

August 16, 2007

## VIA ELECTRONIC FILING AND OVERNIGHT MAIL

Ms. Carole J. Washburn Executive Secretary Washington Utilities and Transportation Commission 1300 S. Evergreen Park Drive SW Olympia, WA 98504-7250

Re: Docket No. UE-071062

Errata Sheet for PacifiCorp's 2007 Integrated Resource Plan (IRP)

Dear Ms. Washburn:

PacifiCorp hereby submits for electronic filing an original and two (2) copies of errata sheets to the 2007 IRP report with document references and corrections. Copies of the errata sheet are available electronically and will be posted on PacifiCorp's website, at www.pacificorp.com.

It is respectfully requested that all formal correspondence and Staff requests regarding this filing be address to the following:

By e-mail (preferred):

datarequest@pacificorp.com

By regular mail:

Data Request Response Center

**PacifiCorp** 

825 NE Multnomah, Suite 2000

Portland, OR 97232

Please direct any informal questions to Shay LaBray, Regulatory Manager, at (503) 813-6176.

Sincerely,

Andrea Kelly

Vice President, Regulation

cc: Doug Kilpatrick, WUTC

andrea Kelly/P

**Enclosures** 



## Errata, 2007 Integrated Resource Plan

<u>Page 61, Chapter Highlights, first bullet</u>: The expected system-wide average load growth per year from 2007 through 2016 should be 2.4 percent, rather than 2.5 percent.

<u>Page 61, Chapter Highlights, second bullet</u>: The western system average annual peak growth rate should be 1.2 percent, not 0.8 percent.

<u>Page 148, first bullet</u>: The PVRR difference between the 15% PRM portfolio and the higher-cost 18% PRM portfolio is \$377 million, not \$6.9 billion. The PVRR difference between the 12% PRM portfolio and the higher-cost 15% PRM portfolio is \$206 million, not \$6.3 billion. (CAF01 was mistakenly used as the basis of comparison rather than CAF11.)

<u>Page 183, Table 7.31</u>: The east-side front office transaction megawatt amount for 2016 is missing a digit. The value should be "1,209" rather than ",209".

<u>Page 190</u>, second paragraph: Referring to Table 7.39, Portfolio RA16 has the lowest overall risk when averaging risk measures across the CO<sub>2</sub> cost adder cases, and not RA13. This error is due to the text not being updated after a table data update.

<u>Page 95 and 96, Tables 5.2 and 5.3</u>: Under the Variable Costs headings of Tables 5.3 and 5.4, the column reporting "Fuel/Other" was mistakenly hidden. The corrected tables are shown below.

<u>Page 161, Table 7.17</u>: The front office transaction annual average for portfolio RA11, for the period 2012 through 2016, should be 982 MW rather than 1,009 MW. The front office transaction annual average for portfolio RA12, for the period 2012 through 2016, should be 886 MW rather than 863 MW. Additionally, the Utah IGCC plant should be 508 MW rather than 497 MW.

<u>Appendix C, Table C.5, Page 102</u>: The annual megawatts of front office transactions are incorrect for SAS16. The correct values are shown below.

Scenario	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
SAS16	-	683	613	1,080	1,334	1,372	782	413	413	649

Appendix C, Page 103, Table C.6: Gas addition values reported for CAF01 to CAF15 and SAS01 through SAS04 are incorrect. The affected table rows and corrected values are included below in "Table C.6 – Gas Additions, Including Combined Heat and Power".

Table 5.3 – Total Resource Cost for East Side Supply-Side Resource Options (2006 Dollars)

