- If Yes:	
	Most recent year tested:
	Test pressure:
G2 – Natural Force Damage – only one sub-cause can be picked from shaded left-handed column	
Natural Force Damage – Sub-Cause:	
- If Earth Movement, NOT due to Heavy Rains/Floods:	
1. Specify:	
	- If Other, Specify:
- If Heavy Rains/Floods:	
2. Specify:	
	- If Other, Specify:
- If Lightning:	
3. Specify:	
- If Temperature:	
4. Specify:	
	- If Other, Specify:
- If High Winds:	
- Other Natural Force Damage:	
5. Describe:	
Complete the following if any Natural Force Damage sub-cause is selected.	
6. Were the natural forces causing the incident generated in conjunction with an extreme weather event?	
6.a If Yes, specify (select all that apply):	
- Hurricane	
- Tropical Storm	
- Tornado	
- Other	
	- If Other, Specify:
G3 – Excavation Damage – only one sub-cause can be picked from shaded left-hand column	
Excavation Damage – Sub-Cause:	
- If Excavation Damage by Operator (First Party):	
- If Excavation Damage by Operator's Contractor (Second Party):	
- If Excavation Damage by Third Party:	
- If Previous Damage due to Excavation Activity:	
Complete the following ONLY IF the "Part of system involved in incident" (from Part C, Question 2) is Main, Service, or Service Riser.	

1. Date of the most recent Leak Survey conducted	
2. Has one or more pressure test been conducted since original construction at the point of the incident?	
- If Yes:	
Most recent year tested:	
Test pressure:	
Complete the following if Excavation Damage by Third Party is selected.	
3. Did the operator get prior notification of the excavation activity?	
3a. If Yes, Notification received from: (select all that apply):	
- One-Call System	
- Excavator	
- Contractor	
- Landowner	
Complete the following mandatory CGA-DIRT Program questions if any Excavation Damage sub-cause is selected.	
4. Do you want PHMSA to upload the following information to CGA-DIRT (www.cga-dirt.com)?	
5. Right-of-Way where event occurred (select all that apply):	
- Public	
- If Public, Specify:	
- Private	
- If Private, Specify:	
- Pipeline Property/Easement	
- Power/Transmission Line	
- Railroad	
- Dedicated Public Utility Easement	
- Federal Land	
- Data not collected	
- Unknown/Other	
6. Type of excavator :	
7. Type of excavation equipment :	
8. Type of work performed :	
9. Was the One-Call Center notified?	
9a. If Yes, specify ticket number:	
9b. If this is a State where more than a single One-Call Center exists, list the name of the One-Call Center notified:	
10. Type of Locator:	
11. Were facility locate marks visible in the area of excavation?	
12. Were facilities marked correctly?	
13. Did the damage cause an interruption in service?	
13a. If Yes, specify duration of the interruption:	
14. Description of the CGA-DIRT Root Cause (select only the one predominant first level CGA-DIRT Root Cause and then, where available as a choice, the one predominant second level CGA-DIRT Root Cause as well):	
- Root Cause Description:	
- If One-Call Notification Practices Not Sufficient, specify:	
- If Locating Practices Not Sufficient, specify:	
- If Excavation Practices Not Sufficient, specify:	
- If Other/None of the Above (explain), specify:	
G4 - Other Outside Force Damage - only one sub-cause can be selected from the shaded left-hand column	
Other Outside Force Damage – Sub-Cause:	Electrical Arcing from Other Equipment or Facility
- If Nearby Industrial, Man-made, or Other Fire/Explosion as Primary Cause of Incident:	
- If Damage by Car, Truck, or Other Motorized Vehicle/Equipment NOT Engaged in Excavation:	
1. Vehicle/Equipment operated by:	
- If Damage by Boats, Barges, Drilling Rigs, or Other Maritime Equipment or Vessels Set Adrift or Which Have Otherwise Lost Their Mooring:	
2. Select one or more of the following IF an extreme weather event was a factor:	
- Hurricane	
- Tropical Storm	
- Tornado	
- Heavy Rains/Flood	
- Other	
- If Other, Specify:	

- If Routine or Normal Fishing or Other Maritime Activity NOT Engaged in Excavation:	
- If Electrical Arcing from Other Equipment or Facility:	
- If Previous Mechanical Damage NOT Related to Excavation:	
<i>Complete the following ONLY IF the "Part of system involved in Incident" (from Part C, Question 2) is Main, Service, or Service Riser.</i>	
3. Date of the most recent Leak Survey conducted:	
4. Has one or more pressure test been conducted since original construction at the point of the Incident?	
- If Yes:	
	Most recent year tested:
	Test pressure (psig):
- If Intentional Damage:	
5. Specify:	
	- If Other, Specify:
- If Other Outside Force Damage:	
6. Describe:	
G5 - Pipe, Weld, or Joint Failure - only one sub-cause can be selected from the shaded left-hand column	
Pipe, Weld or Joint Failure – Sub-Cause:	
- If Body of Pipe:	
1. Specify:	
	- If Other, Describe:
- If Butt Weld:	
2. Specify:	
	- If Other, Describe:
- If Fillet Weld:	
3. Specify:	
	- If Other, Describe:
- If Pipe Seam:	
4. Specify:	
	- If Other, Describe:
- If Threaded Metallic Pipe:	
- If Mechanical Fitting:	
5. Specify the mechanical fitting involved:	
	- If Other, Describe:
6. Specify the type of mechanical fitting:	
	- If Other, Describe:
7. Manufacturer:	
8. Year manufactured:	
9. Year installed:	
10. Other attributes:	
11. Specify the two materials being joined:	
11a. First material being joined:	
	- Steel
	- Cast/Wrought Iron
	- Ductile Iron
	- Copper
	- Plastic
	- Unknown
	- Other
	- If Other, Specify:
11b. If Plastic, specify:	
	- If Other Plastic, specify:
11c. Second material being joined:	
	- Steel
	- Cast/Wrought Iron
	- Ductile Iron
	- Copper
	- Plastic
	- Unknown
	- Other

