| Pipeline Safety Fees | Actual | # of | Average | Total # of | | Cost of | Cost of | Percent | Cost | Total | |
|--|-------------|------------|-----------------|------------|------------|------------|---------------------|--------------|------------------|------------------|--|
| July 1, 2004 through June 30, 2005 | Miles | Inspection | # of Inspection | Inspection | Inspection | Inspection | Standard Inspection | of | For Actual | For | |
| Williams and Olympic from Program Cost | | Days | Units | Days | Per Day | | * # of Units | Actual Miles | Mile | Company | |
| INTERSTATE | | | | | _ | | | | | | |
| GAS TRANSMISSION | | | | | | | | | | | |
| KB PipelineNWN | 17.00 | 16 | 0.5 | 8 | 674 | \$10,784 | \$5,392 | 0.6913% | \$1,429 | \$6,821 | |
| Gas Transmission Northwest | 309.00 | 16 | 0.5 | 8 | 674 | \$10,784 | | | \$25,970 | \$31,362 | |
| Williams | 1,412.00 | 16 | 3 | 48 | 674 | \$10,784 | | | \$118,674 | \$151,026 | |
| PSE - Jackson Prarie | 15.00 | 13 | | 6.5 | 674 | \$8,762 | | 0.6100% | \$1,261 | \$5,642 | |
| Williams LNG | | 15 | | 15 | 674 | \$10,110 | | | \$0 | | |
| Williams Construction 2004/2005 | | 50 | | 50 | 674 | \$33,700 | \$33,700 | | \$0 | | |
| HAZARDOUS LIQUIDS | | | | | | 7.00,000 | 700,100 | | | 700,100 | |
| Teresan Pipeline | 63.80 | 17 | 0.5 | 8.5 | 674 | \$11,458 | \$5,729 | 2.5944% | \$5,362 | \$11,091 | |
| Yellowstone Pipeline - Spokane | 12.95 | 17 | | 8.5 | 674 | \$11,458 | | | \$1,088 | \$6,817 | |
| Yellowstone Pipeline - Moses Lake | 122.40 | 17 | | 8.5 | 674 | \$11,458 | | | \$10,287 | \$16,016 | |
| Chevron | 157.00 | 17 | | 17 | 674 | \$11,458 | | | \$13,195 | \$24,653 | |
| Olympic Pipeline | 350.00 | 17 | | 17 | 674 | \$11,458 | | | \$29,416 | \$40,874 | |
| Olympic Anomaly Digs 2004/2005 | 000.00 | 40 | | 40 | 674 | \$26,960 | | | \$0 | | |
| Exxon | | 13 | | 6.5 | 674 | \$8,762 | | | \$0 | | |
| EAAOII | | 13 | 0.5 | 0.5 | 074 | Ψ0,102 | Ψ+,501 | | ΨΟ | Ψ+,501 | |
| TOTAL INTERSTATE MILES | 2,459.15 | 264 | 12 | 242 | | | \$162,771 | 100% | \$206,683 | \$369,454 | |
| TOTAL INTERSTATE MILES | 2,455.15 | 204 | 12 | 242 | | | \$102,771 | 100 /6 | \$200,003 | \$303,434 | |
| INTRASTATE | | | | | | | | | | | |
| LDC's | | | | | | | | | | | |
| | 1 111 00 | 10 | 4 | 10 | 674 | £40.006 | ¢40.00c | 7.24500/ | #20.026 | 644 740 | |
| NW Natural | 1,414.00 | 19 19 | | 19 | 674 | \$12,806 | | | \$28,936 | \$41,742 | |
| Avista | 2,683.00 | 19 | | | 674 | \$12,806 | | | \$54,906 | \$93,324 | |
| Cascade | 3,935.00 | | | | 674 | \$12,806 | | | \$80,527 | \$144,557 | |
| PSE | 10,932.00 | 19 | 3 | 57 | 674 | \$12,806 | \$38,418 | 56.5610% | \$223,715 | \$262,133 | |
| MUNICIPAL | 00.04 | 40 | 0.5 | 0.5 | 07.4 | 00.700 | 04.004 | 0.47540/ | 0004 | AF 075 | |
| Buckley | 33.91 | 13 | | 6.5 | 674 | \$8,762 | | 0.1754% | \$694 | \$5,075 | |
| Ellensburg | 99.00 | 13 | | 6.5 | 674 | \$8,762 | | 0.5122% | \$2,026 | \$6,407 | |
| Enumclaw | 97.00 | 13 | 0.5 | 6.5 | 674 | \$8,762 | \$4,381 | 0.5019% | \$1,985 | \$6,366 | |
| DIRECT SALES - TRANSMISSION | | | _ | _ | | | | / | | | |
| Evergreen Aluminum (Not in Service) | 0.00 | 12 | | 0 | 674 | \$8,088 | | | \$0 | | |
| Agrium | 1.00 | 12 | | 6 | 674 | \$8,088 | | | \$20 | \$4,064 | |
| Inland Empire Paper Co. | 3.00 | 12 | | 12 | 674 | \$8,088 | | 0.0155% | \$61 | \$8,149 | |
| Georgia Pacific Corp-Camas Mill | 1.68 | 12 | | 6 | 674 | \$8,088 | | | \$34 | \$4,078 | |
| Sumas Cogeneration Co. | 4.00 | 12 | | 6 | 674 | \$8,088 | . , | | \$82 | \$4,126 | |
| Weyerhaeuser Paper | 9.00 | 12 | | 6 | 674 | \$8,088 | | | \$184 | \$4,228 | |
| Ferndale Pipeline system | 37.00 | 12 | | 12 | 674 | \$8,088 | | | \$757 | \$8,845 | |
| Bassin Food | 4.00 | 12 | 1 | 12 | 674 | \$8,088 | \$8,088 | 0.0207% | \$82 | \$8,170 | |
| | | | | | | | | | | | |
| STORAGE - LP/LNG/LIQUIDS | | | | | | | | | | | |