	Ca	pital Cost \$/				Cost			Convert t		-1F -1			iable Costs ills/kWh		Total	l Resource
	Total	Da	Annual Payment	Fix	ed O&M (\$/k)	V-Yr)	Total Fixed	Capacity	Total Fixed	Leveliz	ed Fuel		Fuel /	IIIS/KWII			Cost
Description	Capital Cost	Payment Factor	(\$/kW-Yr)	O&M	Other	Total	(\$/kW-Yr)	Factor	(Mills/kWh)	¢/mmBtu	Mills/kWh	O&M	Other	Tax Credits	Environmental	(Mi	lls/kWh)
East Side Options (4500')	1																
Coal																	
Utah PC Supercritical 1 (600 MW)	\$ 2,103	8.10%	\$ 170.43	\$ 35.65	\$ 6.00	\$ 41.65	\$ 212.08	91%	26.49	187.20	17.16	\$ 2.41		-	5.39	\$	51.40
Utah PC Supercritical 2 (600 MW)	\$ 2,103	8.10%	\$ 170.43	\$ 35.65	\$ 6.00	\$ 41.65	\$ 212.08	91%	26.49	187.20	17.16	\$ 2.41	491(1	្រាងពី	5.39	\$	51.4
Utah IGCC (Min. Carbon Prep/Level II Controls)	\$ 2,479	7.82%	\$ 193.86	\$ 81.31	\$ 6.00	\$ 87.3	\$ 281.17	89%	36.06	187.20	16.35	\$ 1.10		-	4.83	\$	58.3
Utah IGCC (Min. Carbon Prep/Level II - no spare gas.)	\$ 2,339	7.82%	\$ 182.90	\$ 76.71	\$ 6.00	\$ 82.7	\$ 265.62	79%	38.38	187.20	16.35		- J	300 L	4.83	\$	60.6
Utah IGCC with Carbon Capture & Sequestration	\$ 3,170	7.82%	\$ 247.87	\$ 114.50	\$ 6.00	\$ 120.50	\$ 368.37	89%	47.25	187.20	18.56	\$ 6.28			0.64	\$	72.7
Wyoming PC Supercritical (750 MW)	\$ 2,093	8.10%	\$ 169.61	\$ 41.06	\$ 6.00	\$ 47.00	\$ 216.67	91%	27.06	103.67	9.77	\$ 2.08	•		5.54		44.4
Wyoming IGCC (Min. Carbon Prep/Level II Controls)	\$ 2,700	7.82%	\$ 211.11	\$ 81.32	\$ 6.00	\$ 87.32	2 \$ 298.43	89%	38.28	103.67	9,24	\$ 1.08	-	and Internal	4.93	\$	53.5
Natural Gas																	
Microturbine	\$ 1,003	11.21%	\$ 112.38	\$ 200.00	\$ 0.50	\$ 200.5	312.88	98%	36.45	693.70	89.39	\$ 2.00	7.09	-	4.45	S	139.3
Small Non-CT CHP	\$ 884	9.84%	\$ 87.01	\$ 29.49	\$ 0.50	\$ 29.9	9 \$ 117.01	85%	15.71	693.70	35.77	\$ 0.20	2.84	and <b>-</b> and	1.75	\$	56.2
Small Industrial CHP	\$ 1,561	9.84%	\$ 153.64	\$ 8.22	\$ 0.50	\$ 8.7	2 \$ 162.36	90%	20.59	693.70	87.34	\$ (0.32)	6.92		4.49	\$	119.0
Small Commercial CHP	\$ 1,253	9.84%	\$ 123.29	\$ 1.35	\$ 0.50	\$ 1.8	5 \$ 125.14	90%	15.87	693.70	69.61	\$ (0.03)	5.52	-	3.84	\$	94.8
Fuel Cell - Small (Solid Oxide)	\$ 1,745	8.50%	\$ 148.23	\$ 9.70	\$ 0.50	\$ 10.2	0 \$ 158.43	97%	18.65	693.70	54.25	\$ 0.03	4.30		2.46	\$	79.6
Fuel Cell - Large (Solid Oxide)	\$ 1,236	8.50%	\$ 105.01	\$ 8.40	\$ 0.50	\$ 8.9	0 \$ 113.91	95%	13.69	693.70		\$ 0.03	3.44	-	1.97	\$	62.4
SCCT Aero	\$ 752	9.51%	\$ 71.53	\$ 20.91	\$ 0.50	\$ 21.4	1 \$ 92.94	21%	50.52	693.70		\$ 7.08	3.86	-	3.41	\$	139.4
Intercooled Aero SCCT	\$ 750	9.51%	\$ 71.27	\$ 29.02	\$ 0.50	\$ 29.5	2 \$ 100.79	21%	54.79	693.70	65.46		3.39	-	2.99		129.2
Internal Combustion Engines	\$ 885	9.51%	\$ 84.14	\$ 12.80	\$ 0.50	\$ 13.3	0 \$ 97.44	94%	11.83	693.70	58.20		4.61	-	2.68	_	82.5
SCCT Frame (2 Frame "F")	\$ 499	8.33%	\$ 41.61	\$ 5.78	\$ 0.50	\$ 6.2	8 \$ 47.89	21%	26.03	693.70	79.84		4.01	-	3.79	\$	124.5
CCCT (Wet "F" 1x1)	\$ 895	8.62%	\$ 77.16	\$ 16.42	\$ 0.50	\$ 16.9	2 \$ 94.08	56%	19.18	693.70	50.11	\$ 2.60	3.73		2.29	+	77.9
CCCT Duct Firing (Wet "F" 1x1)	\$ 298	8.62%	\$ 25.67	-	\$ 0.50	\$ 0.5	0 \$ 26.17	16%	18.67	693.70	61.52	\$ 0.11	3.58	-	2.81	\$	86.7
CCCT (Wet "F" 2x1)	\$ 815	8.62%	\$ 70.20	\$ 9.98	\$ 0.50	\$ 10.4	8 \$ 80.68	56%	16.45	693.70	49.69	\$ 2.60	3.70	2.0	2.27	-	74.7
CCCT Duct Firing (Wet "F" 2x1)	\$ 273	8.62%	\$ 23.56	and a second	\$ 0.50	\$ 0.5	0 \$ 24.06	16%	17.17	693.70	61.52	\$ 0.11	3.58	g yetti⊊ ili.	2.81		85.1
CCCT (Wet "G" 1x1)	\$ 847	8.62%	\$ 72.96	\$ 12.42	\$ 0.50	\$ 12.9	2 \$ 85.88	56%		693.70		\$ 2.55	3.65	18.7	2.25	_	75.0
CCCT Duct Firing (Wet "G" 1x1)	\$ 314	8.62%	\$ 27.05	-	\$ 0.50	\$ 0.5	0 \$ 27.55	16%	19.66	693.70	61.52	\$ 0.11	3.58	-	2.81	\$	87.6
Other - Renewables																	
SW Wyoming Wind	\$ 2,011	9.48%	\$ 190.70	\$ 29.78	\$ 0.50	\$ 30.2	8 \$ 220.98	35%	72.49	- 10		4.0	3.29	(20.65	) <del>-</del>	\$	55.
Idaho Wind	\$ 1,729	9.48%	\$ 163.96	\$ 29.78	\$ 0.50	\$ 30.2	8 \$ 194.24	33%	68.23	10-1-12-1			3.29	(20.65		\$	50.8
Geothermal, Dual Flash	\$ 3,346	7.46%	\$ 249.55	\$ 22.60	\$ 0.50	\$ 23.1	0 \$ 272.65	96%	32.32	-	21.13	\$ 5.50		(20.65	-	\$	38.3
Battery Storage	\$ 1,400	8.51%	\$ 119.15	\$ 1.00	\$ 0.50	\$ 1.5	0 \$ 120.65	21%	65.59	693.70	83.24	\$ 10.00			8.62	_	167.4
Pumped Storage	\$ 1,191	7.86%	\$ 93.62	\$ 4.30	\$ 1.35	\$ 5.6	5 \$ 99.27	20%	56.66	693.70	90.18	\$ 4.30			9.340	_	160.4
Compressed Air Energy Storage (CAES)	\$ 753	8.69%	6 \$ 65.45	\$ 3.80	\$ 1.35	\$ 5.1	5 \$ 70.60	25%	32.24	693.70	80.96	\$ 5.50		-	3.704	\$	122.4
Nuclear, Passive Safety	\$ 2,635		\$ 210.97			\$ 115.7	2 \$ 326.69	85%	43.87		6.63	\$ 0.38	-		-	\$	50.8
Solar Thermal Trough with Natural Gas Backup	\$ 3,939			\$ 26.10		\$ 32.1	0 \$ 342.21	21%	186.03	-	- 1	\$ 3.10	-	-	-	\$	189.