	- If Other, Specify:	
11d. If Plastic, specify:		
	- If Other Plastic, Specify:	
12. If used on plastic pipe, did the fitting -- as designed by the manufacturer -- include restraint?		
12a. If Yes, specify:		
- If Compression Fitting:		
13. Fitting type:		
14. Manufacturer:		
15. Year manufactured:		
16. Year installed:		
17. Other attributes:		
18. Specify the two materials being joined:		
18a. First material being joined:		
- Steel		
- Cast/Wrought Iron		
- Ductile Iron		
- Copper		
- Plastic		
- Unknown		
- Other		
	- If Other, specify:	
18b. If Plastic, specify:		
	- If Other Plastic, specify:	
18c. Second material being joined:		
- Steel		
- Cast/Wrought Iron		
- Ductile Iron		
- Copper		
- Plastic		
- Unknown		
- Other		
	If Other, specify:	
18d. If Plastic, specify:		
	- Other Plastic, specify:	
- If Fusion Joint:		
19. Specify:		
	- If Other, Specify:	
20. Year installed:		
21. Other attributes:		
22. Specify the two materials being joined:		
22a. First material being joined:		
	- If Other, Specify:	
22b. Second material being joined:		
	- If Other, Specify:	
- If Other Pipe, Weld, or Joint Failure:		
23. Describe:		
Complete the following if any Pipe, Weld, or Joint Failure sub-cause is selected.		
24. Additional Factors (select all that apply):		
- Dent		
- Gouge		
- Pipe Bend		
- Arc Burn		
- Crack		
- Lack of Fusion		
- Lamination		
- Buckle		
- Wrinkle		
- Misalignment		
- Burnt Steel		
- Other		
25. Was the incident a result of:		
- Construction defect		
	Specify:	
- Material defect		
	Specify:	
	- If Other, Specify:	

- Design defect	
- Previous damage	
26. Has one or more pressure test been conducted since original construction at the point of the Incident?	
- If Yes:	
Most recent year tested:	
Test pressure:	
G6 - Equipment Failure - only one sub-cause can be selected from the shaded left-hand column	
Equipment Failure - Sub-Cause:	
- If Malfunction of Control/Relief Equipment:	
1. Specify:	
- Control Valve	
- Instrumentation	
- SCADA	
- Communications	
- Block Valve	
- Check Valve	
- Relief Valve	
- Power Failure	
- Stopple/Control Fitting	
- Pressure Regulator	
- Other	
- If Other, Specify:	
- If Threaded Connection Failure:	
2. Specify:	
- If Other, Specify:	
- If Non-threaded Connection Failure:	
3. Specify:	
- If Other, Specify:	
- If Valve:	
4. Specify:	
- If Other, Specify:	
4a. Valve type:	
4b. Manufactured by:	
4c. Year manufactured:	
- If Other Equipment Failure:	
5. Describe:	
G7 - Incorrect Operation - only one sub-cause can be selected from the shaded left-hand column	
Incorrect Operation Sub-Cause:	
- If Damage by Operator or Operator's Contractor NOT Related to Excavation and NOT due to Motorized Vehicle/Equipment Damage:	
- If Valve Left or Placed in Wrong Position, but NOT Resulting in an Overpressure:	
- If Pipeline or Equipment Overpressured:	
- If Equipment Not Installed Properly:	
- If Wrong Equipment Specified or Installed:	
- If "Other Incorrect Operation:	
1. Describe:	
Complete the following if any Incorrect Operation sub-cause is selected.	
2. Was this Incident related to: (select all that apply)	
- Inadequate procedure	
- No procedure established	
- Failure to follow procedure	
- Other	
- If Other, Describe:	
3. What category type was the activity that caused the Incident:	
4. Was the task(s) that led to the Incident identified as a covered task in your Operator Qualification Program?	
4a. If Yes, were the individuals performing the task(s) qualified for the	

task(s)?			
G8 - Other Incident Cause - only one sub-cause can be selected from the shaded left-hand column			
Other Incident Cause – Sub-Cause:			
- If Miscellaneous:			
1. Describe:			
- If Unknown:			
2. Specify:			
PART H - NARRATIVE DESCRIPTION OF THE INCIDENT			
This incident remains under investigation by Puget Sound Energy			
<table border="1"> <tr> <td>File Full Name Note: The users have to sign in to view the attachment if there is no current user session.</td> </tr> <tr> <td> </td> </tr> </table>		File Full Name Note: The users have to sign in to view the attachment if there is no current user session.	
File Full Name Note: The users have to sign in to view the attachment if there is no current user session.			
PART I - PREPARER AND AUTHORIZED SIGNATURE			
Preparer's Name	Antoinette Imad		
Preparer's Title	Consulting Engineer		
Preparer's Telephone Number	425 456 2970		
Preparer's E-mail Address	Antoinette.Imad@pse.com		
Preparer's Facsimile Number	425 462 3770		
Authorized Signature			
Authorize Signature's Name	Cheryl A. McGrath		
Authorized Signature's Title	Manager Compliance and Regulatory Audits - Gas		
Authorized Signature Telephone Number	425-462-3207		
Authorized Signature's Email Address	cheryl.mcgrath@pse.com		
Date	05/16/2012		