

1	Q. Would you please state your name, business address and present position
2	with Avista Corporation?
3	A. My name is Tara L. Knox. My business address is East 1411 Mission
4	Avenue, Spokane, Washington. I am employed as a Rate Analyst in the Rates and Tariff
5	Administration department.
6	Q. Would you briefly describe your duties?
7	A. I am responsible for preparing data for and maintaining the regulatory cost
8	of service model for the Company as well as providing support in the preparation of
9	Commission Basis results of operations and miscellaneous other duties as required.
10	Q. Would you briefly describe your educational background?
11	A. I graduated from Washington State University with a Bachelor of Arts
12	degree in General Humanities in 1982 and a Master of Accounting degree in 1990. As an
13	employee in the rate department of Avista Corp (and WWP) since 1991 I have attended
14	several ratemaking classes including the EEI Electric Rates Advanced Course which
15	specializes in cost allocation and cost of service issues.
16	Q. Have you previously testified before this Commission?
17	A. Yes. I have testified before this Commission as the cost of service witness
18	in several prior proceedings.
19	Q. What is the scope of your testimony in these proceedings?
20	A. My testimony and exhibits will cover the Company's cost of service
21	studies performed for this proceeding.
22	Q. Would you please briefly summarize your testimony?
23	A. I believe the base case cost of service study presented in this case includes
24	an accurate representation of the costs to serve each customer group. I have also Knox, Di Avista Page 1

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1	provided the results of alternative scenarios to show the potential impact of different key
2	allocation decisions in the cost of service process.
3	The base case study shows Residential Service Schedule 1 and Extra Large
4	General Service Schedule 25 earn substantially less than the overall return under present
5	rates. The Small General Service and Large General Service Schedules 11 and 21 earn
6	substantially more than the overall return at present rates. Pumping Service Schedule 31
7	and Street and Area Lights show returns near the overall return at present rates.
8	Q. Are you sponsoring any exhibits to be introduced in this proceeding?
9	A. Yes. I am sponsoring the following exhibits:
10	Exhibit No(TLK-1), cost of service study process description;
11	Exhibit No(TLK-2), cost of service study model output;
12	Exhibit No(TLK-3), alternate scenario summary results.
13	Q. Were these exhibits prepared by you or under your supervision?
14	A. Yes, they were.
15	ELECTRIC COST OF SERVICE
16	Q. What is a cost of service study and what is its purpose?
17	A. A cost of service study is an engineering-economic study, which
18	apportions the revenue, expenses, and rate base associated with providing electric service
19	to designated groups of customers. It indicates whether the revenue provided by the
20	customers recovers the cost to serve those customers. The study results are used as a
21	guide in determining the appropriate rate spread among the groups of customers.
22	Q. Have you prepared an exhibit to describe the process used in developing a
23	cost of service study?
24	Knox, Di Avista Page 2

1	A. Yes. Exhibit No(TLK-1) explains the basic concepts involved in
2	performing a cost of service study. It also details the specific methodology utilized in the
3	Company's base case cost of service study.
4	Q. What is the basis for the cost of service study you have provided as
5	Exhibit No(TLK-2)?
6	A. The cost of service study provided by the Company as Exhibit
7	No(TLK-2) is based on the 2000 test year pro forma results of operations presented
8	by witness Falkner in Exhibit No(DMF-1). Exhibit No(TLK-2) will be
9	discussed in more detail later in my testimony.
10	Q. Please identify all cost studies conducted in the last five years.
11	A. An electric cost of service study was presented to this commission in
12	Docket No. UE-991606. Two natural gas cost of service studies have also been presented
13	to this commission in Docket No. UG-971071 and Docket No. UG-991607. An electric
14	cost of service study was presented to the Idaho Public Utilities Commission in Case No.
15	WWP-E-98-1. Both the Washington and Idaho cost studies in these recent cases used the
16	same methodology.
17	Q. Did the Commission approve the cost of service methodology the
18	Company proposed in the last electric general case, Docket No. UE-991606?
19	A. Not entirely. The methodology proposed in the Company's last case was
20	primarily based on the methodology approved for Puget Sound Energy in Docket No.
21	UE-920499 (Puget Method). There were two areas where it diverged from the Puget
22	Method which the Commission discussed in paragraph 408 of the Third Supplemental
23	Order in Docket No.UE-991606. These areas involved 1) the definition of peaks and
24	peak credit, and 2) the treatment of administrative and general costs. The Commission Knox, Di Avista Page 3

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1	agreed with Avista's company specific peak definitions. However, while agreeing that
2	direct assignment of as many costs as possible is preferable, the Commission found
3	insufficient basis to approve the Company's approach to common costs.
4	Q. Is the Company's base case methodology filed in this case responsive to
5	the Commission Order in Docket No. UE-991606?
6	A. Yes. The methodology presented here retains the Company specific
7	peaking definitions and direct assignment of administrative and general costs where
8	possible. The remainder of administrative and general costs are spread by the factors
9	utilized in the Puget Method. In this way the study presents a compromise approach,
10	keeping the elements of the methodology proposed in UE-991606 which the Commission
11	found favorable, and falling back to the last fully litigated methodology for those
12	elements which were not accepted.
13	Q. Please describe what is shown in Exhibit No(TLK-2)?
14	A. The printouts from the Excel spreadsheet model used to calculate the cost
15	of service results are presented as Exhibit No. (TLK-2). This detail has been divided
16	into three distinct segments in reverse chronological order.
17	Part 1 is the spreadsheet called "Sumcost". It consists of three summaries
18	showing different views of the results of the study plus worksheets detailing the
19	components being summarized. The first summary labeled "Cost of Service Basic
20	Summary" shows the results of the study by FERC account category. The rate of return
21	by rate schedule and the ratio of each schedule's return to the overall return are shown on
22	Lines 39 and 40. This summary is provided to Mr. Hirschkorn for his work on rate
23	spread and rate design.
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1	The other two summaries show the revenue to cost relationship at both current
2	and proposed revenue. Costs by category are shown first at the existing schedule returns
3	(revenue), then the costs are shown as if all schedules were earning a return at unity
4	(cost). The comparison shows how far current and proposed rates are from rates in
5	alignment with the cost study. The first view segregates the costs into production,
6	transmission and distribution functional categories. The second view segregates the costs
7	into demand, energy and customer classifications.
8	Part 2 is the cost of service calculation from the spreadsheet called "Assign"
9	showing the functionalization, classification, and allocation of each line item in the study.
10	The supporting schedules required to run the model made up of the allocation and
11	classification factors used in the study are shown on pages 31 through 35. Finally, Part 3
12	is the spreadsheet called "Proforma". This worksheet shows the segregation of Mr.
13	Falkner's pro forma results of operations into the detailed accounting data used in this
14	study.
15	BASE CASE COST OF SERVICE
16	Q. What are the results of the Company's base case cost of service study?
17	A. The following table shows the rate of return and the ratio of the schedule
18	return to the overall return (relative return ratio) at present rates for each rate schedule:
19	Customer Class Rate of Return Return Ratio
20	Residential Service Schedule 14.49%0.78
21	Small General Service Schedule 11 9.00% 1.57
22	Large General Service Schedule 217.55%1.31
23	Extra Large General Service Schedule 25 4.39% 0.76
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1	Customer Class Rate of Return Return Ratio
2	Pumping Service schedule 315.34%0.93
3	Lighting Schedules 41 - 49 5.59% 0.97
4	Total Washington Electric5.75%1.00
5	As can be observed from the above table, residential and extra large general
6	service schedules (1 and 25) show under-recovery of the cost to serve them. The
7	summary results of this study were provided to witness Hirschkorn as an input into
8	development of the proposed rates.
9	ALTERNATIVE SCENARIO NO. 1
10	Q. Were the results of the base case methodology compared to the
11	methodology from Docket No. UE-991606 (Avista's last general rate filing)?
12	A. Yes, alternative scenario No. 1 shown in Exhibit No. (TLK-3)
13	represents the results using the methodology applied in Docket No. UE-991606. The
14	difference in methodology relates to the treatment of common administrative and general
15	costs. In this scenario these costs are added to the distribution category and allocated to
16	customer group by 60% customer and 40% energy. As you can see by the relative return
17	ratios shown in the table below the results are similar with some tradeoffs between
18	residential and small general service compared to large, extra large general, pumping and
19	lighting service.
20	Customer Group Base Case UE-991606 Difference
21	Residential 0.78 0.71 -0.07
22	Small General 1.57 1.54 -0.03
23	Large General 1.31 1.41 +0.10
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	Customer Group	Base Case	UE-991606	Difference	
2	Extra Large General	0.76	0.84	+0.08	
3	Pumping	0.93	0.99	+0.06	
4	Lighting	0.97	1.19	+0.22	
5	The increase in cu	stomer based alloc	ation inherent in t	the common cost	allocato
6	results in more costs flowing	ng to residential cu	istomers.		
7		ALTERNATIV	/E SCENARIO N	IO. 2	
8	Q. Was the P	eak Credit assun	nption compared	to other Product	ion an
9	Transmission theories such	as straight fixed v	variable?		
0	A. Yes. The l	Peak Credit metho	d heavily weights	the energy class	ficatior
1	An alternative production	transmission theo	ry which emphasi	izes demand class	ificatio
2	was performed to provide	a basis for compa	arison. I selected	the straight fixed	-variabl
3	approach which assumes a	ll fixed costs are o	lemand related and	d variable costs ar	e energ
4	related. The changes from	the base case are	limited to producti	on and transmissi	on costs
5	All plant and plant related	operating and ma	intenance expense	s are considered f	ixed an
6	classified as demand rela	ated. Purchased	Power, Fuel, and	1 Wheeling expe	nses ar
7	considered variable and	classified as ener	gy related. The	results of this s	tudy ar
8	summarized under alterna	tive scenario No.	2 on Exhibit No	o(TLK-3). T	he tabl
9	below compares the relati	ve return ratios of	f the base case pe	ak credit to straig	ght fixe
0	variable production and tra	nsmission cost cla	ssification theories	S.	
1	Customer Group	Base Case	SFV	Difference	
2	Residential	0.78	0.72	06	
3	Small General	1.57	1.54	03	
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1	Customer Group	Base Case	SFV	Difference	
2	Large General	1.31	1.41	+.10	
3	Extra Large General	0.76	0.88	+.12	
4	Pumping	0.93	1.04	+.11	
5	Lighting	0.97	1.09	+.12	
6	The heavy demand	allocations reduce	costs assigned to	large industrial cu	istomers
7	with high load factors, se	asonal irrigation a	nd dusk to dawn	lighting custom	ers with
8	limited contribution to coi	ncident peaks, and	increase costs as	signed to low loa	ad factor
9	residential and small comm	nercial customers.			
10	Q. Please prov	ide a summary tab	le comparing all	the alternative co	ost study
11	results prepared for this cas	se.			
12	A. The followi	ng table compares t	he relative rate of	return ratios proc	luced by
13	each alternative costing n	nethodology prepar	red for this case	and shown in th	ne result
14	summary provided as Exhi	bit No(TLK-3).			
15	Customer Group	Base Case	<u>UE-991606</u>	SFV	
16	Residential	0.78	0.71	0.72	
17	Small General	1.57	1.54	1.54	
18	Large General	1.31	1.41	1.41	
19	Extra Large General	0.76	0.84	0.88	
20	Pumping	0.93	0.99	1.04	
21	Lighting	0.97	1.19	1.09	
22	Irrespective of the	variation you look	at, Residential (S	Schedule 1) custo	mers are
23	providing less than the c	ost to serve them.	General Servic	e (Schedules 11	and 21)
24	customers are consistent	ly providing abo [,]	ve the overall	return. The ba	ase case Knox, Di Avista Page 8

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1	methodology fo	ollows assumptions found acceptable to this Commission in prior
2	proceedings and	produces similar cost relationships as alternative methodologies.
3	Q. I	Does this conclude your direct testimony in this proceeding?
4	A. Y	Yes, it does.
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BEFORE THE WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

DOCKET NO. UE-01_____

Exhibit No. ___(TLK-1) Witness: Tara L. Knox, Avista Corp.

ELECTRIC COST OF SERVICE

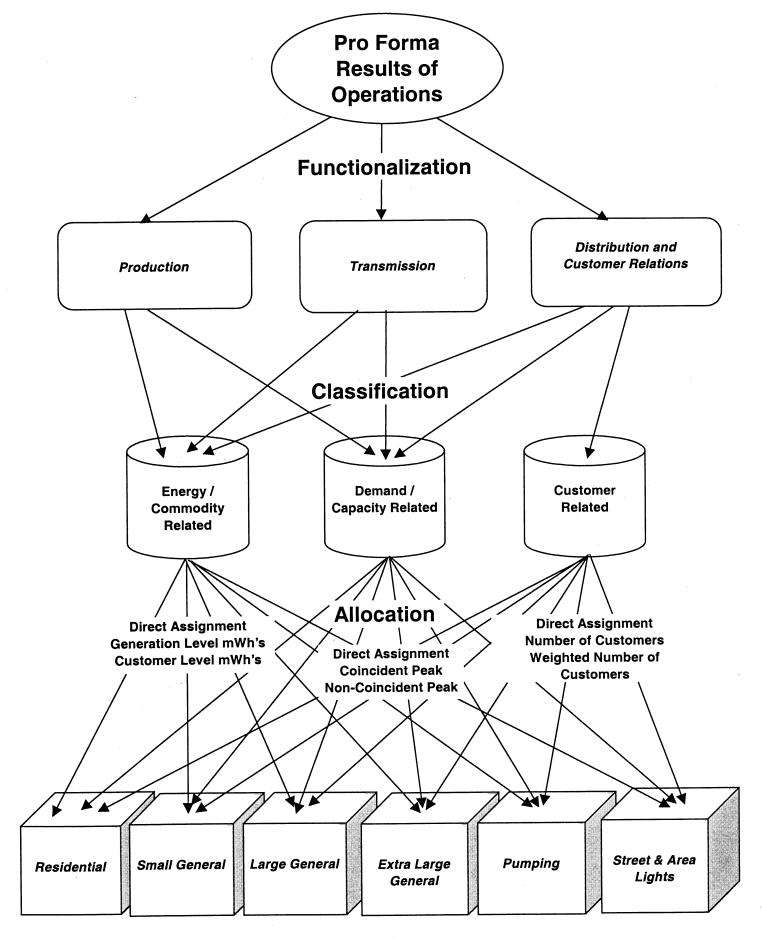
A cost of service study is an engineering-economic study, which apportions the revenue, expenses, and rate base associated with providing electric service to designated groups of customers. It indicates whether the revenue provided by the customers recovers the cost to serve those customers. The study results are used as a guide in determining the appropriate rate spread among the groups of customers.