Table 5.3 – Total Resource Cost for West Side Supply-Side Resource Options (2006 Dollars)

Total   Prince   Pr	(2000 Dollars)		/S Joseph Contract	W.T.		is a	and Cost		-		Convert to	Mills			À	Variable Coete			
Payment   Paym			apital Cost	Annual	Fix	ed O&M (5	\$/kW-Yr)	h	1	-		Leveliz	ed Fuel			mills/kWh		Total Resource	source
5   9102   1112196   5 10.216   5 1812.2   5 284.48   98%   31.14   699.25   9.010   5     5   912   1112196   5 10.216   5 1812.2   5 284.48   98%   31.14   699.25   9.010   5     5   684   95186   5 6.20.8   5 0.05   5 19.18   8 4.34   16.96   699.25   5 5.91   5   9.010   5 9.21   8 4.94   16.96   699.25   65.98   5   9.18   6.09   2 5.91   8 6.92   8 6.92   17.44   6.09   9.010   5   9.18   9.18   1.09   9.00   9.21   8 6.92   17.44   16.06   6.09   9.21   8 6.08	Description	Total Capital Cost		Payment (\$/kW-Yr)	O&M	Other	Tol				Total Fixed Mills/kWh)	¢/mmBtu	Mills/kWh	O&M	Fuel /	Tax Credits	Environmental	Cost (Mills/kWh)	st kWh)
5   912   1112196   5 102.16   5 1812.2   5 28448   9896   3 314   6992.2   91.0   8 1,256   99.2   3 1,440   9796   699.2   3 1,440   9796   699.2   3 1,440   98.2   8 1,440   9 1,44	West Side Options (1500')																		
\$ 912   11131%   \$ 10.216   \$ 1812.5   \$ 2 64448   99%   \$ 33.44   99%   \$ 33.44   99%   \$ 90.2 </td <td>Natural Gas</td> <td></td>	Natural Gas																		
5   1.586   5.1286   5.1286   5.1286   5.1286   5.1286   5.1286   6.9023   5.1486   5.1286   6.9023   5.1486   5.1286   6.9023   5.1486   5.1286   6.9023   5.1486   5.1286   6.9023   5.1486   5.1286   6.9023   6.9023   5.1486   5.1486   5.1486   5.1486   5.1486   5.1486   5.1486   5.1486   5.1486   5.1486   6.9023   6.9023   6.5036   5.2886   6.9023   6.9023   6.5036   5.9036   6.9023   6.9023   6.9023   6.9023   6.9036   6.9023   6.9023   6.9023   6.9023   6.9023   6.9023   6.9023   6.9036   6.9023	Microturbine		11.21%	\$			\$	$\vdash$		%86	33.14	699.25	90.10		1.82 7.22	2 -	4.45	\$ 1	136.72
8   6694   9518/8   5 600   9518/8   5 600   9518/8   5 600   9518/8   5 600   9518/8   5 600   9518/8   5 600   9518/8   5 600   9518/8   5 600   9518/8   6 600   9518/8   6 600   9518/8   6 600   9518/8   6 600   9518/8   6 600   9518/8   6 600   9518/8   6 600   9518/8   6 600   9518/8   6 600   9518/8   6 600   9518/8   6 600   9518/8   8 600   9518/8 <td>Fuel Cell - Small (Solid Oxide)</td> <td></td> <td></td> <td>₩.</td> <td></td> <td></td> <td><math>\vdash</math></td> <td>-</td> <td></td> <td>%26</td> <td>16.96</td> <td>699.25</td> <td>54.68</td> <td></td> <td>0.03 4.38</td> <td>- 8</td> <td>2.46</td> <td>S</td> <td>78.51</td>	Fuel Cell - Small (Solid Oxide)			₩.			$\vdash$	-		%26	16.96	699.25	54.68		0.03 4.38	- 8	2.46	S	78.51
\$ 682   9518/s   5 6479   5 6439   5 6439   5 6439   5 6439   5 6439   5 6439   5 6439   5 653   6 6925   6 558   5 653   6 6925   6 558   6 578   7 744   6 9925   6 558   8 678   7 744   6 9925   6 503   8 628   8 628   7 744   6 9925   6 503   8 628   8 628   7 744   6 9925   6 503   8 628   8 629   8 628   8 629   8 629   8 629   8 629   8 629   8 629   8 629   8 629   8 629   8 629   8 629   8 629   8 629   8 629   8 629 </td <td>SCCT Aero</td> <td>ı</td> <td>L</td> <td>s</td> <td>  -</td> <td></td> <td>s</td> <td>⊢</td> <td>84.53</td> <td>21%</td> <td>45.95</td> <td>699.25</td> <td>75.13</td> <td></td> <td>6.44 3.60</td> <td>- 0</td> <td>3.41</td> <td>1 \$</td> <td>134.53</td>	SCCT Aero	ı	L	s	-		s	⊢	84.53	21%	45.95	699.25	75.13		6.44 3.60	- 0	3.41	1 \$	134.53
\$ 805   \$ 1280   \$ 1280   \$ 130   <	Intercooled Aero SCCT			49			s		1000	21%	49.83	699.25	65.98		2.35 3.16	- 9	2.99	1 S	124.32
\$ 454   8.339k   \$ 7839   \$ 525   \$ 0.50   \$ 154   \$ 144   8.629k   \$ 1783   \$ 0.50   \$ 0.50   \$ 1349   \$ 0.50	Internal Combustion Engines			S			S		1	94%	10.90	699.25	58.67		5.20 4.70	- 0	2.68	\$	82.15
\$ 814   86296   \$ 70.15   \$ 1493   \$ 0.50   \$ 1543   \$ 8.534   1 744   69923   50.50   \$ 5.34   1 744   69923   50.50   \$ 5.34   1 701   69923   50.50   \$ 5.34   1 701   69923   50.01   \$ 5.240   \$ 5.240   \$ 5.34   1 701   69923   60.20   \$ 5.240   \$ 5.240   \$ 5.202   \$ 5.212   1 564   69923   6.201   \$ 5.01   \$ 5.240   \$ 5.202   \$ 5.212   1 564   69923   6.201   \$ 5.020   \$ 5.020   \$ 5.212   1 564   1 564   69923   6.201   \$ 5.020   \$ 5.212   5 2122   5 2122   5 2122   5 2122   5 2122   5 2122   5 2126   \$ 5.200   \$ 5.210   \$ 5.200   \$ 5.210   \$ 5.210   \$ 5.200   \$ 5.210   \$ 5.212   \$ 5.216   \$ 5.200   \$ 5.216   \$ 5.200   \$ 5.216   \$ 5.216   \$ 5.200   \$ 5.216   \$ 5.216   \$ 5.216   \$ 5.216   \$ 5.216   \$ 5.216   \$ 5.216   \$ 5.216   \$ 5.216   \$ 5.216   \$ 5.216	SCCT Frame (2 Frame "F")		200	S	100		S	100		21%	23.69	699.25	80.48		9.87 3.71		3.79		121.54