| PSE - Propane Air | | 6 | 0.5 | 3 | 674 | \$4,044 | \$2,022 | | \$0 | \$2,022 | |
| | | | | | | | | | | | |
| PROPANE DISTRIBUTION | | | | | | | | | | | |
| PSE LP Gas Distribution | | 6 | 0.5 | 3 | 674 | \$4,044 | \$2,022 | | \$0 | \$2,022 | |
| | | | | | | | | | | | |
| HAZARDOUS LIQUIDS | | | | | | | | | | | |
| Agrium | 2.00 | 11 | | 5.5 | 674 | \$7,414 | | | \$41 | \$3,748 | |
| Tidewater | 2.79 | 11 | | 5.5 | 674 | \$7,414 | \$3,707 | 0.0144% | \$57 | \$3,764 | |
| BP Cherry Point Refinery | 10.00 | 11 | 0.5 | 5.5 | 674 | \$7,414 | \$3,707 | 0.0517% | \$205 | \$3,912 | |
| Kaneb | 4.19 | 11 | | 5.5 | 674 | \$7,414 | \$3,707 | 0.0217% | \$86 | \$3,793 | |
| Naval Air Station - Whidbey (Non jurisdictional) | | 11 | 0 | 0 | 674 | \$7,414 | \$0 | 0.0000% | \$0 | \$0 | |
| Olympic Pipeline | 41.00 | 11 | 0.5 | 5.5 | 674 | \$7,414 | \$3,707 | 0.2121% | \$839 | \$4,546 | |
| McChord Pipeline Co. | 14.25 | 11 | | | 674 | \$7,414 | | | \$292 | | |
| • | | | 9.0 | | | . , | , , , , , , | | | , - , - , - | |
| TOTAL INTRASTATE MILES | 19,327.82 | 300 | 23 | 347 | | | 233,541 | 100% | \$395,529 | \$629,070 | |
| TOTAL PIPELINE MILES | 21,786.97 | | 34 | | | | 396,312 | | \$602,212 | | |
| Total Cost of Program | \$1,913,000 | | 04 | | | | 000,012 | 10070 | ++,-12 | Ţ.50,02T | |

| | | | | 1 | | | | | | | | |
|--|-------------|---------------|--------------------|--|-------------------------|-------------------------|------------------------------|----------------|--|--|--|--|
| | | | | | | | | | | | | |
| Drawer and fav 2002/2004 | 64 042 000 | | | | | | | | | | | |
| Program cost for 2003/2004 | \$1,913,000 | | D:II- d :- 0000 f- | 05 deve A | -f.M 20, 2004 h | | | | | | | |
| Less Williams additional days (325 days x \$67 | | Bill Directly | | Billed in 2003 fees 25 days. As of May 20, 2004 we have spent 340 days. We estimate that by June 30, 2004 we will have spent 350 days. Billed in 2003 fees 20 days. As of May 20, 2004 we have spent 42 days. We estimate that by June 30, 2004 we will have spent 45 days. | | | | | | | | |
| Less Olympic additional days (25 days x \$674 | | Bill Directly | Billed in 2003 fee | es 20 days. As | of May 20, 2004 we have | spent 42 days. we estin | nate that by June 30, 2004 w | e wiii nave sp | ent 45 days. | | | |
| Net program cost for 2004/2005 | \$1,677,100 | | | | | | | | | | | |
| | | | | | | | | | | | | |
| Program cost allocation | | | | | | | | | | | | |
| Interstate at 37% | \$620,527 | | | | | | | | | | | |
| Intrastate at 63% | \$1,056,573 | | | | | | | | | | | |
| | | | | | | | | | | | | |
| Less Federal Reimbursement | \$759,897 | | | | | | | | - | | | |
| Inter-37% of federal dollars | \$281,162 | | | | | | | | | | | |
| Intra-63% of federal dollars | \$478,735 | | | | | | | | | | | |
| intra-00% of reactar donars | ψ-110,100 | | | | | | | | + | | | |
| Undercollection of 2003 Federal Dollars | \$81,322 | | | | | | | | | | | |
| Inter 37% of undercollection | \$30,089 | | | | | | | | | | | |
| Intra -63% | \$51,233 | | | | | | | | | | | |
| | | | | | | | | | | | | |
| Interstate Program Cost | \$620,527 | | | | | | | | | | | |
| Undercollection of 2003/2004 Federal Dollars | \$30,089 | | | | | | | | | | | |
| Less federal reimbursement at 37% | \$281,162 | | | | | | | | | | | |
| Less cost of standard inspections | \$162,771 | | | | | | | | | | | |
| Remaining interstate program cost | \$206,683 | | | | | | | | | | | |
| | | | | | | | | | | | | |
| Intrastate Program Cost | \$1,056,573 | | | | | | | | | | | |
| Undercollection of 2003/2004 Federal Dollars | \$51,232 | | | | | | | | | | | |
| Less federal reimbursement at 63% | \$478,735 | | | | | | | | | | | |
| Less cost of standard inspections | \$233,541 | | | | | | | | | | | |
| Remaining interstate program cost | \$395,529 | | | | | | | | | | | |