There are three basic steps involved in a cost of service study: functionalization, classification, and allocation. See flow chart.

First, the expenses and rate base associated with the electric system under study are assigned to functional categories. The uniform system of accounts provides the basic segregation into production, transmission, and distribution. Traditionally customer accounting, customer information, and sales expenses are included in the distribution function and administrative and general expenses and general plant rate base are allocated to all functions.

Second, the expenses and rate base items which cannot be directly assigned to customer groups are classified into three primary cost components: energy, demand or customer related. Energy related costs are allocated based on each rate schedule's share of commodity consumption. Demand (capacity) related costs are allocated to rate schedules on the basis of each schedule's contribution to peak demand. Customer related items are allocated to rate schedules based on the number of customers within each schedule. The number of customers may be weighted by appropriate factors such as relative cost of metering equipment. In addition to these three cost components, any revenue related expense is allocated based on the proportion of revenues by rate schedule.

Exhibit No. ____(TLK-1) Docket No.UE-01_____ Knox, Avista Page 1 of 9



Pro Forma Results of Operations by Customer Group

Exhibit No. ____(TLK-1) Docket No.UE-01_____ Knox, Avista Page 2 of 9

The final step is allocation of the costs to the various rate schedules utilizing the allocation factors selected for each specific cost item. These factors are derived from usage and customer information associated with the test period results of operations.

BASE CASE COST OF SERVICE STUDY

Production and Transmission Classification (Peak Credit)

This study utilizes a Peak Credit methodology to classify production and transmission costs into demand and energy classifications. The Peak Credit method acknowledges that baseload production facilities provide energy throughout the year as well as capacity during system peaks and likewise the transmission system is built not only for peak use, but also for everyday delivery of energy. The demand/energy ratio is determined by the relationship of the current replacement cost per kW generating capacity of the Company's peaking units to the current replacement cost per kW generating capacity of the Company's thermal or hydro plant. The 2000 peak credit ratio for thermal plant is 36.13% to demand and 63.87% to energy. The acceleration for the hydro plant is 30.05% to demand and 69.95% to energy. The new plants included in pro forma results have been incorporated in the 2000 calculations. Coyote Springs II has been included in the thermal plant costs. Boulder Park and Kettle Falls CT have been included with the peaking units.

Transmission costs are classified by fifty-fifty weighting of the thermal and hydro peak credit ratios resulting in the transmission peak credit ratio of 33.09% to demand and 66.91% to energy. Fuel and load dispatching expenses are classified entirely to energy. Peaking plant related costs are classified entirely to demand. Purchased Power and Other Power Supply expenses are classified to demand and energy by the relative amounts of assigned and allocated Production Plant in Service.

Exhibit No. ____(TLK-1) Docket No.UE-01_____ Knox, Avista Page 3 of 9

Production and Transmission Allocation

Production and transmission demand related costs are allocated to the customer classes by class contribution to the average of the twelve monthly system coincident peak loads. Although the Company is usually technically a winter peaking utility, it experiences high summer peaks and careful management of capacity requirements is required throughout the year. The use of the average of twelve monthly peaks recognizes that customer capacity needs are not limited to the heating season.

Energy related costs are allocated to class by pro forma annual kilowatthour sales adjusted for losses to reflect generation level consumption.

Distribution Facilities Classification (Basic Customer)

The Basic Customer method considers only services and meters and directly assigned Street Lighting apparatus (FERC Accounts 369, 370, and 373 respectively) to be customer related distribution plant. All other distribution plant is then considered demand related. This division delineates plant which benefits an individual customer from plant which is part of the system. The basic customer method provides a reasonable, clearly definable division between plant that provides service only to individual customers from plant that is part of the interconnected distribution network. Additionally, the basic customer method has been explicitly accepted for both electric and gas cost of service in the State of Washington.

Customer Relations Distribution Cost Classification

Customer service, customer information and sales expenses are the core of the customer relations functional unit which is included with the distribution cost category. For the most part they are classified as customer related. Exceptions are demonstrating and selling expenses which are classified as energy related and uncollectible accounts expense which is considered separately

> Exhibit No. ____(TLK-1) Docket No.UE-01_____ Knox, Avista Page 4 of 9

as a revenue conversion item. Demand Side Management expenses recorded in Account 908 are also considered separately from the other customer information costs.

The demand side management investment was eliminated following Docket No. UE-991606 leaving only tariff rider expenses and a limited amount of weatherization expenses in account 908. The weatherization costs were classified implicitly to demand and energy by the sum of production plant in service, then allocated to rate schedules by coincident peak demand and energy consumption respectively. The Schedule 91 Tariff Rider Revenue has been excluded from the pro forma rate revenue, but shows up in the summary as part of other operating revenue. The offsetting expense recorded in account 908 is allocated to customers by the pro forma tariff rider revenue amount collected from each customer group effectively matching the expense with the revenue.

Distribution Cost Allocation

Distribution demand related costs which cannot be directly assigned are allocated to customer class by the average of the twelve monthly non-coincident peaks for each class. Distribution facilities that serve only secondary voltage customers are allocated by the non-coincident peak excluding primary voltage customers. This includes line transformers, services, and secondary voltage overhead or underground conductors and devices.

Most customer costs are allocated by average number of customers. Weighted customer allocators have been developed using typical current cost of meters, estimated meter reading time, and direct assignment of billing costs for hand-billed customers. Street and area light customers are excluded from metering and meter reading expenses as their service is not metered.

Administrative and General Costs

Administrative and general costs which are directly associated with production, transmission, distribution, or customer relations functions are directly assigned to those functions

Exhibit No. ____(TLK-1) Docket No.UE-01_____ Knox, Avista Page 5 of 9 and allocated to customer class by the relevant plant or number of customers. The remainder of administrative and general costs are considered common costs, and have been functionalized and classified by the equivalent factors approved for Puget Sound Power and Light (now PSE) in Docket No. UE-920499. Common plant items are allocated to function, classification, and rate class by either relative: production, transmission, distribution plant; production, transmission, distribution labor subtotal; or operating and maintenance labor total. Most common administrative and general expenses are allocated to function, classification and rate class by relative operating and maintenance expenses before administrative and general expenses excluding purchased power, fuel, wheeling, and revenue items (including tariff rider expense). Property insurance expense is spread by plant totals. Injuries & damages and pensions & benefits expenses are spread by operating and maintenance labor expense totals.

Revenue Conversion Items

In this study state excise tax, uncollectible accounts, franchise fees and commission fees have been classified as revenue related and are allocated by pro forma revenue. These items vary with revenue and are included in the calculation of the revenue conversion factor. Income tax expense items are allocated to schedules by net income adjusted by interest expense. These items are then assigned to component cost categories for the functional summaries. The revenue conversion items have been reduced to a percent of all other costs and applied to each cost category by that ratio. Similarly, income tax items have been reduced to a percent of net income before tax then assigned to cost categories by relative rate base (as is net income).

The following matrix outlines the methodology applied in the Company Base Case cost of service study.

Account	Functional Category	Classification	Allocation
Production Plant Thermal Production Hydro Production Other Production (Coyote Springs) Other Production	P = Production P = Production P = Production P = Production	Demand/Energy by Thermal Peak Credit Demand/Energy by Hydro Peak Credit Demand/Energy by Thermal Peak Credit Demand	D01/E02 Coincident Peak Demand/Amual Generation Level Consumption D01/E02 Coincident Peak Demand/Amual Generation Level Consumption D01/E02 Coincident Peak Demand/Amual Generation Level Consumption D01 Coincident Peak Demand
Transmission Plant All Transmission	T = Transmission	Demand/Energy by Trans Peak Credit	D01/E02 Coincident Peak Demand/Annual Generation Level Consumption
Distribution Plant360 Land361 Structures362 Station Equipment364 Poles Towers & Fixtures365 Overhead Conductors & Devices366 Underground Conductors & Devices368 Line Transformers368 Line Transformers369 Services370 Meters373 Street and Area Lighting Systems	 D = Distribution 	Demand Demand Demand Demand Demand Demand Demand Customer Customer Customer	 D02 Non-coincident Peak Demand D03/D04/D05 Direct Assign Large / Non-coincident Peak Demand Excl DA D03/D04/D05 Direct Assign Large / Non-coincident Peak Demand Bxcl DA D03/D04/D05 Direct Assign Large / Non-coincident Peak Demand All / Secondary only D02/D06 Non-coincident Peak Demand Mall / Secondary only D02/D06 Non-coincident Peak Demand Secondary only D02/D06
General Plant All General	P/L/D	Demand/Energy/Customer as in related Labor or Plant	S22/S05/S21 Labor O&M Total, P/T/D Plant Total, Labor P/T/D O&M Subtotal
Intangible Plant 301 Organization 302 Franchises & Consents 303 Mise Intangible Plant - Grant Co Transmission 303 Mise Intangible Plant - Software	P.T.D./G P = Production T = Transmission P.T.D/G	Demand/Energy/Customer as in related Plant Demand/Energy by Hydro Peak Credit Demand/Energy by Trans Peak Credit Demand/Energy/Customer as in related Plant	 Sum of Production, Transmission, Distribution, and General Plant D01/E02 Coincident Peak Demand/Annual Generation Level Consumption D01/E02 Coincident Peak Demand/Annual Generation Level Consumption S06 Sum of Production, Transmission, Distribution, and General Plant
Reserve for Depreciation/Amortization Intangible Production Transmission Distribution General	P.T.D./G P = Production T = Transmission D = Distribution P.T.D	Follows Related Plant Follows Related Plant Follows Related Plant Follows Related Plant Demand/Energy/Customer as in related Labor or Plant	S01/S02/S06 Sum of Production Plant / Sum of Transmission Plant / P/T/D/G Total D01/E02 Coincident Peak Demand/Annual Generation Level Consumption D01/E02 Coincident Peak Demand/Annual Generation Level Consumption D02/D03/D04/D05/D06/D07/C02/C04/C05 - See Related Plant S22/S05/S21 Labor O&M Total, P/T/D Plant Total, Labor P/T/D O&M Subtotal
Other Rate Base 252 Customer Advances for Construction 282/190 Accumulated Deferred Income Tax Gain on Sale of General Office Building Demand Side Management Investment Deferred MOPS Costs	D = Distribution PT/D/O by Plant Balances P/T/D DSM P = Production	Customer Follows Related Plant Demand/Energy/Customer from Plant Demand/Energy from Production Plant Demand/Energy from Production Plant	 \$13 Sum of Account 369 Services Plant \$01/S02/S03/S04 Surus of Production / Transmission / Distribution / General Plant \$04 Sum of General Plant \$01 Sum of Production Plant \$01 Sum of Production Plant
Production O&M Thermal Fuel (501) Hydro Water for Power (536) Other Coyote Springes) Other Fuel (547) Other	P = Production P = Production P = Production P = Production P = Production P = Production	Demand/Energy by Thermal Peak Credit Energy Demand/Energy by Hydro Peak Credit Energy Demand/Energy by Thermal Peak Credit Energy Demand	D01/E02 Coincident Peak Demand/Amual Generation Level Consumption E02 Annual Generation Level Consumption D01/E02 Coincident Peak Demand/Annual Generation Level Consumption E02 Annual Generation Level Consumption E03 Annual Generation Level Consumption E01 Coincident Peak Demand D01 Coincident Peak Demand Pacet No. UB- Knox, Avista Rinox, Avista Page 7 of 9