\$ 271   8622%   \$ 2334   - 60   \$ 0.50   \$ 2384   16%   1701   69925   6009   \$ 0.50   \$ 2.394   186   1701   69925   6009   \$ 0.50   \$ 0.50   \$ 1339   686   1730   69925   6009   \$ 0.50   \$ 0.50   \$ 1339   686   1730   69925   6009   \$ 0.50   \$ 0.50   \$ 1339   686   15.90   69025   60.01   \$ 0.50   \$ 0.50   \$ 1.139   18.12   5 0.50   \$ 11.139   \$ 18.12   18.20   \$ 0.50   \$ 1.139   18.20   18.20   \$ 0.50   \$ 1.139   \$ 1.20   \$ 0.50   \$ 1.139   \$ 1.20   \$ 0.50   \$ 1.139   \$ 1.20   \$ 0.50   \$ 1.139   \$ 1.20   \$ 0.50   \$ 1.139   \$ 1.20   \$ 0.50	CCCT (Wet "F" 1x1)		L	∞	ΙΤ	1	S	-	1	%99	17.44	699.25	50.51		2.36 3.76	- 9	2.29	s	76.36
\$ 741   8.6278   \$ 6.328   \$ 9.07   \$ 0.50   \$ 9.57   \$ 7139   5694   1496   699.25   50.09   \$ 1.13   \$ 1.20   \$ 0.50   \$ 1.139   \$ 1.139   \$ 1.139   \$ 1.139   \$ 1.139   \$ 1.139   \$ 1.139   \$ 1.139   \$ 1.139   \$ 1.139   \$ 1.139   \$ 1.139   \$ 1.130	CCCT Duct Firing (Wet "F" 1x1)	l		S			s	-	ı	16%	17.01	699.25	62.01	l		4	2.81	<b>∽</b>	85.37
\$ 246   862%   \$ 21.42    \$ 0.50   \$ 11.70   \$ 7812   16%   15.94   699.25   62.01   \$ 6.01	CCCT (Wet "P" 2x1)						-	-	250	%95	14.96	56 669	\$0.09				2.27	8	73.42
\$ 770   86286   \$ 2439   \$ 1120   \$ 0.50   \$ 1179   \$ 7812   \$ 566   1592   69235   49471   \$ 0.50   \$ 1179   \$ 7812   \$ 566   1592   69235   49471   \$ 0.50   \$ 1179   \$ 7812   \$ 566   1592   69235   49471   \$ 0.50   \$ 1179   \$ 7812   \$ 566   1730   69925   \$ 6201   \$ 1810     \$ 3346   7.46%   \$ 24935   \$ 2200   \$ 0.50   \$ 2310   \$ 27265   96%   37.32   -	CCCT Duck Biring (West "R" 2v1)	16					_			16%	15.64	\$6 009	10 69			4	2.81	Ų.	8
\$ 2470   \$ 0.025   \$ 0.020 <th< td=""><td>(177 1 1011) \$ (170 1 100)</td><td></td><td></td><td></td><td></td><td></td><td>9</td><td></td><td></td><td>7075</td><td>18.93</td><td>\$6.009</td><td>40.47</td><td>L</td><td>L</td><td></td><td>300</td><td>-</td><td>73.64</td></th<>	(177 1 1011) \$ (170 1 100)						9			7075	18.93	\$6.009	40.47	L	L		300	-	73.64
\$ 1,737   9,48%   \$ 16475   \$ 2278   \$ 2200   \$ 21,05   \$ 10,00   \$ 17,30   099.23   02.01   \$ 1,137     \$ 1,737   9,48%   \$ 164.75   \$ 22,00   \$ 21,05	CCCI (wer Grant)			ه (	22		9 6			200	76.01	22,660	47.47		_	,	19.0	-	10.07
\$ 1,334   948%   \$ 16475   \$ 22,26   \$ 22,06   \$ 21,075   34%   72,35    1.13     \$ 685   8 69%   \$ 249,55   \$ 22,06   \$ 0.50   \$ 23,10   \$ 27,265   96%   32,32    21,13   \$ 21,13 </td <td>CCCI Duct Firmg (Wet "G" 1x1)</td> <td>ã</td> <td></td> <td>A</td> <td>-</td> <td></td> <td>_</td> <td></td> <td></td> <td>10%</td> <td>17.50</td> <td>67.660</td> <td>10.20</td> <td></td> <td></td> <td>-</td> <td>2.01</td> <td>9</td> <td>90.71</td>	CCCI Duct Firmg (Wet "G" 1x1)	ã		A	-		_			10%	17.50	67.660	10.20			-	2.01	9	90.71
\$ 1,314   9,48%   \$ 1,017   9,48%   \$ 1,017   9,48%   \$ 1,017   9,48%   \$ 1,017   9,48%   \$ 1,017   9,48%   \$ 1,017   \$ 2,016   \$ 2,017 <td>Other - Renewables</td> <td></td> <td></td> <td>- 13</td> <td></td> <td></td> <td>1000</td> <td></td> <td>1000</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>00.5</td>	Other - Renewables			- 13			1000		1000										00.5
\$ 3,346   7,46%   \$ 2,926   \$ 0,50   \$ 2,10   \$ 272.66   96%   32.32    21,13   \$ 1,13   \$ 1,13   \$ 1,13   \$ 2,10   \$ 272.66   32,32    21,13   \$ 1,13   \$ 1,13   \$ 1,13   \$ 1,13   \$ 1,13   \$ 1,13   \$ 1,13   \$ 1,13   \$ 1,13   \$ 1,10	Oregon Wind	\$ 1,737		<b>60</b>	S	2	s		216.75	34%	72.35	•	•		3.29		-	s	54.99
\$ 685   869%   \$ 39.0   \$ 34.5   \$ 1.35   \$ 4.80   \$ 64.31   \$ 25.96   \$ 29.36   \$ 699.25   \$ 81.60   \$ 8     \$ 2,479   7.82%   \$ 193.86   \$ 81.31   \$ 6.00   \$ 87.31   \$ 270.28   \$ 98%   \$ 31.48   \$ 699.25   \$ 91.00   \$ 8     \$ 866   \$ 1121%   \$ 97.06   \$ 172.73   \$ 270.28   \$ 98%   \$ 31.48   \$ 699.25   \$ 91.00   \$ 8     \$ 866   \$ 1121%   \$ 97.06   \$ 173.23   \$ 270.28   \$ 89%   \$ 11.93   \$ 699.25   \$ 81.01   \$ 80.00   \$ 81.02   \$ 89.84   \$ 134.02   \$ 9.34   \$ 11.21   \$ 699.25   \$ 81.01   \$ 80.00   \$ 11.26   \$ 899.25   \$ 80.00   \$ 11.20   \$ 80.20   \$ 80.20   \$ 11.20   \$ 609.25   \$ 80.00   \$ 81.00   \$ 80.00   \$ 80.00   \$ 80.20   \$ 80.20   \$ 80.20   \$ 80.20   \$ 80.20   \$ 80.20   \$ 80.20   \$ 80.20   \$ 80.20   \$ 80.20   \$ 80.20   \$ 80.20   \$ 80.20   \$ 80.20   \$ 80.20   \$ 80.20	Geothermal, Dual Flash	~		M	s	S	S			%96	32.32	'	21.13	s	5.50	(20.65)		8	38.30
\$ 2,479   782%   \$ 193.86   \$ 81.31   \$ 6.00   \$ 87.31   \$ 281.17   89%   31.48   699.25   90.10   \$ 1.00<	Compressed Air Energy Storage (CAES)				S	<del>∽</del>	_	_		72%	29.36	699.25	81.60	S	5.00	•	3.70	S	119.67