Base Case Methodology Matrix Avista Utilities Washington Jurisdiction

Base Case Methodology Matrix Avista Utilities Washington Jurisdiction			
Account	Functional Category	Classification	Allocation
Production O&M continued Purchased Power and Other Expenses (555 and 557) System Control & Misc (556)	P = Production P = Production	Demand/Energy from Production Plant Energy	D01/E02 Coincident Peak Demand/Annual Generation Level Consumption E02 Annual Generation Level Consumption
Transmission O&M All Transmission	T = Transmission	Demand/Energy by Trans Peak Credit	D01/E02 Coincident Peak Demand/Annual Generation Level Consumption
Distribution O&M			
580 OP Super & Engineering	D = Distribution	Demand/Customer from Other Dist Op Exp	•.
581 Load Dispatching	D = Distribution	Demand	
582 Station Expenses	D = Distribution	Demand	
583 Overhead Lines	D = Distribution	Demand	S10 Sum of Accounts 364 and 365 Poles, Towers, Fixtures & Overhead Conductors
584 Underground Lines	D = D is tribution	Demand	511 Suffi of Accounts 200 and 201 Outder ground Condum & Onder ground Conductors C15 Sum of Account 373 Street I joht and Stonal Systems
585 Street Lights	D = Distribution	Customer	
580 Meters 587 Customer Installations	D = Distribution	Customer	
567 CURRENTIAL INSTANTAL	D = Distribution	Demand/Customer from Other Dist Op Exp	
589 Rents	D = Distribution	Demand	D02 Non-coincident Peak Demand
590 MT Super & Engineering	D = Distribution	Demand/Customer from Other Dist Mt Exp	-
591 MT of Structures	D = Distribution	Demand	
592 MT of Station Equipment	D = Distribution	Demand	
593 MT of Overhead Lines	D = Distribution	Demand	
594 MT of Underground Lines	D = Distribution	Demand	SII Sum of Accounts 300 and 30/ Underground Conduit & Underground Conductors
595 MT of Line Transformers	D = Distribution	Curtomer	
590 M.T. of Matana	D = Distribution	Customer	
590 Misc Maintenance Expense	D = Distribution	Demand/Customer from Other Dist Mt Exp	
Curdoman A consumpte Devrances			
Customer Accounts Expenses	C = Customer Relations	Customer	S18 Sum of Other Customer Accounts Expenses Excluding Uncollectibles
901 Supervision 902 Meter Reading	C = Customer Relations	Customer	
903 Customer Records & Collections	C = Customer Relations	Customer	Ų.
904 Uncollectible Accounts	R = Revenue Conversion	Revenue	
905 Misc Cust Accounts	C = Customer Relations	Customer	C01 All Customers unweighted
Customer Service & Info Expenses			
907 Supervision	C = Customer Relations	Customer	
908 Customer Assistance	C = Customer Relations	Customer	CUI All Customers unweignted
908 Weatherization Expenses	DSM	Demanorznergy irom rroducijon rjani Revenije	•
	C – Customer Relations	Customer	
909 Advertising 910 Mise Cust Service & Info	C = Customer Relations	Customer	
Salae Frances			
911 - 916	C = Customer Relations	Energy	E02 Annual Generation Level Consumption
			Exhibit No(TLK-1)

Exhibit No. ___(TLK-1) Docket No. UE-_____ Knox, Avista Page 8 of 9

Account	Functional Category	Classification	Allocation
Admin & General Expenses 920 - 926 & 930 - 935 Assigned to Production P20 - 926 & 930 - 935 Assigned to Transmission 920 - 926 & 930 - 935 Assigned to Transmission 920 - 926 & 930 - 935 Assigned to Transmission 920 - 926 & 930 - 935 Assigned to Customer Relations 920 - 926 & 930 - 935 Assigned to Customer Relations 920 - 926 & 930 - 935 Assigned to Customer Relations 920 - 926 & 930 - 935 Assigned to Customer Relations 920 - 926 & 930 - 935 Assigned to Customer Relations 920 - 926 & 930 - 935 Assigned to Customer Relations 920 - 926 & 930 - 935 Assigned to Customer Relations 924 Property Insurance 928 FERC Commission Fees PATID 928 FERC Commission Fees 927 928 Franchise Fees, WUTC Commission Fees 927 928 Maintenance of General Plant	P = Production T = Transmission D = Distribution ms C = Customer Relations PT/D PT/D PT/D P = Production R = Revenue Conversion PT/D	Demand/Energy from Production Plant Demand/Energy from Transmission Plant Demand/Customer from Distribution Plant Customer Demand/Energy/Customer from Dant Demand/Energy/Customer from Labor O&M Total Energy Revenue Demand/Energy/Customer from Plant	 Sun of Production Plant Sun of Transmission Plant Sun of Transmission Plant Sun of Distribution Plant Sun of Explorers unweighted Sun of cxpenses excluding Purch Power, Fuel, Wheeling, Uncollectibles, Tariff Rider Sun of Production, Transmission, Distribution, and General Plant Sun of Labor O&M Expenses B02 Annual Generation Level Consumption R01 Retail Sales Revenue S04 Sun of General Plant
Depreciation & Amortization Expense Intangible Production Transmission Distribution General	P/T/D/G P = Production T = Transmission D = Distribution P/T/D	Demand/Energy/Customer as in related Plant Demand/Energy as in related Plant Demand/Energy as in related Plant Demand/Customer as in related Plant Demand/Energy/Customer as in related Labor or Plant	S01/S02/S06 Sum of Production Plant / Sum of Transmission Plant / Sum of P/T/D/G Plant D01/E02 Coincident Peak Demand/Annual Generation Level Consumption D01/E02 Coincident Peak Demand/Annual Generation Level Consumption D02/D03/D04/D05/D06/D07/C02/C04/C05 - See Related Plant S22/S05/S21 Labor O&M Total, P/T/D Plant Total, Labor P/T/D O&M Subtotal
Taxes Property Tax State kWh Generation Taxes Mise Production Taxes Mise Distribution Taxes Washington State Excise Tax Federal Income Tax Deferred FTT ITC	P/T/D/O P = Production P = Production D = Distribution R = Revenue Conversion R = Revenue Conversion R = Revenue Conversion R = Revenue Conversion	Demand/Energy/Customer from Related Plant Demand/Energy by Combo Peak Credits & Energy Demand/Energy by Combo Peak Credits & Energy Demand/Customer from Distribution Plant Revenue Revenue Revenue Revenue	 S01/S02/S03/S04 Sums of Production / Transmission / Distribution / General Plant D01/E02 Coincident Peak Demand/Amnual Generation Level Consumption D01/E02 Coincident Peak Demand/Amnual Generation Level Consumption S03 Sum of Distribution Plant R01 Retail Sales Revenue R03 Revenue less Expenses Before Income Tax less Interest Expense S07 Sum of Total Rate Base S07 Sum of Total Rate Base
Other Income Related Items Settlement Exchange Power PGE Ratebase Reduction Amortization	P = Production P = Production	Energy Demand/Energy from Production Plant	E02 Generation Level Consumption S01 Sum of Production Plant
Operating Revenues Sales of Electricity- Retail Sales for Resale (447) Tariff Rider Revenue Special Contract (Statdby) Revenue Mise Service Revenue (451) Sales of Water & Water Power (453) Rent from Production Property (454) Rent from Distribution Property (454) Other Electric Revenues - Wholesale (456) Other Electric Revenues - Wholesale (456)	R = Revenue from Rates P = Production DSM P = Production D = Distribution P = Production P = Production T = Transmission P = Production	Revenue Demand/Energy from Production Plant Revenue Demand/Customer from Distribution Plant Demand/Customer from Distribution Plant Demand/Energy from Production Plant Demand/Energy from Production Plant Demand/Energy from Production Plant Demand/Energy from Production Plant	InputPro Forma Revenue per Revenue StudyS01Sum of Production PlantR02Tariff Rider RevenueD01Coincident Peak DemandS03Sum of Distribution PlantD01Coincident Peak DemandS03Sum of Production PlantS01Sum of Distribution PlantS03Sum of Distribution PlantS03Sum of Distribution PlantS03Sum of Transmission PlantS01Sum of Production PlantS01Sum of Production Plant
Salaries & Wages (allocators) Operation & Maintenance Expenses Production Total Transmission Total Distribution Total Customer Accounts Total Customer Service Total Sales Total Sales Total Admin & General Total	P = Production T = Transmission D = Distribution C = Customer Relations C = Customer Relations P/T/D	Demand/Energy from Production Plant Demand/Energy from Transmission Plant Demand/Customer from Distribution Plant Customer Customer Energy Demand/Energy/Customer from Related Plant	 Sum of Production Plant Sum of Transmission Plant Sum of Distribution Plant Sum of Other Customer Accounts Expenses Excluding Uncollectibles Sum of Other Customer Accounts Expenses Excluding Uncollectibles Sum of Production, Transmission and Distribution Plant But of Production, Transmission and Distribution Plant Knox, Avista Knox, Avista

BEFORE THE WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

DOCKET NO. UE-01_____

Exhibit No. ___(TLK-2), Part 1 Witness: Tara L. Knox, Avista Corp.

	Sumcost			AVISTA UTILITIES		Wa	shington Jurisdictio	n		Page 1 of 1
	Scenario: Company Base Case			Cost of Service Basic	Summary		Electric Utility			11-20-01
				For The Twelve Month	ns Ended December	31, 2000				11:14 AM
	(b) (c)	(d)	(e)	(1)	(g)	(h)	(i)	(i)	(k)	(i)
		(0)	(0)	(9	Residential	General	Large Gen	U/ Extra Large	Pumping	Street & Area
				System	Service	Service	Service	Gen Service	Service	
	Description			Total	Sch 1	Sch 11-12	Sch 21-22	Sch 25	Sch 31-32	Lighting Sch 41-49
	Plant In Service			Iolai	JULI	30111-12	50121-22	50125	30131-32	50141-49
1	Production Plant			E10 971 000	000 001 400	90 697 690	147 696 196	01 000 100	0 704 895	0.007.000
2	Transmission Plant	÷.,		519,371,000	238,381,489	39,637,682	147,636,136	81,683,168	9,704,835	2,327,690
				181,521,000	82,660,995	13,832,304	51,956,762	28,805,654	3,423,964	841,320
3	Distribution Plant			398,952,000	201,002,475	38,558,700	107,056,657	26,670,324	7,210,096	18,453,749
4	Intangible Plant			15,127,000	6,961,258	1,186,608	4,302,746	2,253,737	284,505	138,146
5	General Plant			58,402,000	29,636,327	5,166,149	14,903,353	6,578,072	1,026,527	1,091,572
6	Total Plant In Service			1,173,373,000	558,642,543	98,381,443	325,855,653	145,990,956	21,649,927	22,852,477
	Accum Depreciation									
7	Production Plant			(145,218,000)	(66,643,473)	(11,082,553)	(41,284,437)	(22,842,390)	(2,713,941)	(651,207)
8	Transmission Plant			(61,370,000)	(27,946,658)	(4,676,531)	(17,565,937)	(9,738,835)	(1,157,600)	(284,440)
9	Distribution Plant			(110,666,000)	(55,853,725)	(10,641,877)	(27,664,805)	(5,730,266)	(1,918,153)	(8,857,175)
10	Intangible Plant			2,734,000	1,230,874	197,592	786,132	477,954	51,370	(9,923)
11	General Plant			(23,912,000)	(12,210,992)	(2,125,390)	(6,045,394)	(2,670,757)	(418,115)	(441,352)
12	Total Accumulated Depreciation			(338,432,000)	(161,423,973)	(28,328,758)	(91,774,440)	(40,504,294)	(6,156,439)	(10,244,096)
13	Net Plant			834,941,000	397,218,571	70,052,685	234,081,213	105,486,662	15,493,488	12,608,381
14	Accumulated Deferred FIT			(105,479,000)	(50,239,094)	(8,851,136)	(29,284,072)	(13,090,400)	(1,945,744)	(2,068,554)
15	Miscellaneous Rate Base			(16,056,000)	(7,733,744)	(1,262,974)	(4,329,977)	(2,355,013)	(1,343,744) (288,983)	(85,310)
16	Total Rate Base			713,406,000	339,245,733	59,938,574	200,467,164	90,041,249	13,258,762	10,454,518
17	Revenue From Retail Rates			232,966,000	99,768,000	24,725,000	73,421,000	27,399,000	4,141,000	3,512,000
18	Other Operating Revenues			45,637,000	20,929,835	3,633,604	13,029,531	6,918,227	825,241	300,561
19	Total Revenues			278,603,000	120,697,835	28,358,604	86,450,531	34,317,227	4,966,241	3,812,561
	Operating Expenses									
20	Production Expenses			102,996,000	46,516,285	7,836,048	29,691,762	16,496,390	1,961,736	493,779
21	Transmission Expenses			11,948,000	5,440,878	910,464	3,419,876	1,896,034	225,371	55,377
22	Distribution Expenses			9,494,000	4,244,097	911,940	2,676,007	803,316	181,777	676,863
23	Customer Accounting Expenses			5,749,000	4,504,776	744,798	309,892	121,207	54,678	13,650
24	Customer Information Expenses			3,642,000	1,653,447	400,404	1,073,633	419,930	40,759	53,827
25	Sales Expenses			1,056,000	495,242	82,822	290,334	162,211	19,859	5,532
26	Admin & General Expenses			28,740,000	14,937,382	2,608,779	7,086,944	2,924,538	491,579	690,778
27	Total O&M Expenses			163,625,000	77,792,107	13,495,254	44,548,448	22,823,627	2,975,759	1,989,805
28	Taxes Other Than Income Taxes			20,772,000	9.351.857	1.896.583	6,149,237	2,703,494	379,820	291,009
29	Other income Related Items			3,252,000	1,358,906	243.867	997,569	564.067	67,333	291,009
20	Depreciation Expense			0,202,000	1,000,000	240,007	331,303	304,007	01,000	20,200
30	Production Plant Depreciation			13,979,000	6,442,243	1,067,703	3,959,357	2,188,234	259,924	61,539
31	Transmission Plant Depreciation			4,335,000	1,974,071	330,337	1,240,807	687,923	81,770	20,092
32	Distribution Plant Depreciation			8,621,000	4,304,096	857,090	2,269,291	509,761	158,311	522,451
33	General Plant Depreciation			4,665,000	2,370,836	412,758	1,187,331	526,472	81,880	85,723
33 34	Amortization Expense			4,005,000	2,370,838	412,758 33,604	126,243	526,472 69,994	8,320	2,045
35	Total Depreciation Expense			32,041,000	15,292,042	2,701,492	8,783,029	3,982,384	590,203	691,850
36	Income Tax									
30 37	Total Operating Expenses			17,903,000 237,593,000	1,667,420 105,462,331	4,628,791 22,965,986	10,832,908 71,311,192	293,064 30,366,636	245,380 4,258,495	235,438 3,228,360
38	Net Income			41,010,000	15,235,504	5,392,618	15,139,340	3,950,591	707,746	584,201
	Pate of Pature				4 400/	0.000	7 6667	4 000/	- 0.10	F 500/
39	Rate of Return			5.75%	4.49%	9.00%	7.55%	4.39%	5.34%	5.59%
40	Return Ratio			1.00	0.78	1.57	1.31	0.76	0.93	0.97
. 41	Interest Expense			35,100,000	16,691,092	2,949,014	9,863,104	4,430,083	652,339	514,368

Exhibit No. ___(TLK-2), Part 1 Docket No. UE- 01-____ Knox, Avista Page 1 of 11

file: WA 01 Elec Case / COS / SUMCOST1.xls / Summaries

	Sumcost		AVISTA UTILITIES			shington Jurisdictio	n ·		Page 1 of 1
	Scenario: Company Base Case		Revenue to Cost by F		•	Electric Utility			11-20-01
	0		For The Twelve Mont	ns Ended December	31, 2000				11:14 AM
	(b) (c) (d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
		• • •		Residential	General	Large Gen	Extra Large	Pumping	Street & Area
			System	Service	Service	Service	Gen Service	Service	Lighting
	Description 0	0	Total	Sch 1	Sch 11-12	Sch 21-22	Sch 25	Sch 31-32	Sch 41-49
	Functional Cost Components at Current	nt Ret	urn by Schedule						
1	Production		138,898,915	57,608,160	12,894,139	44,863,958	20,296,032	2,578,285	658,341
2	Transmission		25,370,810	9,916,136	2,667,769	8,806,031	3,407,351	457,664	115,859
3	Distribution		68,696,275	32,243,704	9,163,092	19,751,011	3,695,617	1,105,052	2,737,800
4	Total Current Rate Revenue		232,966,000	99,768,000	24,725,000	73,421,000	27,399,000	4,141,000	3,512,000
	Expressed as \$/kWh								
5	Production		\$0.02773	\$0.02672	\$0.03427	\$0.03007	\$0.02370	\$0.02586	\$0.02352
6	Transmission		\$0.00507	\$0.00460	\$0.00709	\$0.00590	\$0.00398	\$0.00459	\$0.00414
7	Distribution		\$0.01372	\$0.01495	\$0.02435	\$0.01324	\$0.00432	\$0.01108	\$0.09782
8	Total Current Melded Rates		\$0.04651	\$0.04627	\$0.06570	\$0.04921	\$0.03200	\$0.04154	\$0.12549
Ū	Total out of Melded Hates		φ0.04031	ψ0.04027	ψ0.00570	ψ0.0452 i	\$0.00200	ψ 0.0 4104	ψ0.12040
	Functional Cost Components at Unifor	m Cu	rrent Return						
9	Production		139,258,303	62,954,949	10,596,909	40,111,862	22,280,173	2,649,396	665,014
10	Transmission		25,468,676	11,597,921	1,940,770	7,289,900	4,041,636	480,406	118,043
11	Distribution		68,239,021	36,821,137	6,890,142	16,182,829	4,411,051	1,159,283	2,774,580
12	Total Uniform Current Cost		232,966,000	111,374,007	19,427,821	63,584,591	30,732,860	4,289,085	3,557,637
	Expressed as \$/kWh								
13	Production		\$0.02780	\$0.02920	\$0.02816	\$0.02689	\$0.02602	\$0.02657	\$0.02376
14	Transmission		\$0.00509	\$0.00538	\$0.00516	\$0.00489	\$0.00472	\$0.00482	\$0.00422
15	Distribution		\$0.01362	\$0.01708	\$0.01831	\$0.01085	\$0.00515	\$0.01163	\$0.09914
16	Total Current Uniform Melded Rates		\$0.04651	\$0.05165	\$0.05163	\$0.04262	\$0.03589	\$0.04302	\$0.12712
17	Revenue to Cost Ratio at Current Rate	s	1.00	0.90	1.27	1.15	0.89	0.97	0.99
	Functional Cost Components at Propo	sed R	eturn by Schedule						
18	Production		164,257,501	68,129,004	15,343,647	52,963,205	24,011,145	3,032,837	777,663
19	Transmission		33,408,748	13,224,237	3,442,765	11,389,292	4,594,565	602,986	154,903
20	Distribution		88,546,750	41,248,327	11,586,215	25,830,525	5,034,699	1,451,586	3,395,399
21	Total Proposed Rate Revenue		286,213,000	122,601,569	30,372,626	90,183,021	33,640,409	5,087,410	4,327,965
	Expressed as \$/kWh								
22	Production		\$0.03280	\$0.03160	\$0.04077	\$0.03550	\$0.02804	\$0.03042	\$0.02779
23	Transmission		\$0.00667	\$0.00613	\$0.00915	\$0.00763	\$0.00537	\$0.00605	\$0.00553
24	Distribution		\$0.01768	\$0.01913	\$0.03079	\$0.01731	\$0.00588	\$0.01456	\$0.12132
25	Total Proposed Melded Rates		\$0.05715	\$0.05686	\$0.08071	\$0.06045	\$0.03929	\$0.05103	\$0.15464
	Functional Cost Components at Unifor	m Ree	uested Return						
26	Production		164,684,692	74,621,528	12,537,299	47,341,554	26,280,502	3,124,686	779,124
27	Transmission		33,524,588	15,266,420	2,554,648	9,595,744	5,320,033	632,362	155,381
28	Distribution		88,003,720	46,806,669	8,809,533	21,609,450	5,852,980	1,521,635	3,403,453
29	Total Uniform Cost		286,213,000	136,694,617	23,901,480	78,546,748	37,453,515	5,278,683	4,337,958
	Expressed as \$/kWh								
30	Production		\$0.03288	\$0.03461	\$0.03332	\$0.03173	\$0.03069	\$0.03134	\$0.02784
30 31	Transmission		\$0.03288 \$0.00669	\$0.03461 \$0.00708	\$0.03332 \$0.00679	\$0.03173 \$0.00643	\$0.03069 \$0.00621	\$0.03134 \$0.00634	\$0.02784 \$0.00555
33	Distribution		\$0.00009	\$0.00708 \$0.02171	\$0.00879 \$0.02341	\$0.00643	\$0.00621	\$0.00634 \$0.01526	\$0.00555 \$0.12161
34	Total Uniform Melded Rates		\$0.05715	\$0.06339	\$0.06352	\$0.05265	\$0.00084	\$0.01525	\$0.12101
05	Payanua to Cost Patia at Proposal Pa	•••	1.00	0.00	4 07		0.00	0.00	1.00
35	Revenue to Cost Ratio at Proposed Ra	ies	1.00	0.90	1.27	1.15	0.90	0.96	1.00

	Sumcost Scenario: Company Base ((Case D			AVISTA UTILITIES Revenue to Cost By C For The Twelve Mont		ary	shington Jurisdictio Electric Utility	n		Page 1 of 1 11-20-01 11:14 AM
	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(!)
						Residential	General	Large Gen	Extra Large	Pumping	Street & Area
					System	Service	Service	Service	Gen Service	Service	Lighting
	Description	_	0	0	Total	Sch 1	Sch 11-12	Sch 21-22	Sch 25	Sch 31-32	Sch 41-49
	Cost Classifications at Cu	irrent R	leturn	by Sc							
1	Energy				118,337,398	46,964,402	10,818,565	39,510,234	18,085,117	2,302,029	657,052
2	Demand				95,714,969	39,717,082	10,821,633	32,959,584	9,246,699	1,623,939	1,346,032
3	Customer				18,913,632	13,086,517	3,084,803	951,182	67,184	215,031	1,508,916
4	Total Current Rate Reve	nue			232,966,000	99,768,000	24,725,000	73,421,000	27,399,000	4,141,000	3,512,000
	Expressed as Unit Cost										
5	Energy	\$/kWh			\$0.02363	\$0.02178	\$0.02875	\$0.02648	\$0.02112	\$0.02309	\$0.02348
6	Demand	\$/kW/			\$8.27	\$7.65	\$10.91	\$9.24	. \$6.08	\$7.60	\$15.96
7	Customer	\$/Cus	t/mo		\$7.64	\$6.10	\$11.26	\$24.69	\$266.60	\$14.67	\$515.52
	Cost Classifications at Un	niform (Curren	t Reti	Irn						
8	Energy				118,314,819	51,158,129	8,927,935	35,353,580	19,845,846	2,365,331	663,997
9	Demand				95,335,697	46,103,929	7,935,803	27,405,045	10,816,745	1,702,227	1,371,949
10	Customer				19,315,484	14,111,949	2,564,083	825,966	70,269	221,526	1,521,691
11	Total Uniform Current Co	ost			232,966,000	111,374,007	19,427,821	63,584,591	30,732,860	4,289,085	3,557,637
	Expressed as Unit Cost										
12	Energy	\$/kWł	n '		\$0.02362	\$0.02373	\$0.02373	\$0.02370	\$0.02318	\$0.02373	\$0.02373
13	Demand	\$/kW/	mo		\$8.24	\$8.88	\$8.00	\$7.68	\$7.12	\$7.97	\$16.27
14	Customer	\$/Cus	t/mo		\$7.80	\$6.58	\$9.36	\$21.44	\$278.85	\$15.12	\$519.88
15	Revenue to Cost Ratio at	Curren	t Rates	5	1.00	0.90	1.27	1.15	0.89	0.97	0.99
	Coot Classifications at Dr		Detur		Naha dala						
16	Cost Classifications at Pre	oposea	Retur	n by :		55 010 010	10 004 540	40 504 674	01 001 004	0 700 005	701 040
	Energy Demand				139,515,680	55,216,619	12,834,549	46,594,674	21,381,924	2,706,665	781,249
17 18					124,721,258	52,280,413	13,898,015	42,423,786	12,185,519	2,124,199	1,809,325
10	Customer				21,976,062	15,104,536	3,640,062	1,164,561	72,965	256,546	1,737,391
19	Total Proposed Rate Re	venue			286,213,000	122,601,569	30,372,626	90,183,021	33,640,409	5,087,410	4,327,965
	Expressed as Unit Cost										
20	Energy	\$/kWh)		\$0.02786	\$0.02561	\$0.03411	\$0.03123	\$0.02497	\$0.02715	\$0.02791
21	Demand	\$/kW/i	mo		\$10.78	\$10.07	\$14.02	\$11.90	\$8.02	\$9.94	\$21.46
22	Customer	\$/Cusi	t/mo		\$8.88	\$7.04	\$13.29	\$30.23	\$289.55	\$17.51	\$593.57
	Cost Classifications at Un	iform F	Reques	sted R	eturn						
23	Energy				139,478,278	60,308,994	10,524,912	41,677,421	23,395,754	2,788,428	782,769
24	Demand				124,283,035	60,035,923	10,372,629	35,852,893	13,981,267	2,225,320	1,815,003
25	Customer				22,451,687	16,349,699	3,003,939	1,016,434	76,494	264,935	1,740,186
26	Total Uniform Cost				286,213,000	136,694,617	23,901,480	78,546,748	37,453,515	5,278,683	4,337,958
	Expressed as Unit Cost										
27	Energy	\$/kWh	1		\$0.02785	\$0.02797	\$0.02797	\$0.02794	\$0.02732	\$0.02797	\$0.02797
28	Demand	\$/kW/I	mo		\$10.74	\$11.56	\$10.46	\$10.05	\$9.20	\$10.41	\$21.53
29	Customer	\$/Cust	l/mo		\$9.07	\$7.62	\$10.96	\$26.39	\$303.55	\$18.08	\$594.53
30	Revenue to Cost Ratio at	Propos	ed Rat	tes	1.00	0.90	1.27	1.15	0.90	0.96	1.00
							/				