\$ 2,479   7822%   \$ 193.86   \$ 81.31   \$ 6.00   \$ 87.31   \$ 281.17   89%   36.06   150.00   13.10   \$ 1.00   13.10   \$ 1.00   13.10   \$ 1.00   13.10   \$ 1.00   13.10   \$ 1.00   13.10   \$ 1.00   13.10   \$ 1.00   13.10   \$ 1.00   13.10   \$ 1.00   13.10   \$ 1.00   13.10   \$ 1.00   13.10   \$ 1.00   13.10   \$ 1.00   13.10   \$ 1.00   13.10   \$ 1.00	West Side Options (Sea Level)																		
\$ 2,479   782%   \$ 193.86   \$ 81.31   \$ 6.00   \$ 873.11   \$ 281.17   89%   36.06   150.00   13.10   \$ 1.00	Coal																		
\$ 866   11.21%   \$ 97.06   \$ 172.73   \$ 0.50   \$ 173.23   \$ 270.28   98%   31.48   699.25   90.10   \$ 1.5     \$ 790   9.84%   \$ 7.75   \$ 14.22   \$ 0.50   \$ 14.22   \$ 2.46   88%   11.93   699.25   81.50   \$ 8.5%   11.13   699.25   81.50   \$ 8.5%   11.13   699.25   81.50   \$ 8.5%   11.13   699.25   81.50   \$ 8.5%   11.13   699.25   81.50   \$ 8.5%   11.13   699.25   81.50   \$ 8.5%   11.25   699.25   81.50   \$ 8.5%   11.25   699.25   81.50   \$ 8.5%   11.25   890.25   81.50   \$ 8.5%   81.25   890.25   81.20   890.25   81.20   890.25   81.24   890.25   81.24   890.25   81.24   890.25   81.24   890.25   81.24   890.25   81.24   890.25   81.24   890.25   81.24   890.25   81.24   890.25   81.24   890.25   80.20   80.20   80.20   8	Washington IGCC (Min. Carbon Prep/Level II Controls)	\$		∽	∽	l	s	87.31 \$	281.17	%68	36.06	150.00		s	1.10	  -	4.83	\$	55.10
\$ 866   11.21%   \$ 9706   \$ 172.73   \$ 0.50   \$ 147.2   \$ 270.28   98%   31.48   699.25   81.50   \$ 9.10     \$ 790   9.84%   \$ 7.775   \$ 142.2   \$ 0.50   \$ 147.2   \$ 92.46   89%   11.93   699.25   81.50   \$ 8.20     \$ 1,338   9.84%   \$ 13.36   \$ 7.175   \$ 0.50   \$ 7.65   \$ 11.25   90%   17.92   699.25   81.04   \$ 8.04     \$ 1,537   9.84%   \$ 13.360   \$ 7.17   \$ 0.50   \$ 7.496   90%   17.82   699.25   80.40   17.82   699.25   80.40   17.82   80.02   80.00   17.83   80.02   80.00   17.83   80.02   80.00   80.00   80.00   17.84   80.00	Natural Gas			1															
\$ 790   9.84%   \$ 77.75   \$ 14.22   \$ 6.050   \$ 14.72   \$ 92.46   \$ 89%   11.93   699.25   \$ 81.00     \$ 840   9.84%   \$ 82.66   \$ 2.949   \$ 0.50   \$ 2.999   \$ 112.65   85%   15.13   699.25   36.05   \$ 8.12.65     \$ 1,538   9.84%   \$ 13.360   \$ 7.15   \$ 0.50   \$ 7.65   \$ 112.65   90%   17.92   699.25   36.05   \$ 8.44   \$ 1.103   699.25   36.05   \$ 8.44   \$ 1.103   699.25   36.05   \$ 8.44   \$ 1.103   699.25   17.92   699.25   36.05   \$ 8.44   \$ 1.103   699.25   17.10   \$ 8.64   \$ 1.10	Microturbine	l	L	s	8	0 \$	s	_		%86	31.48	699.25	90.10	s	1.73 7.22	2	4.45	\$	134.98
\$ 840   9.84%   \$ 8.266   \$ 2.949   \$ 0.50   \$ 5 112.65   85%   15.13   699.25   36.05   \$ 36.09   \$ 11.05   88.04   \$ 1.05   \$ 1.358   984%   \$ 1.31.60   \$ 7.15   \$ 0.50   \$ 1.41.25   90%   17.92   699.25   36.04   \$ 8.04   \$ 1.07   \$ 1.24.96   90%   15.85   699.25   70.17   \$ 1.07   \$ 1.24.96   90%   15.86   \$ 699.25   70.17   \$ 1.07   \$ 1.24.96   90%   15.86   \$ 699.25   70.17   \$ 1.07   \$ 1.24.96   90%   15.86   \$ 99.25   \$ 1.07   \$ 1.24.96   90%   15.86   \$ 99.25   \$ 1.07 <td>Large CHP</td> <td></td> <td>L</td> <td>ς.</td> <td>s</td> <td>s</td> <td>s</td> <td>-</td> <td></td> <td>%68</td> <td>11.93</td> <td>699.25</td> <td>81.50</td> <td>\$</td> <td>(17.75) 6.72</td> <td></td> <td>3.84</td> <td>\$</td> <td>86.23</td>	Large CHP		L	ς.	s	s	s	-		%68	11.93	699.25	81.50	\$	(17.75) 6.72		3.84	\$	86.23
\$ 1,358   9.84%   \$ 133.60   \$ 7.15   \$ 0.50   \$ 7.65   \$ 141.25   90%   17.92   699.25   88.04   \$ 8     \$ 1,253   9.84%   \$ 123.29   \$ 1.17   \$ 0.50   \$ 1.67   \$ 124.96   90%   15.85   699.25   70.17   \$ 5     \$ 1,507   \$ 1,207   \$ 1,800   \$ 0.50   \$ 1,17   \$ 0.50   \$ 1,17   \$ 0.50   \$ 1,17   \$ 0.50   \$ 1,17   \$ 0.50   \$ 1,17   \$ 0.50   \$ 1,17   \$ 0.50   \$ 1,17   \$ 0.50   \$ 1,17   \$ 0.50   \$ 1,17   \$ 0.50   \$ 1,17   \$ 0.50   \$ 1,17   \$ 0.50   \$ 1,17   \$ 0.50   \$ 0.50   \$ 1,17   \$ 0.50   \$ 0.50   \$ 1,17   \$ 0.50 <t< td=""><td>Small Non-CT CHP</td><td></td><td></td><td>s</td><td>s</td><td>s</td><td>\$</td><td>312.25</td><td>112.65</td><td>82%</td><td>15.13</td><td>699.25</td><td>36.05</td><td></td><td>0.17 2.89</td><td>- 6</td><td>1,75</td><td>s</td><td>55.99</td></t<>	Small Non-CT CHP			s	s	s	\$	312.25	112.65	82%	15.13	699.25	36.05		0.17 2.89	- 6	1,75	s	55.99