0 1 0 1 0 1 0 1 0 1 0			AVISTA UTILITIES Functional Cost Summary by Current Return by Rate Schedule For The Tweive Months Ended December 31, 2000	Rate Schedule 00			шõ	Electric Utility Cost Per KWH Analysis	lysis	ž	Washington Jurisɗction	iction		Page 1 of 2 11-20-01 11:14 AM	of 2 :0-01
Note Note <th< th=""><th></th><th>(q)</th><th>e</th><th>6</th><th>(g) Residential Societo</th><th>(h) General</th><th>(i) Large Gen</th><th>() Extra Large</th><th></th><th>() Street & Area</th><th>) E</th><th>Ē</th><th></th><th></th><th>~</th></th<>		(q)	e	6	(g) Residential Societo	(h) General	(i) Large Gen	() Extra Large		() Street & Area) E	Ē			~
Normal Normal<	Description	Notes	Source Summer Lines	Total	Sch 1	Sch 11-12	Sch 21-22	Sch 25	Sch 31-32	cuprimity Sch 41-49					12 1
International (10) Control (10) Control	Production														
Open (intervite) Open (intervite)<	perating and Maintenance Expenses iront Admin and Constal Example		1187-132	102,996,000 2.745,004	46,516,285	7,836,048	29,691,762	16,496,390	1,961,736	493,779	0 0	0 0	0 0	• •	0 0
1000 100000 10000 10000 <th< td=""><td>located Common Expenses</td><td></td><td>1404+1405+1416+1415+1429</td><td>9.617.623</td><td>4,438,752</td><td>734.794</td><td>2.720.525</td><td>1 502 975</td><td>178.512</td><td>42,065</td><td></td><td></td><td></td><td></td><td>0</td></th<>	located Common Expenses		1404+1405+1416+1415+1429	9.617.623	4,438,752	734.794	2.720.525	1 502 975	178.512	42,065					0
New reference (12) Control (12) Contro (12) Contro (preciation and Amortization Expense		1202	14,406,000	6,636,662	1,100,241	4,081,593	2,256,006	267,980	63,519	•	• •	• •	• •	•
Montronal (a)(a)(a)(a)(a)(a)(a)(a)(a)(a)(a)(a)(a)(ittement Exchange		1214	3,252,000	1,358,906	243,867	997,569	564,067	67,333	20,258	•	•	0	0	•
Note: Note: <th< td=""><td>xes Other Than Income</td><td></td><td>1208</td><td>6,661,000</td><td>3,043,219</td><td>507,904</td><td>1,901,143</td><td>1,053,128</td><td>125,156</td><td>30,450</td><td>0</td><td>0</td><td>0</td><td>0</td><td>•</td></th<>	xes Other Than Income		1208	6,661,000	3,043,219	507,904	1,901,143	1,053,128	125,156	30,450	0	0	0	0	•
Model (metric) Control	xome laxes contractibles formationics from f. Evolution Text		1069+1070+1452+1453	8,336,725 5 010 711	768,166	2,007,369	5,233,518	174,417	117,833	34,423	0 0	• •	0 0	0 0	• •
(400.4410.16) 777.16) 777.16) 777.16) 777.16 <	iourecturies, commission race a course rac and Bahim on Bata Bace		101 - 100 - 101 - 101 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100	3,312,711 19 675 776	C40C/204	040,000 0 045 754	80/'806'1	1 16,000	109,734 206 273	20,025		5 6	-	.	-
131 Currenticion Control Currenticion <	ocated Common Return on Rate Base		(1440+1441) x 58	772.186	278.781	92.864	290,338	93 326	13.490	3 387		, ,			0
(18) (18) <th< td=""><td>oerating Revenue Other Than Rates</td><td></td><td>1216</td><td>(34,476,000)</td><td>(15,844,376)</td><td>(2,631,825)</td><td>(9,788,890)</td><td>(5,414,069)</td><td>(643,201)</td><td>(153,640)</td><td>. 0</td><td>• •</td><td>. 0</td><td>. 0</td><td>• •</td></th<>	oerating Revenue Other Than Rates		1216	(34,476,000)	(15,844,376)	(2,631,825)	(9,788,890)	(5,414,069)	(643,201)	(153,640)	. 0	• •	. 0	. 0	• •
118-14 11-94(00 54.40,01 910,46 311,91 955,70 55,77	roduction Cost		1	138,898,915	57,608,160	12,894,139	44,863,968	20,296,032	2,578,285	658,341	0	0	0	0	0
(18):16 (19):160 (19):160 (19):160 (19):160 (19):160 (10):160	mission														
(16) (16) (20) (26) <th< td=""><td>erating and Maintenance Expenses</td><td></td><td>1188-146</td><td>11,948,000</td><td>5,440,878</td><td>910,464</td><td>3.419.876</td><td>1.896.034</td><td>225.371</td><td>55.377</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></th<>	erating and Maintenance Expenses		1188-146	11,948,000	5,440,878	910,464	3.419.876	1.896.034	225.371	55.377	0	0	0	0	0
(406-1410-141) (13,13) (13,23) (13,13) (13,23) (13,13) (13,13) (13,13) (13,13) (13,13) (13,13) (13,13) (13,13) (13,13) (13,13) (13,13) (13,13) (13,13) (13,13) (13,13) (13,13) (13,13) (13,13) (13,13) (14,13)	ect Admin and General Expenses		1196	730,562	332,683	55,670	209,109	115,933	13,780	3,386	0	0	0	0	0
100 1100 1500	ocated Common Expenses		1406+1407+1418+1419+1430+1431	1,805,338	822,115	137,571	516,742	286,490	34,053	8,367	0	•	0	0	0
Trian 2,63,220 1,63,220 1,24,20 1,24,20 1,24,20 1,24,20 0,00 0<	predation and Amortization Expense		1203	4,349,000	1,980,447	331,403	1,244,814	690,145	82,034	20, 157	0	0	0	o i	0
TREX.nm1140-1015-161 20010 20120 20140 20120 20140 20120 20140 20120 20140 </td <td>xes Unter I han moome</td> <td></td> <td>1209</td> <td>2,850,000</td> <td>1,297,832</td> <td>217,176</td> <td>815,756</td> <td>452,268</td> <td>53,759</td> <td>13,209</td> <td>0 (</td> <td>• •</td> <td>0 (</td> <td>• •</td> <td>0 (</td>	xes Unter I han moome		1209	2,850,000	1,297,832	217,176	815,756	452,268	53,759	13,209	0 (• •	0 (• •	0 (
Transmin	oune raxes collectibles Commission Fees & Evrise Tay		001 14 04 17 10 10 10 10 10 10 10 10 10 10 10 10 10	2,000,323	241,620	630,268 113 663	374 860	55,/5/ 146 046	000,15	11,268	. .		5 6		2 0
(1442-1443):161 218,164 71,240 245,164 (177,194) 265,047 155,09 0 1191 1111 <td< td=""><td>ect Return on Rate Base</td><td></td><td>1181 × 58</td><td>5,950,944</td><td>2,129,482</td><td>713,869</td><td>2,250,798</td><td>724,985</td><td>104,842</td><td>7,908</td><td>• •</td><td>• •</td><td>.</td><td>• •</td><td>0</td></td<>	ect Return on Rate Base		1181 × 58	5,950,944	2,129,482	713,869	2,250,798	724,985	104,842	7,908	• •	• •	.	• •	0
1217 (6.21000) (2.82.273) (177.847) (86.644) (171.94) (27.96) 0 <th< td=""><td>ocated Common Return on Rate Base</td><td></td><td>(1442+1443) x 58</td><td>218,646</td><td>78,240</td><td>26,229</td><td>82,698</td><td>26,637</td><td>3,852</td><td>991</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></th<>	ocated Common Return on Rate Base		(1442+1443) x 58	218,646	78,240	26,229	82,698	26,637	3,852	991	0	0	0	0	0
3,700,10 9,940,00 4,440,37 9,400,00 4,440,37 11,340 10,560 0 <t< td=""><td>ierating Revenue Other Than Rates</td><td></td><td>1217</td><td>(6,213,000)</td><td>(2,829,275)</td><td>(473,444)</td><td>(1,778,347)</td><td>(985,944)</td><td>(117, 194)</td><td>(28,796)</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>	ierating Revenue Other Than Rates		1217	(6,213,000)	(2,829,275)	(473,444)	(1,778,347)	(985,944)	(117, 194)	(28,796)	0	0	0	0	0
1189-1197 9,449,000 4,244,007 911,940 2,676,077 613,316 141,771 675,687 0 <td>ransmission Cost</td> <td></td> <td></td> <td>25,370,810</td> <td>9,916,136</td> <td>2,667,769</td> <td>8,806,031</td> <td>3,407,351</td> <td>457,664</td> <td>115,859</td> <td>•</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	ransmission Cost			25,370,810	9,916,136	2,667,769	8,806,031	3,407,351	457,664	115,859	•	0	0	0	0
118-1197 9,464,000 4,244,097 91,340 2,576,007 463,317 111,131 157,186 0															
1130-1136 5314,000 446,312 775,57 407,160 113,130 10,000 0 <td>berating and Maintenance Expenses</td> <td></td> <td>1189-1197</td> <td>9.494 000</td> <td>4 244 097</td> <td>911 940</td> <td>2 676 007</td> <td>803316</td> <td>181 777</td> <td>676 AG3</td> <td>c</td> <td>c</td> <td>c</td> <td>c</td> <td>c</td>	berating and Maintenance Expenses		1189-1197	9.494 000	4 244 097	911 940	2 676 007	803316	181 777	676 AG3	c	c	c	c	c
1177-1195 1177-1195 1177-1195 1177-1195 1177-1115 1177-1115 1177-115 1177-115 1177-115 1177-115 1177-115 1177-115 1177-115 1177-115 1177-115 1177-115 1177-115 1177-115 1177-115 1177-115 1177-115 1177-115 1177-115 1175-117 1105-117 1105-117 1105-117 1105-117 1105-117 1105-117 1105-117 1105-117 1105-117 1105-117 1105-117 1105-117 1105-117	storner Service, Information, and Sales Expenses		1190-1198	6,318,000	4,849,312	776.537	407.198	210.631	64.316	10.006		• •			• •
aum 1400-1413, 4420-1427 7; 194, 566 759, 491 1, 460, 06 445, 74 113, 330 290, 12 0 0 0 1 131 132, 451 1330 236, 135 110 0 1 0 0 0 0 1 131 132 131 132, 451 133 131 132, 451 131 132, 451 131 132, 451 131 132, 451 131 132, 451 131 132, 451 131 132, 451 132 131 132, 451 132 131 132, 451 132 131 132, 451 132 131 132, 451 132 131 132, 41 131 131, 41 131 131	rect Admin and General Expenses		1197+1198	10,786,028	6,144,691	1.069,996	2,399,263	590,317	171,131	410,631		• •			• •
1131 3510000 1,58,066 36,574 1,071,578 419,617 39,787 56,771 0 <t< td=""><td>ocated Common Expenses</td><td></td><td>sum 1408~1413,1420~1425,1432~1437</td><td>7,194,556</td><td>4,125,996</td><td>759,494</td><td>1,460,060</td><td>445,574</td><td>113,330</td><td>290,102</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>	ocated Common Expenses		sum 1408~1413,1420~1425,1432~1437	7,194,556	4,125,996	759,494	1,460,060	445,574	113,330	290,102	0	0	0	0	0
12(4) 6571,000 12(4) 667,164 166,325 166,325 156,345 107 157,317 14,365 156,344 0	amand Side Management Expenses		1191	3,510,000	1,539,066	385,791	1,071,578	419,917	39,978	53,671	0	•	0	0	0
1210 2.485,000 1,253,55 2.444,465 667,642 166,335 4.4965 116,044 0	preciation and Amortization Expense		1204	8,621,000	4,304,096	857,090	2,269,291	509,761	158,311	522,451	0	0	•	0	0
aum 1073-1076 (1466-1461) 1657 (341 1985 (45 3235 (94) 52.831 19.86 18.97.47 0 <	xes Other Than Income		1210	2,488,000	1,253,520	240,465	667,642	166,325	44,965	115,084	0	•	0	•	•
1082 x sum 157.164 380.065 840.770 157.317 x7.040 116.544 0 <th< td=""><td>xome Taxes</td><td></td><td>sum 1073~1076,1456~1461</td><td>6,915,951</td><td>657,634</td><td>1,986,154</td><td>3,929,664</td><td>62,891</td><td>89,862</td><td>189,747</td><td>0</td><td>•</td><td>0</td><td>0</td><td>0</td></th<>	xome Taxes		sum 1073~1076,1456~1461	6,915,951	657,634	1,986,154	3,929,664	62,891	89,862	189,747	0	•	0	0	0
1182 x 88 14510,198 5,662,230 2,187,165 5,286,182 812,162 247,162 42,536 0 </td <td>lcollectibles, Commission Fees & Excise Tax</td> <td></td> <td>1082 x sum 158~165,167~169</td> <td>2,924,293</td> <td>1,372,564</td> <td>390,059</td> <td>840,770</td> <td>157,317</td> <td>47,040</td> <td>116,544</td> <td>•</td> <td>•</td> <td>0</td> <td>•</td> <td>0</td>	lcollectibles, Commission Fees & Excise Tax		1082 x sum 158~165,167~169	2,924,293	1,372,564	390,059	840,770	157,317	47,040	116,544	•	•	0	•	0
atminiate-1449 Xob No.2248 34,564 128,73 233,551 35,550 126,737,500 0	rect Heturn on Hate Base		1182 x 58	14,610,199	5,663,230	2,187,165	5,258,182	812,152	247,152	442,319	0	0	0	0	0
Iz N+1 z/19 (4, N=0, OU) (2, Z=0, IS) (5, Z=0, IS) (1, Z=0, IS) (1	located Common Peturn on hate base		Sum(1444~1449) X 58	182,248	345,684	126,/3/	233,6651	36,630	12,037	28,508	0	•	0		0
Automation articulus	ustaving nevenue Outer Finan Frances Histribution Cost		6 7 +0 7	(4,340,000) 68 606 375	(001 '002'Z)	0 163 000	10 7E 1 011	(516,214) 2 605 617	(04,84/) 1 105 050	0 707 000		-	-		<u>،</u>
232.966,000 93,766,000 24,725,000 73,421,000 75,126,000 73,421,000 75,126,000 73,421,000 71,11,100 35,12,000 0 <td></td> <td></td> <td></td> <td>017 000 00</td> <td>101013170</td> <td>260,001,6</td> <td>110'10'21</td> <td>110,000,0</td> <td>200,001,1</td> <td>×, 101,000</td> <td>5</td> <td>5</td> <td>5</td> <td>5</td> <td>></td>				017 000 00	101013170	260,001,6	110'10'21	110,000,0	200,001,1	×, 101,000	5	5	5	5	>
414 5,008,467 2,156,278 376,306 1,491,889 856,310 39,697 27,397 0	Cost / Current Revenue From Rates			232,966,000	99,768,000	24,725,000	73,421,000	27,399,000	4,141,000	3,512,000	0	0	0	0	•
414 5,008,467 2,156,278 376,306 1,491,889 856,310 99,697 27,997 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	-														
0.02773 0.02672 0.03427 0.03007 0.02709 0.02588 0.02552 0.00000 0.00000 0.00000 0. 0.06607 0.0469 0.00709 0.00590 0.00459 0.0414 0.00000 0.00000 0. 0.01372 0.01456 0.01455 0.01324 0.0042 0.01108 0.0572 0.00000 0.00000 0. 0.04651 0.04627 0.05570 0.04921 0.03200 0.04154 0.12549 0.00000 0.00000 0. Exhibit No.	al Consumption (mWh's)		414	5,008,467	2,156,278	376,306	1,491,889	856,310	99,697	27,987	0	•	0	0	•
0.02773 0.02872 0.03427 0.03007 0.02878 0.02858 0.02852 0.0000 0.	oer kWh														
0.06607 0.00460 0.00769 0.00590 0.00459 0.00414 0.00000 0.00000 0.00000 0.0000	oduction			0.02773	0.02672	0.03427	0.03007	0.02370	0.02586	0.02352	0.0000.0				8
001372 001456 0.02436 0.01324 0.00422 0.01108 0.03722 0.00000 0.00000 0. 0.04621 0.04627 0.06570 0.04821 0.03200 0.04154 0.12549 0.00000 0.00000 0.00000 0. Exhibit No.	ansmission			0.00507	0.00460	0.00709	0.00590	0.00398	0.00459	0.00414	0.00000				8
0.04651 0.04627 0.06570 0.04921 0.03200 0.04154 0.12549 0.00000 0.00000 0. Exhibit No	stribution			0.01372	0.01495	0.02436	0.01324	0.00432	0.01108	0.09782	0.00000		- 1		ş
Exhibit No Docket No. L				0.04651	0.04627	0.06570	0.04921	0.03200	0.04154	0.12549	0.0000				8
Docket No. L												E		TLK-2), Pa	L L
												Γ	Docket No. UI	3-01	
	•													Vaca A.	vista

0 10 0	(c) Notes Be Tax	(e)	3			ď	Production Transmission Distribution Components	ssion Distribution						Page 2 of 2 11-20-01 11:14 AM
(i)	Notes g and Mahtenance Expenses dmin and General Expenses d Common Expenses affort and Amortization Expense ant Exchange ant Exchange ant Exchange ant Exchange ant Exchange at Exchange ant Exchange at Exchange atter than income		6)	(6)	£	()	6	8	€	Ē	Ű	0	(0	₫
(i) (i) <td>Notes g and Maintenance Expenses dmin and Generel Expenses d Common Expenses alon and Amoritzation Expense and Exchange their Than Income their Than Income stibles. Commission Fees & Excise Tax</td> <td></td> <td>System</td> <td>Residential Service</td> <td></td> <td></td> <td>Extra Large Gen Service</td> <td></td> <td>Street & Area Liahting</td> <td></td> <td></td> <td></td> <td></td> <td></td>	Notes g and Maintenance Expenses dmin and Generel Expenses d Common Expenses alon and Amoritzation Expense and Exchange their Than Income their Than Income stibles. Commission Fees & Excise Tax		System	Residential Service			Extra Large Gen Service		Street & Area Liahting					
(a)	rg and Mahitenance Expenses dmin and General Expenses d Common Expenses affor and Amortization Expense ant Exchange ant Exchange Taxes Taxes thum on Alate Base	Source	Total		Sch 11-12		Sch 25	Sch 31-32	Sch 41-49	Open 1	Open 2			pen 5
And interfacional (a)	e Tax												•	
Matche for the formation of the fo	e Tax	131	102,996,000	46,516,285	7,836,048	29,691,762	16,496,390	1,961,736	493,779	0	0	0	0	0
matrix	e Tax	132	2,745,894	1,219,389	208,240	802,939	447,960	53,319	14,046	0	0	0	0	0
main clamation main cl	ie Tax	135	9,617,623	4,438,752 6 676 667	734,794	2,720,525	1,502,975 2,255,005	178,512	42,065	0 0	0 0	• •	0 0	0 0
And function And function<	se Tax	5 5	3 252 000	0,050,002 1 260 006	1,100,241	4,001,0343	2,230,000	201,900	03,019		,	-		5.0
International (filter) (filter) (filter) (filt	e Tax	8 8	3,232,000 6.661.000	3 043 219	243,60/ 507 904	990'/66 1 100 1 43	504,05/ 1.053.128	0/,333 125 156	20,208 30,450				.	
Contraction Figs. and in the interaction Figs. and interaction <t< td=""><td>se Tax</td><td>1104+1105+1464+1465</td><td>8.547.716</td><td>3.922.055</td><td>662.312</td><td>2.430.418</td><td>1.344.794</td><td>159.779</td><td>38,359</td><td>• •</td><td>• •</td><td>• •</td><td>• •</td><td>, 0</td></t<>	se Tax	1104+1105+1464+1465	8.547.716	3.922.055	662.312	2.430.418	1.344.794	159.779	38,359	• •	• •	• •	• •	, 0
(10):161:161 (10):161:161:161 (10):161:161:161 (10):)82 x sum 191~197,199~201	5,928,009	2,679,894	451,094	1,707,500	948,432	112,781	28,309			0	• •	. 0
Control Control <t< td=""><td></td><td>1180 x F58</td><td>18,802,600</td><td>8,627,323</td><td>1,434,901</td><td>5,346,303</td><td>2,958,215</td><td>351,474</td><td>84,384</td><td>0</td><td>0</td><td>0</td><td>0</td><td>Ű</td></t<>		1180 x F58	18,802,600	8,627,323	1,434,901	5,346,303	2,958,215	351,474	84,384	0	0	0	0	Ű
and for the fragment of	Allocated Common Return on Rate Base		777,461	356,840	59,335	221,001	122,274	14,527	3,484	0	0	0	0	Ū
Additional difference 19,35,430 0,54,46 0,046,00 4(11);82 2,230,17 2,40,46 0,61,4 0	Operating Revenue Other Than Rates	141	(34,476,000)	(15,844,376)	(2,631,825)	(9,788,890)	(5,414,069)	(643,201)	(153,640)	0	0	0	0	
Method Method<	et Production Cost		139,258,303	62,954,949	10,596,909	40,111,862	22,280,173	2,649,396	665,014	0	0	0	0	Ū
and we with three Equations (a) (a)<	and the second													
Control Control <t< td=""><td>Diamission Onemilian and Maintenance Evnences</td><td>146</td><td>11 048 000</td><td>5 440 878</td><td>010 464</td><td>2 440 876</td><td>1 909 031</td><td>176 276</td><td>EE 977</td><td>c</td><td>4</td><td>c</td><td>4</td><td></td></t<>	Diamission Onemilian and Maintenance Evnences	146	11 048 000	5 440 878	010 464	2 440 876	1 909 031	176 276	EE 977	c	4	c	4	
And Control Element (1) (2)	Direct Admin and General Exnenses	97	730,562	332,683	55.670	200 100	115 023	13 780	1 /0°'00 3 386					
quadratication quadrat	Allocated Common Expenses	147	1.806,338	822.115	137.571	516.742	286.490	34 053	8,367	• •	• •	• •	• •	, o
Open That house Constrained 1391-35 171-16 67.173 67.35 67	Depreciation and Amortization Expense	148	4,349,000	1,980,447	331,403	1,244,814	690,145	82,034	20, 157	. 0	0	• •	• •	
$ \ \matrix matrix ma$	Taxes Other Than Income	. 149	2,850,000	1,297,832	217,176	815,756	452,268	53,759	13,209	0	0	0	0	
$ \ \mbox \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $	Income Taxes	1106+1107+1466+1467	2,709,051	1,233,647	206,436	775,412	429,901	51,100	12,556	0	0	0	0	
Control Control <t< td=""><td>Fees & Excise Tax</td><td>)82 x sum 205~210,212~214</td><td>1,084,162</td><td>493,705</td><td>82,616</td><td>310,320</td><td>172,046</td><td>20,450</td><td>5,025</td><td>•</td><td>0</td><td>0</td><td>0</td><td></td></t<>	Fees & Excise Tax)82 x sum 205~210,212~214	1,084,162	493,705	82,616	310,320	172,046	20,450	5,025	•	0	0	0	
$ \ \mbox{dist} \ \ \$	Direct Return on Hate Base		5,985,642	2,725,740	456,119	1,713,270	949,864	112,905	27,742	•	0	0	•	
$ \begin{array}{c} \math with the formula the formula for the formula formula for the formula formula formula formula for the formula for$	Allocated Common Hetum on Hate Base		219,921	100,148	16,758	62,948	34,899	4,148	1,019	0	0	0	0	
$ \begin{array}{c} \mbox{th} th$	Operating neverine Outer Intain Pares at Transmission Cost		-0,213,000 25,468,676	11 607 001	-4/3,444 1 040 770	7 280 000	-985,944 4 044 626	11/194	-28,/96				- -	
Ideal Main Main </td <td></td> <td></td> <td>0.00000</td> <td>170'100'11</td> <td>01104011</td> <td>me'mz' /</td> <td>000'1+0'+</td> <td>00+'00+</td> <td>CHO'011</td> <td>5</td> <td>></td> <td>></td> <td>5</td> <td></td>			0.00000	170'100'11	01104011	me'mz' /	000'1+0'+	00+'00+	CHO'011	5	>	>	5	
$ \ \mbox{final and bulknesses} \ final set between to final set between to final set between the final set of the f$	stribution													
Interfactor	Operating and Maintenance Expenses	158	9,494,000	4,244,097	911.940	2,676,007	803.316	181,777	676,863	0	0	0	0	
$ \ \mbox{dm} \ \ \mbox{dm} \ \mbox{dm} \ \mbox{dm} \ \mbox{dm} \ \mbox{dm} \ \mbox{dm} \ \mbox{dm} \ \mbox{dm} \ \mbox{dm} \ \mbox{dm} \ \mbox{dm} \ \mbox{dm} \ \mbox{dm} \ \mbox{dm} \ \mbox{dm} \ \mbox{dm} \ \mbox{dm} \ \mbox{dm} \ \mbox{dm} \ \mbox{dm} \ \mbox{dm} \ \mbo$	Customer Service, Information, and Sales Expenses	159	6,318,000	4,849,312	776,537	407,198	210,631	64,316	10,006	0	0	0	0	0
Control Control <t< td=""><td>Direct Admin and General Expenses</td><td>160</td><td>10,786,028</td><td>6,144,691</td><td>1,069,995</td><td>2,399,263</td><td>590,317</td><td>171,131</td><td>410,631</td><td>0</td><td>•</td><td>0</td><td>0</td><td>0</td></t<>	Direct Admin and General Expenses	160	10,786,028	6,144,691	1,069,995	2,399,263	590,317	171,131	410,631	0	•	0	0	0
eq:eq:eq:eq:eq:eq:eq:eq:eq:eq:eq:eq:eq:e	Allocated Common Expenses	161	7,194,556	4,125,996	759,494	1,460,060	445,574	113,330	290,102	0	•	•	•	Ű
Ame Control Co	Democration and Amontication Expenses	20 S	3,510,000	1,039,066	380,/91	8/9,1/0,1 2000 000 0	419,917	39,978	53,6/1			0 0	• •	
Americanisation Early of the factor Constrained for the factor Constrater Constraine for the factor	Tayar Other Than home	8	000,120,0	4,304,030	001,050	2,209,231	10/'SNC	116,001	104,220		5 6	.	. .	
Orderblies, Commission Fleex & Excise Tax Flogs with the factor of the fac	have out of them around the base of the ba	cim 1108-1111 1468-1473	6.646.933	1,200,020 3 367 706	645 410	00/,042 1 824 015	100,022	111 060	115,064	,	с	. .	,	
Method Method<			0,040,000 0 0 0 8 20	1567.418	014'040 202 202	1,024,910 688 878	404,301 187 773	200,121	2442	-	
Control Petition of False sum (1441-144) x F58 793,77 44,2476 80,977 177,1551 4,682 12,963 23,256 0 <td></td> <td></td> <td>14 434 099</td> <td>7 248 945</td> <td>1 397 466</td> <td>4 002 441</td> <td>1 064 060</td> <td>266 160</td> <td>455,010</td> <td></td> <td>,</td> <td>> <</td> <td></td> <td></td>			14 434 099	7 248 945	1 397 466	4 002 441	1 064 060	266 160	455,010		,	> <		
ending Revenue Often Than Rates 199 (1,94,600) (2,266,163) (52,333) (1,42,244) (11,13,125) 0	Allocated Common Return on Rate Base		790.277	442.476	80.977	177,851	46.682	12 963	29,326	• c	• c	• c	• c	, c
Istribution Coet (a) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	Operating Revenue Other Than Pates		(4,948,000)	(2,256,185)	(528,335)	(1,462,294)	(518,214)	(64,847)	(118,126)	. 0		0	0	0
Cost / Revenue From Rates at Uniform Current Return 222,966,000 111,374,007 19,427,821 63,584,591 30,732,660 4,289,065 3,557,537 0 <t< td=""><td>et Distribution Cost</td><td>I</td><td>68,239,021</td><td>36,821,137</td><td>6,890,142</td><td>16,182,829</td><td>4,411,051</td><td>1,159,283</td><td>2,774,580</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>	et Distribution Cost	I	68,239,021	36,821,137	6,890,142	16,182,829	4,411,051	1,159,283	2,774,580	0	0	0	0	0
Activity 1,1,1,1,0,1,0,1 1,1,1,1,0,1 1,1,2,1,0,1 1,1,2,0,0 1,2,0,0,0 1,2,0,0,0 1,0,0,0,0 0 <td>ntal Cost / Revenue From Bates at Uniform Qurrent Return</td> <td></td> <td>232 945 000</td> <td>111 374 007</td> <td>10 AD7 AD1</td> <td>63 KRA 601</td> <td>00 733 BGD</td> <td>A 280 DBC</td> <td>9 KE7 697</td> <td>c</td> <td>c</td> <td>c</td> <td>c</td> <td>c</td>	ntal Cost / Revenue From Bates at Uniform Qurrent Return		232 945 000	111 374 007	10 AD7 AD1	63 KRA 601	00 733 BGD	A 280 DBC	9 KE7 697	c	c	c	c	c
Il Crosumption (mVirts) 414 5,008,467 2,156,278 376,306 1,491,889 856,310 99,687 27,937 0 0 0 oer White 0 0 0 0 0 0 0 0 0 0 0 oer White 0 0 0 0 0 0 0 0 0 0 oer White 0 0 0 0 0 0 0 0 0 0 out effor 0 0 0 0 0 0 0 0 0 0 out effor 0 0 0 0 0 0 0 0 0 0 0 out effor 0 0 0 0 0 0 0 0 0 0 0 out effor 0 0 0 0 0 0 0 0 0 0 0 0 of the filt 0 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>• • • • • • • • • • • • •</td> <td>~~~~~~~</td> <td>~~~~~</td> <td>100° 100'0</td> <td>•</td> <td>></td> <td>></td> <td>,</td> <td></td>						• • • • • • • • • • • • •	~~~~~~~	~~~~~	100° 100'0	•	>	>	,	
ek Wh ek Wh addiene addiene addiene answision stribution 0.0465 0.00516 0.00489 0.02602 0.02657 0.0276 0.0000 0.0000 0.0000 0. 0.00422 0.00422 0.00422 0.00422 0.00422 0.00422 0.0000 0.0000 0.0000 0. 0.01362 0.01763 0.0165 0.0165 0.0165 0.00558 0.04302 0.12712 0.0000 0.0000 0.0000 0. Exhibit No. Exhibit No.	nual Consumption (mWh's)	414	5,008,467	2,156,278	376,306	1,491,889	856,310	99,697	27,987	0	0	0	0	0
os kWh ode kWh ode en ameisen namission 10,02616 0,002619 0,02619 0,02619 0,02612 0,02657 0,02776 0,0000 0,00000 0, 0,00609 0,000509 0,00616 0,00422 0,00422 0,0021 0,0000 0,04651 0,05565 0,05565 0,05569 0,04562 0,05569 0,04502 0,12772 0,00000 0,04651 0,0556 0,0556 0,0556 0,0456 0,0456 0,012772 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,00000 0,000000														
District ULX-SO ULX-SO<	ost per KWh Production		0.02780	06060 0	0.03816	0 0,000	0 0,000	0.03667	97660 0					2000
straution under un	Tansmission		0.00500	0.002/20	0.02615	00000	0.00470	0.00487	9/620.0	000000	0,0000.0			0000
0.04651 0.05165 0.05163 0.04262 0.03589 0.04302 0.12712 0.00000 0.00000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000	Distribution		0.01963	0.00038	0.00016	0.0489	0.004/2	0.00482	0.00422	0.0000.0	0.00000			0000
	otal	1	0.04651	0.01/00	0.05163	0.01000	0.000 10	00110.0	0 10710		0,0000			
					201000	10160		20040.0	21121.0		0000.0			2000
Docket No. UE-01											ш	cxhibit No.	(TLK-2)	Part
												Docket No.	UE-01	