\$ 1,253   9,84%   \$ 1,2229   \$ 1,17   \$ 0.50   \$ 1,67   \$ 124,96   90%   15.85   699.25   70,17   \$ 1,87     \$ 1,507   8.50%   \$ 1,280   \$ 8.82   \$ 0.50   \$ 137.34   97%   16.16   699.25   75.13   \$ 34.08     \$ 650   9.51%   \$ 61.77   \$ 18.06   \$ 0.50   \$ 137.34   97%   16.16   699.25   75.13   \$ 34.08     \$ 647   9.51%   \$ 61.55   \$ 25.06   \$ 0.50   \$ 215.6   \$ 8.93   21%   43.67   699.25   75.13   \$ 1.86     \$ 743   8.62%   \$ 0.50   \$ 0.50   \$ 13.30   \$ 8.93   94%   10.44   699.25   5.08   \$ 5.86   \$ 1.86   8.09   \$ 5.86   \$ 1.86   \$ 1.86   \$ 1.86   \$ 1.86   \$ 1.86   \$ 1.86   \$ 1.86   \$ 1.86   \$ 1.86   \$ 1.86   \$ 1.86   \$ 1.86   \$ 1.88   \$ 3.69   \$ 3.69   \$ 3.29   \$ 1.170   \$ 1.86   \$ 1.86   \$ 1.86   \$ 1.86   \$ 1.86	Small Industrial CHP			*	s	s	_			%06	17.92	699.25	88.04	\$	(0.28) 7.05	-   9	4.49	\$	117.22
\$ 1,507   8.50%   \$ 128.02   \$ 88.2   \$ 0.50   \$ 137.34   97%   16.16   699.25   54.68   \$ 34.07   699.25   54.68   \$ 34.07   699.25   54.13   \$ 56.0   9.51%   \$ 6.1.77   \$ 18.06   \$ 0.50   \$ 18.56   \$ 80.33   21%   43.67   699.25   75.13   \$ 5.13   \$ 5.13   \$ 5.13   \$ 5.20   \$ 5.50   \$ 25.56   \$ 8.71   21%   47.36   699.25   75.13   \$ 5.87   9.4%   10.44   699.25   75.13   \$ 5.89   \$ 5.80   \$ 5.20   \$ 5.80   \$ 5.20   \$ 5.20   \$ 5.20   \$ 5.20   \$ 5.20   \$ 5.20   \$ 5.20   \$ 5.20   \$ 5.20	Small Commercial CHP	ı		S	s	s	_	-		%06	15.85	699.25	70.17		(0.02) 5.62	2	3.84	s	95.46
\$ 650   9.51%   \$ 61.77   \$ 18.06   \$ 0.50   \$ 80.33   21%   43.67   699.25   75.13   \$ 8.07     \$ 647   9.51%   \$ 61.55   \$ 25.06   \$ 0.50   \$ 18.50   \$ 87.12   21%   47.36   699.25   55.98   \$ 5     \$ 764   9.51%   \$ 12.80   \$ 0.50   \$ 13.30   \$ 85.97   94%   10.44   699.25   58.07   \$ 86.75	Fuel Cell - Small (Solid Oxide)			€9	<u>م</u>	جع ا	↓	-		%26	16.16	699.25	54.68	جم م	0.03 4.38	- 82	2.46	s	17.71
\$ 647   9,51%   \$ 61,55   \$ 25,06   \$ 0.55   \$ 87,12   21%   47,36   699,25   65,98   \$ 86,78   \$ 699,25   65,98   \$ 86,78   \$ 699,25   \$ 699,25   \$ 68,09   \$ 68,09   \$ 86,78 <td>SCCT Ages</td> <td></td> <td></td> <td>€9</td> <td>S</td> <td>S</td> <td></td> <td>-</td> <td></td> <td>21%</td> <td>43.67</td> <td>699.25</td> <td>75.13</td> <td><b>∽</b></td> <td>6.13 3.60</td> <td>- 0</td> <td>3.41</td> <td>\$</td> <td>131.93</td>	SCCT Ages			€9	S	S		-		21%	43.67	699.25	75.13	<b>∽</b>	6.13 3.60	- 0	3.41	\$	131.93
\$ 764   9,51%   \$ 72.67   \$ 12.80   \$ 0.50   \$ 13.30   \$ 85.97   94%   10.44   699.25   \$ 86.75 <td>Intercooled Aero SCCT</td> <td>l</td> <td></td> <td>₩,</td> <td>S</td> <td>S</td> <td>S</td> <td>-</td> <td>1</td> <td>21%</td> <td>47.36</td> <td>699.25</td> <td>65.98</td> <td>s</td> <td>L</td> <td>- 9</td> <td>2.99</td> <td>s</td> <td>121.73</td>	Intercooled Aero SCCT	l		₩,	S	S	S	-	1	21%	47.36	699.25	65.98	s	L	- 9	2.99	s	121.73
\$ 431   8.33%   \$ 35.94   \$ 5.00   \$ 6.50   \$ 5.50   \$ 4.144   21%   22.53   699.25   80.48   \$ 8.62%   \$ 6.644   \$ 14.22   \$ 0.50   \$ 14.72   \$ 81.36   56%   16.58   699.25   50.51   \$ 5.51   \$ 81.36   56%   16.58   699.25   50.51   \$ 5.51   \$ 699.25   620.1   \$ 5.51   \$ 699.25   620.1   \$ 5.51   \$ 699.25   620.1   \$ 5.51   \$ 699.25   620.1   \$ 5.51   \$ 699.25   620.1   \$ 5.51   \$ 699.25   620.1   \$ 5.51   \$ 699.25   620.1   \$ 5.51   \$ 699.25   620.1   \$ 5.51   \$ 699.25   620.1   \$ 5.51   \$ 699.25   620.1   \$ 5.51   \$ 699.25   620.1   \$ 5.51   \$ 699.25   620.1   \$ 5.51   \$ 6.50   \$ 5.52   \$ 6.71   \$ 6.97   \$ 6.90   \$ 6.90   \$ 6.90   \$ 6.90   \$ 6.90   \$ 6.90   \$ 6.90   \$ 6.90   \$ 6.90   \$ 6.90   \$ 6.90   \$ 6.90   \$ 6.90   \$ 6.90   \$ 6.90   \$ 6.90   \$ 6.	Internal Combustion Engines	l		₩	s	s	s	-	ı	%46	10.44	699.25	28.67	s	5.20 4.70		2.68	8	81.68
\$ 773   8.62%   \$ 6.64   \$ 14.22   \$ 0.50   \$ 14.72   \$ 81.36   \$ 66%   16.58   699.25   \$ 50.11   \$ 8     \$ 257   8.62%   \$ 22.17   -   \$ 0.50   \$ 0.50   \$ 2.267   16%   16.18   699.25   \$ 50.11   \$ 5     \$ 703   8.62%   \$ 20.31   -   \$ 0.50   \$ 0.50   \$ 2.267   16%   16.18   699.25   \$ 50.01   \$ 50.01   \$ 50.01   \$ 50.01   \$ 50.01   \$ 50.01   \$ 69.77   \$ 69.77   \$ 69.25   \$ 60.01   \$ 50.01   \$ 50.01   \$ 69.25   \$ 60.01   \$ 69.25   \$ 60.01   \$ 69.02   \$ 60.01   \$ 69.25   \$ 60.01   \$ 69.25   \$ 60.01   \$ 69.02   \$ 60.01   \$ 69.25   \$ 60.01   \$ 69.25   \$ 60.01   \$ 69.25   \$ 60.01   \$ 69.25   \$ 60.01   \$ 69.25   \$ 60.01   \$ 69.25   \$ 60.01   \$ 69.25   \$ 60.01   \$ 69.25   \$ 60.01   \$ 69.25   \$ 60.01   \$ 69.25   \$ 60.01   \$ 69.25   \$ 60.01   \$ 60.02   \$ 60.02	SCCT Frame (2 Frame "F")	1		\$	s	S	_	_	l	21%	22.53	699.25	80.48	s	9.40 3.71	. 1	3.79	\$	119.90