241	Sumcost Scenario: Commeny Base Case		AVISTA UTILITIES	AVISTA UTILITIES Gundiend Pool Summer of Decented Bokim his Bolic School de	Deta Cabadada			ш	Electric Utility		Ŵ	Washington Jurisdiction	iction		P	Page 1 of 2
243			For The Twel	For The Twelve Months Ended December 31, 2000				٩	Production, Transmission, Distribution Components	ission, Distributio	an Components					11:14 AM
245	(c) (q)		(9	(e)	Û	(6)	(ų)	0	0		6	(E	(L)	0	þ	(
548 548						Residential	General	Large Gen	Extra Large		Street & Area					
548	Description	-	Notes	Source	System Total	Sch 1	service Sch 11-12	Sch 21-22	Gen Service Sch 25	Sch 31-32	Lighting Sch 41-49	Open 1	Open 2	Open 3	Open 4	Open 5
249				Sumcost Lines												-
29 29				131	102 996 000	46.516.285	7 836 048	29 691 762	16 496 390	1 961 7:36	107 770	e	c	c	c	c
252	Direct Admin and General Expenses			132	2,745,894	1,219,389	208,240	802,939	447,960	53,319	14,046	• •		• •	• •	0
253				133	9,617,623	4,438,752	734,794	2,720,525	1,502,975	178,512	42,065	0	0	0	0	0
254	Depreciation and Amortization Expense			134	14,406,000	6,636,662	1,100,241	4,081,593	2,256,006	267,980	63,519	0	0	0	•	0
255				19 19	3,252,000	1,358,906	243,867	997,569 2022 510	564,067	67,333	20,258	0	0	0	0	0
256	laxes Utner I han income hoome Taxos			961	6,661,000 16,825,805	3,043,219 4 000 550	507,904	1,901,143 7.645 400	1,053,128	125,156	30,450	0 0	0 0	0 0	•	• •
58 52				1263+1224+14/0+14/1 1963 x sum 251_257 259_361	10,620,600 7 013 925	9 909 174	2,82/,491 655,185	7,940,132 9.961.566	1,418,245	2/0,013	14,3/2 33 208	э с	.			
259				1180 x 1252	33,817,010	13.021.837	3.708.367	11.859.624	4.476.139	927.7763	30,200 153.277	- -	.	0 0		. .
260	Allocated Common Return on Rate Base			(1440+1441) × 1252	1,398,244	538,604	153,345	490,243	185,015	24,708	6,329	0	• •	0	0	0
261	Operating Revenue Other Than Rates			141	(34,476,000)	(15,844,376)	(2,631,825)	(9,788,890)	(5,414,069)	(643,201)	(153,640)	0	0	•	0	0
262	Net Production Cost				164,257,501	68,129,004	15,343,647	52,963,205	24,011,145	3,032,837	777,663	0	•	0	•	•
8	Tournals day															
5 5	i ransmission Onerstinn and Maintenance Evnences			1 A F		E 440 070	121 010	970.014.0	1 000 001	005 074	CE 011	c	c	c	a	a
382	Operating and mainteness Expenses Direct Admin and General Expenses			- 140 146	730,562	0,440,676 332,683	810,404 66,670	0/9/8/9/6/0	1,696,034	UE,022	1/E'99 305 5		.		0 0	•
267	Allocated Common Expenses			141	1.805.338	822 115	137.571	516742	286.490	34 053	000'0					
268	Depreciation and Amortization Expense			148	4.349.000	1.980.447	331,403	1.244.814	690.145	82,034	20.157	• •		• •		
269	Taxes Other Than Income			149	2,850,000	1,297,832	217 176	815,756	452,268	53,759	13,209			. 0		• •
270	Income Taxes			1225+1226+1478+1479	5,343,297	1,349,555	894,810	2,534,852	453,382	86,365	24,344	0	0	0	0	0
271	Uncollectibles and Commission Fees			1263 x sum 265~270, 273~274	1,426,580	564,688	147,009	486,331	196,190	25,748	6,615	0	0	0	0	0
272	Direct Return on Rate Base			1181 x 1252	10,773,150	4,114,155	1,178,794	3,800,522	1,437,261	192,025	50,392	0	0	0	0	0
273	Allocated Common Return on Rate Base			(1442+1443) × 1252	396,821 (2,242,220)	151,160	43,311	139,637	52,807	7,055	1,851	0	0	0	0	0
275	Operating neverine Outer I hair nates Net Transmission Cost				(0,213,000)	(C/2'628'2)	(4/3,444) 3 443 705	11,1/8,347	(986,944) 4 E O 4 E O 5	(11/,194) enn nee	(28,/96)	-		•		-
276					01,004,00	107 477 01	3,442,100	767'600'11	000'#20'*	005'300	506,903	5	5	5	D	5
277	Distribution															
278	Operating and Maintenance Expenses			158	9,494,000	4,244,097	911,940	2,676,007	803,316	181,777	676,863	0	0	0	•	0
279	Customer Service, Information, and Sales Expenses			159	6,318,000	4,849,312	776,537	407,198	210,631	64,316	10,006	0	•	0	•	0
280	Direct Admin and General Expenses			8 8	10,786,028	6,144,691	1,069,996	2,399,263	590,317	171,131	410,631	0	0	0	0	0
282	Permand Side Management Expenses			101	7,194,000 3.5.10,000	4,120,930	105,454 385,701	1,460,060	440,014 410,017	113,330	290,102	0 0		0 0	0	• •
283	Depreciation and Amortization Expense			181	8.621.000	4 304 096	857 090	2 269 291	509.761	09,5/0 158,311	522 451	. .				
284	Taxes Other Than Income			161	2,488,000	1,253,520	240,465	667.642	166.325	44.965	115.084	• •	> o	, ,	• •	
285	Income Taxes			sum 1227~1230, 1480~1485	13,563,762	3,673,179	2,797,608	5,966,720	511,386	205,919	409,950	0	0	0	0	0
286	Uncollectibles and Commission Fees			1263 x sum 278~284, 287~289	3,781,025	1,761,343	494,740	1,102,981	214,984	61,984	144,992	0	0	0	0	0
287	Direct Return on Rate Base			(1182+1183) x 1252	26,320,765	10,941,352	3,611,611	8,878,554	1,610,066	452,676	826,506	0	0	0	0	0
582 788	Allocated Common Hetum on Hate Base Onerating Pervenue Other Than Dates			sum(1444~1449) x 1252 4500	1,417,616	667,861 // 256 495/	209,278 (Eng 205)	394,525	70,635	22,047	53,269	0 (0 (0 0	• •	0
3 8	Net Distribution Cost			8	88.546 750	41 248 327	11 586 215	25 830 525	(210,214) 5 034 699	1 451 586	3.306.300	-	-	-	-	- -
291												•	•	•	•	>
292	Total Cost / Proposed Revenue From Rates				286,213,000	122,601,569	30,372,626	90, 183, 021	33,640,409	5,087,410	4,327,965	0	0	۰	0	0
55. 7 7	Annual Consumption (mWh's)				E 000 467	0 1EE 978	976 976	1 401 000	010 010	200.00	200 20	c	d	¢	¢	¢
582				<u>t</u> +	10+'000'0	5, 130, £70	000,010	600'le+'l		160'66	106'17	>	5	5	•	•
296	ర															
297	Production				0.03280	0.03160	0.04077	0.03650	0.02804	0.03042	0.02779	0.0000.0				0.0000.0
88 88	i ransmission Distribution				0.00667	0.00613	0.00915	0.00763	0.00637	0.00605	0.00653	0.00000	0000000	0.00000	0.00000	0.0000.0
80	۴				0.05715	0.05686	0.08071	0.06045	0.03929	0.05103	0.15464	000000				0.00000
	· · ·												<u>а</u> '	Exhibit No. (TLK-2), Part 1	(TLK-2), Part 1
													-	LUCKET IND. UE-UL	Kno	Knox, Avista
file: W	file: WA 01 Elec Case / COS / SUMCOST1 xls / Worksheets														Page	Page 6 of 11