\$ 257   8.62%   \$ 22.17   -   \$ 0.50   \$ 0.26   \$ 16.8   16.18   690.25   62.01   \$ 0.10   \$ 0.14   \$ 0.50   \$ 22.67   16%   16.18   699.25   62.01   \$ 0.10   \$ 0.14   \$ 0.50   \$ 2.267   16%   16.18   699.25   62.01   \$ 0.10   \$ 0.20 <th< td=""><td>CCCT (Wet "F" 1x1)</td><td></td><td></td><td> ∽</td><td>s</td><td></td><td></td><td>_</td><td>l</td><td>%95</td><td>16.58</td><td>699.25</td><td></td><td></td><td>2.25 3.76</td><td>- 9,</td><td>2.29</td><td><b>6</b>9</td><td>75.39</td></th<>	CCCT (Wet "F" 1x1)			∽	s			_	l	%95	16.58	699.25			2.25 3.76	- 9,	2.29	<b>6</b> 9	75.39
\$ 703   8.62%   \$ 60.63   \$ 8.64   \$ 0.50   \$ 0.914   \$ 69.77   \$ 69.77   \$ 69.25   \$ 50.05   \$ 50.70   \$ 69.77   \$ 69.77   \$ 69.25   \$ 69.05   \$ 50.05   \$ 50.78   \$ 14.22   \$ 69.25   \$ 50.01   \$ 69.25   \$ 69.27   \$ 69.25   \$ 69.01   \$ 69.25   \$ 69.01   \$ 69.25   \$ 69.01   \$ 69.25   \$ 69.01   \$ 69.25   \$ 69.01   \$ 69.25   \$ 69.01   \$ 69.25   \$ 69.01   \$ 69.02   \$ 69.01   \$ 69.02   \$ 69.01   \$ 69.02   \$ 69.01   \$ 69.02   \$ 69.02   \$ 69.02   \$ 69.02   \$ 69.02   \$ 69.02   \$ 69.02   \$ 69.02   \$ 69.02   \$ 69.02   \$ 69.02   \$ 69.02   \$ 69.02   \$ 69.02   \$ 69.02   \$ 69	CCCT Duct Firing (Wet "F" 1x1)			S				⊢		%9I	16.18	699.25	62.01		0.10 3.44	4	2.81	٠,	84.53
\$ 236   8.62%   \$ 20.35   -   \$ 0.50   \$ 0.50   \$ 20.85   16%   14.88   699.25   62.01   \$ 0.10     \$ 731   8.62%   \$ 63.01   \$ 10.75   \$ 0.50   \$ 11.25   \$ 74.26   56%   15.14   699.25   49.47   \$ 15.04     \$ 271   8.62%   \$ 23.36   -   \$ 0.50   \$ 23.86   16%   17.02   699.25   49.47   \$ 5.01     \$ 1,729   9.48%   \$ 163.96   \$ 22.22   \$ 5.20   \$ 215.96   34%   72.51   -   -   -     \$ 2,388   7.46%   \$ 178.11   \$ 4.12   \$ 0.50   \$ 182.73   91%   22.82   30.00   \$ 32.94   \$ 2.22     \$ 2,388   7.46%   \$ 178.11   \$ 4.12   \$ 0.50   \$ 167.72   \$ 32.86   4.37   -<	CCCT (Wet "F" 2x1)			∽	s	s			ı	%95	14.22	699.25	50.09	S	2.25 3.73		2.27	64	72.56
\$ 731   8.62%   \$ 63.01   \$ 10.75   \$ 0.50   \$ 11.25   \$ 74.26   \$ 6%   15.14   699.25   49.47   \$ 8.01   \$ 1.702   \$ 9.25   \$ 1.702   \$ 9.25   \$ 9.20   \$ 9.28   \$ 1.702   \$ 9.25   \$ 9.20   \$ 9.28   \$ 1.702   \$ 9.25   \$ 9.01   \$ 9.0	CCCT Duct Firing (Wet "F" 2x1)			<b>∽</b>		69	_	-		%9I	14.88	699.25	62.01		0.10	4	2.81	s	83.24
\$ 271   8.62%   \$ 23.36   -   \$ 0.50   \$ 0.50   \$ 23.86   16%   17.02   699.25   62.01   \$ 0.10     \$ 1,729   9.48%   \$ 163.96   \$ 29.78   \$ 22.22   \$ 52.00   \$ 215.96   34%   72.51   -   -     \$ 2,388   7.46%   \$ 178.11   \$ 412   \$ 0.50   \$ 462   \$ 182.73   91%   22.82   300.00   32.94   \$ -     \$ 2,388   7.46%   \$ 109.72   \$ 6.00   \$ 115.72   \$ 326.69   85%   4387   -   6.35   \$ 6.35   \$ 6.35   \$ 6.35   \$ 6.35   \$ 6.35   \$ 8.65   \$ 6.35   \$ 8.65%   \$ 2793   699.28   816.0   \$ 8.65   \$ 6.35   \$ 8.65%   \$ 6.35   \$ 8.65%   \$ 8.	CCCT (Wet "G" 1x1)			<b>∽</b>	S	حم ا	S	-	l	%95	15.14	699.25		s	2.21 3.68	, 80	2.25	\$	72.74
\$ 1,729   9,48%   \$ 163.96   \$ 29.78   \$ 22.22   \$ 52.00   \$ 215.96   34%   72.51   -   -     \$ 2,388   7,46%   \$ 178.11   \$ 412   \$ 0.50   \$ 462   \$ 182.73   91%   22.82   300.00   32.94   \$     \$ 2,538   \$ 2,096   \$ 10.97   \$ 10.97   \$ 10.97   \$ 10.77   \$ 32.69   85%   43.87   -   6.35   \$     \$ 551   8 600   \$ 115.72   \$ 32.669   85%   43.87   -   6.35   \$     \$ 651   10.00   \$ 2.05   \$ 115.72   \$ 316.09   8 15.09   8 15.09   8 15.09   8 15.09   8 15.09   8 15.00	CCCT Duct Firing (Wet "G" 1x1)	l	L	60		<sub>ح</sub>	S	_	1	%91	17.02	699.25		S	0.10	4	2.81	s	85.38
\$ 1,729   9,48%   \$ 163.96   \$ 29.78   \$ 22.22   \$ 5.20   \$ 215.96   34%   72.51   -	Other- Renewables																		
\$ 2,388 7.46% \$ 178.11 \$ 4.12 \$ 0.50 \$ 4.62 \$ 182.73 91% 22.82 300.00 32.94 \$ 3   \$ 2,635 \$ 0.10 \$ 109.72 \$ 6.00 \$ 115.72 \$ 326.69 85% 43.87 - 6.35 \$ 5   \$ 651 \$ 658 \$ 65.35 \$ 3.28 \$ 1.35 \$ 4.63 \$ 6.116 25% 27.93 699.25 81.60 \$ 81.60   \$ 170 11.00% \$ 12.70 \$ 1.35 \$ 4.63 \$ 6.116 25% 27.93 699.25 81.60 \$ 6.53	Oregon Wind	\$ 1,729		S	S	s	s	52.00 \$	215.96	34%	72.51	•	-		- 3.29	(20.65)	- [6	\$	55.15
\$ 2,635 8.01% \$ 210.97 \$ 109.72 \$ 6.00 \$ 115.72 \$ 326.69 85% 43.87 - 6.35 \$ 8.05   \$ 651 8.69% \$ 56.53 \$ 3.28 \$ 1.35 \$ 4.63 \$ 6.16 25% 27.93 699.25 81.60 \$ 8.05   \$ 671 1.700 \$ 10.70 \$ 3.07 3.50 10.35 81.60 \$ 6.00	Biomass (closed loop)	\$ 2,388	L	S	\$ 4.12	s		⊢		%16	22.82	300.00		S	- 16:1	(20.65)	5) 7.42	\$	44.44
\$ 651 869% \$ 56.53 \$ 3.28 \$ 1.35 \$ 4.63 \$ 61.16 25% 27.93 699.25 \$1.60 \$	Nuclear, Passive Safety	\$ 2,635	L	₩,	S	S	s	_		%58	43.87		6.35	s	0.38	•	1	S	50.60
3 9 10 7650 7650 3 00 0 3 05 0 3 05 0 3 05 0 1 00 1 00	Compressed Air Energy Storage (CAES)		L	s	s	s	└	-	ı	25%	27.93	699.25	L	s	4.76		3.70	\$	117.99
e   -   06.01   6.22   07.22   0.30   e   06.00   e   07.01   e   07.01   e	Customer Owned Standby Generation	8 170		6 \$ 18.70	\$ 3.50	S	0.50	4.00		25%	10.36	•	•	\$ 146	146.00		6.22	S	162.59

Table C.6 - Gas Additions, Including Combined Heat and Power

(Corrected rows only)

Scenario	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
CAF01	-	-	-	-	-	25	25	25	25	25
CAF02	-	-	-	-	-	-	-	-	-	-
CAF03	-	-	25	25	25	1,059	1,059	1,059	1,059	1,059
CAF04	-	-	-	-	-	1,150	1,275	1,823	1,823	1,823
CAF05	-	-	-	-	-	125	125	125	125	125
CAF06	-	-	25	25	25	2,140	2,742	3,134	3,566	3,923
CAF07	-	-	-	-	-	100	100	100	100	100
CAF08	-	-	-	-	-	1,175	1,175	1,175	1,175	1,275
CAF09	-	-	-	-	-		-	•	-	-
CAF10	-	-	-	-	-	1,150	1,150	1,150	1,150	1,225
CAF11	-	-	-	-	-	734	759	759	759	759
CAF12	-	-	-	-	-	50	50	50	50	50
CAF13	-	-	-	-	302	1,628	1,628	1,628	1,628	1,628
CAF14	-	-	-	-	-	25	25	25	25	25
CAF15	-	-	25	25	327	1,211	1,211	1,211	1,211	1,211
SAS01	-	-	-	-	-	125	125	125	125	125
SAS02	-	-	-	-	634	634	734	734	734	734
SAS03	-	-	-	-	-	125	125	125	125	125
SAS04	-	-	-	-	-	125	125	125	125	125