(b) (c) (d) Description (c) (d) Production Notes Production Constitution Expenses Direct Admin and General Expenses Allocated Common Expenses Depreciation and Amoritization Expense												11:14 AM
ig and Maintenance Expenses dmin and General Expenses d Common Expenses ation and Amoritzation Expense	(e)	(I) (I Resid	(g) (h) Residential General	(i) Large Gen	(j) Extra Lame		(I) Street & Area) E	(u)	0	(d)	€
ig and Mahtlenance Expenses dmin and General Expenses d Common Expenses ation and Amoritzation Expense	Source	System Ser			Gen Service Sch 25	Service Sch 31-32	Lighting Sch 41-49	Onen 1	Onen 2	Onem 3	Onen 4	Onen 5
rouceon Operation and Maintenance Expenses Direct Admin and General Expenses Allocated Common Expenses Depredation and Amoritzation Expense	Sumcost Lines								•			_
Direct Admin and General Expenses Allocated Common Expenses Depredaton and Amoritzation Expense	ē	102 006 MM	46.6.16.085 7.836.048	048 20 601 762	16 406 300	1 061 7:06	077 201	c	c	c	-	-
.Allocated Common Expenses Depreciation and Amoritization Expense	132	ŗ				53,319	14,046	• •	0	> o	• •	0
Depreciation and Amortization Expense	133			~	-	178,512	42,065	0	0	0	0	•
	134		-	4	~	267,980	63,519	0	0	0	•	•
Settlement Exchange	. 3					67,333	20,258	0	0	0	•	0
laxes Unter I han moome brown a Tayter	136					125,156	30,450 70,700	• •	о с	• •		0 0
Income taxes Thronitectibles Commission Fees & Evoise Tay	1130+1130+1400+1409 F1175 v cum 311317 310321	7 031 867 3	7,626,118 1,301,963 3.186.262 5.350	903 4,600,920 330 3,031,436	2,084,104	318,906	795'0/ 33 268	,		.		-
Direct Return on Rate Base	1180 x E1164	-	2			134,761	00,200 152.519	• •	• •	• •	• •	• •
Allocated Common Return on Rate Base	(1440+1441) X E1164	2	Í			26,257	6,298		0		• •	• •
Operating Revenue Other Than Rates		(15	ଧ	6	(5	(643,201)	(153,640)	0	0	0	0	٥
Net Production Cost		164,684,692 74,	74,621,528 12,537,299	299 47,341,554	26,280,502	3,124,686	779,124	0	0	0	•	0
Transmission												
Operating and Maintenance Expenses	145	11.948.000 5	5.440.878 910	910,464 3,419,876	1,896,034	225.371	55.377	0	0	0	0	0
Direct Admin and General Expenses	146					13,780	3,386	• •	• •	• •	• •	
Allocated Common Expenses	147	1,806,338	822,115 137			34,053	8,367	0	0	0	0	0
Depreciation and Amortization Expense	148			-		82,034	20,157	0	0	0	0	0
Taxes Other Than Income	149		1,297,832 217	217,176 815,756		53,759	13,209	0	0	•	•	0
Income Taxes	1137+1138+1490+1491			-		101,991	25,061	0	•	0	0	0
Oricollectures, commission rees a excise rax Direct Behim on Bate Base	E 11/5 X SUM 325~330, 332~334 1181 V E1164	1,431,400 10,818,679 A	601,860 109 4 026 605 824	109,081 409,728 824.407 3.006.620	1 716 820	27,001	6,630 E0 112	0 0			0 0	0 0
Allocated Common Return on Rate Base	(1442+1443) x E1164					7.498	1.842	0 0	• •	0 0	• •	。 。
Operating Revenue Other Than Rates		-	7	Ļ	Ÿ	-117,194	-28,796	0	• •	0	• •	0
Net Transmission Cost		33,524,588 15	2		2	632,362	155,381	•	•	0	0	0
Distriction			-									
Operating and Maintenance Expenses	158	9.494.000 4.	4.244.097 911.	911.940 2.676.007	803.316	181.777	676.863	0	0	0	0	0
Customer Service, Information, and Sales Expenses	159					64,316	10,006	0	0	0	0	0
Direct Admin and General Expenses	160		÷	2		171,131	410,631	•	0	0	•	0
Allocated Common Expenses	161					113,330	290,102	0	0	0	0	0
Denredation and Amonitzation Expenses	201	3,5 10,000 8,621 000	1,039,000 380,/91 4.304,006 857,000	/9/ 0/ 1/0/1 /9/8 1000 992 0 001	419,917 500 761	39,9/8 158 311	53,6/1 522 451				.	0 0
Taxes Other Than Income	164			I		44,965	115,084			0	• •	• •
hcome Taxes	sum 1139~1142, 1492~1497		-	e		243,206	422,022	0	0	•	0	0
Uncollectibles, Commission Fees & Excise Tax	E1175 x sum 338~345, 347~349					64,972	145,324	0	0	•	•	•
Direct Return on Hate Base		5	~	~	2	481,067	822,419	0	0	0	0	•
Allocated Common Hetum on Hate Base Oneming Device Office Theor Device	sum(1444~1449) x E1164 4600	1,428,375	799,748 146,361			23,430	53,006	0 0	0 0	0 0	• •	0 (
Net Distribution Cost				533 21 609 450	5 852 980	1.521.635	3 403 453	-	-	-	-	
								•		,	,	•
Total Cost / Revenue From Rates at Uniform Requested Return		286,213,000 136,	136,694,617 23,901,480	480 78,546,748	37,453,515	5,278,683	4,337,958	0	0	•	0	0
Annual Constanting (mWh's)	201	5 008 467 2	0 156 078 376 306	306 1 401 880	866 210	00 607	97 QB7	c	c	c	c	-
	5				016'000	100'00	100'17	5	5	5	2	>
Cost per kWh												
Production						0.03134	0.02784	0.0000.0				0.00000
l ransmission Distribution			0.00708 0.00	0.00679 0.00643		0.00634	0.00655	0.0000.0				0.0000.0
Total	1	0.05715		341 0.01448 352 0.05265	0.04374	0.05296	0.15500	0,0000	000000		000000	
									Э	Exhibit No.	(TLK-2), Part 1	, Part 1
										DOCKET NO. UE-UL	UE-UI	Vace Arriste
file: WA 01 Flec Case / COS / SUMCOST1 vis / Worksheets											NIIO	Knox, Avista

Not Description Descripion <thdescription< th=""> <thdesc< th=""><th>(b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c</th><th>00 () Re System S Total : 1044 5 210,928,227 5 343,591 5 343,591 5 343,591 5 72,230,257 5 713,408,000 33 713,408,000 33 713,408,000 33 713,408,000 33 11,760,137 1 11,016,538 1 11,010,000 1 41,010,000 1 12,082,567 5 31,760,137 1 12,082,567 5 5,308,815 5 31,760,137 1 12,080,815 5 31,760,137 1 12,082,567 5 5,308,815 5 31,760,137 1 12,082,567 5 5,308,815 5 31,760,137 1 12,082,567 5 31,760,137 1 12,082,567 5 31,760,137 1 12,082,567 5 31,760,137 1 12,082,567 5 31,760,137 1 12,082,567 5 31,760,137 1 13,760,137 1 14,760,137 1 14,760</th><th>)) emilal 0 emilal 0 203,228 1 231,636 1 148,566 1 148,566 1 148,566 1 148,566 1 148,566 1 148,566 1 148,566 1 148,566 1 111 1 255,504 1</th><th>**************************************</th><th>8 9 9 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8</th><th>sestification Analy Extra Large 35, 340, 589 35, 340, 589 35, 340, 589 18, 207, 281 12, 115, 733 57, 683 57, 683 19, 181, 577 90, 041, 249 1, 552, 336 531, 582 531, 582 532, 582 531, 582 532, 582 533, 582 532, 582 533, 582 542, 582 542,</th><th></th><th>() Lightika Sch 4.1-49 Sch 4.1-49 Sch 4.1-49 Sch 4.1-49 1.183.755 3.497,330 5.497,330 5.497,330 5.497,330 5.497,330 5.497,330 5.497,330 5.497,330 5.497,330 5.497,330 5.497,132 5.84,201 168,557 5.84,201 168,557 5.84,201 168,557 5.84,201 168,557 5.84,201 168,557 5.84,201 168,557 5.84,201 5.84,201 5.84,201 5.84,201 5.84,201 5.84,201 5.84,201 5.84,201 5.84,201 5.84,101 5.84,102,102,102,102,102,102,102,102,100,100</th><th></th><th></th><th></th><th></th></thdesc<></thdescription<>	(b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	00 () Re System S Total : 1044 5 210,928,227 5 343,591 5 343,591 5 343,591 5 72,230,257 5 713,408,000 33 713,408,000 33 713,408,000 33 713,408,000 33 11,760,137 1 11,016,538 1 11,010,000 1 41,010,000 1 12,082,567 5 31,760,137 1 12,082,567 5 5,308,815 5 31,760,137 1 12,080,815 5 31,760,137 1 12,082,567 5 5,308,815 5 31,760,137 1 12,082,567 5 5,308,815 5 31,760,137 1 12,082,567 5 31,760,137 1 12,082,567 5 31,760,137 1 12,082,567 5 31,760,137 1 12,082,567 5 31,760,137 1 12,082,567 5 31,760,137 1 13,760,137 1 14,760,137 1 14,760)) emilal 0 emilal 0 203,228 1 231,636 1 148,566 1 148,566 1 148,566 1 148,566 1 148,566 1 148,566 1 148,566 1 148,566 1 111 1 255,504 1	**************************************	8 9 9 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	sestification Analy Extra Large 35, 340, 589 35, 340, 589 35, 340, 589 18, 207, 281 12, 115, 733 57, 683 57, 683 19, 181, 577 90, 041, 249 1, 552, 336 531, 582 531, 582 532, 582 531, 582 532, 582 533, 582 532, 582 533, 582 542,		() Lightika Sch 4.1-49 Sch 4.1-49 Sch 4.1-49 Sch 4.1-49 1.183.755 3.497,330 5.497,330 5.497,330 5.497,330 5.497,330 5.497,330 5.497,330 5.497,330 5.497,330 5.497,330 5.497,132 5.84,201 168,557 5.84,201 168,557 5.84,201 168,557 5.84,201 168,557 5.84,201 168,557 5.84,201 168,557 5.84,201 5.84,201 5.84,201 5.84,201 5.84,201 5.84,201 5.84,201 5.84,201 5.84,201 5.84,101 5.84,102,102,102,102,102,102,102,102,100,100				
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STATE 7.366/10 2.262.91 66/10 2.262.90 66/10 2.262.90 60/10 2.262.90 60/10 2.262.90 60/10 2.262.90 60/10 2.262.90 60/10 2.262.90 60/10 2.262.90 60/10 2.262.90 60/10 2.262.90 2.601.90 0.0 0 <td>nd 372 199/ 3731 Naund 3731 Naund 376 Ind 3775 Ind 3775 Ind 3775 Ind 3775 Ind 3775 Ind 1086+1501+1082 x (1086+1501 1087+1502 + 1082 x (1085+1501 1087+1502 + 1082 x (1082 x (1087+1502 + 1082 x (1085+1500 + 1082 x (1087+1500 + 1082 x (1082+1500 + 1082 x (1087+1500 + 1082 x (1085+1500 + 1082 x (1085+1500 + 1082 x (1087+1500 + 1082 x (1085+1500 + 1082 x (1082 x (1</td> <td></td> <td></td> <td>906,629 490,370 249,727 2,3333 5,332,618 5,392,618 5,392,618 5,392,618 10,7228 650,444 110,761</td> <td>2,554,168 1,629,961 7,03,535 7,754 1,754 15,291,355 192,721 15,139,340 15,291,352 28,155,525 28,155,525 28,155,525 28,151,104 4,521,104 1,542,105 1,544,105 1,545,105 1,555,1055,10</td> <td>788,851 531,582 220,040 2,529 841,597 3,565 3,950,591 13,878,778 1,878,254 1,878,254 1,777,475</td> <td>114,770 77,061 367 367 367 367 367 361,042 102,245 515,316,316 515,316,316 515,316,316 515,316,316 515,316 515,316 515</td> <td>19,267 5,307 5,307 108 102 584,201 584,201 584,201 71,215 71,215 71,215 6665</td> <td></td> <td>0</td> <td></td> <td></td>	nd 372 199/ 3731 Naund 3731 Naund 376 Ind 3775 Ind 3775 Ind 3775 Ind 3775 Ind 3775 Ind 1086+1501+1082 x (1086+1501 1087+1502 + 1082 x (1085+1501 1087+1502 + 1082 x (1082 x (1087+1502 + 1082 x (1085+1500 + 1082 x (1087+1500 + 1082 x (1082+1500 + 1082 x (1087+1500 + 1082 x (1085+1500 + 1082 x (1085+1500 + 1082 x (1087+1500 + 1082 x (1085+1500 + 1082 x (1082 x (1			906,629 490,370 249,727 2,3333 5,332,618 5,392,618 5,392,618 5,392,618 10,7228 650,444 110,761	2,554,168 1,629,961 7,03,535 7,754 1,754 15,291,355 192,721 15,139,340 15,291,352 28,155,525 28,155,525 28,155,525 28,151,104 4,521,104 1,542,105 1,544,105 1,545,105 1,555,1055,10	788,851 531,582 220,040 2,529 841,597 3,565 3,950,591 13,878,778 1,878,254 1,878,254 1,777,475	114,770 77,061 367 367 367 367 367 361,042 102,245 515,316,316 515,316,316 515,316,316 515,316,316 515,316 515,316 515	19,267 5,307 5,307 108 102 584,201 584,201 584,201 71,215 71,215 71,215 6665		0		
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11 2013 2	nand . 374 y 375 nd 376; mer 377; mer 377; mer 1065+1500+1082 x (1085+1500+ d 1085+1501+1082 x (1085+1501+ 1087+1502, 1082 x (1087+1501+ 1087+1502, 1082 x (1087+1501+ 1087+1502, 1082 x (1087+1501+			249,727 2,333 1,781,468 5,392,618 5,392,618 5,392,618 3,049,637 1,277,228 650,444 110,761	703,535 7,754 5,291,359 192,721 192,721 192,739 193,940 1951,431 4,521,104 4,521,104 4,521,104 4,521,104 4,531,1044,531,104 4,531,104 4,531,104 4,531,104 4,531,104 4,531,104 4,531,104 4,531,104 4,531,104 4,531,104 4,531,104 4,531,104 4,531,104 4,531,104 4,531,104 4,531,104 4,531,104 4,531,104 4,531,104 4,531,1044,531,104 4,531,104 4,531,1044,531,104 4,531,1044,531,104 4,531,1044,531,104 4,531,1044,531,104 4,531,1044,531,104 4,531,1044,531,104 4,531,1044,531,104 4,531,1044,531,104 4,531,1044,531,104 4,531,1044,531,104 4,531,1044,531,104 4,531,1044,531,1044,531,1040,1040,1040,1040,1040,1040,1040,10	220,040 2,529 841,597 3,656 3,950,591 13,878,778 4,066,068 1,878,254 1777,475	31,613 367 227,780 31,042 31,042 707,746 107,746 515,318 515,318 515,318 515,318 515,318 515,318	5,307 108 307,192 168,527 584,201 584,201 84,122 71,215 71,215 16,665		•	000	
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Trista Trista<	nd 376; mer 377; 177, 1085+1500+1082 x (1085+1500+ 1085+1501+1082 x (1085+1500+ 1087+1502+1082 x (1087+1502) 1087+1502+1082 x (1087+1502)			1,781,468 530,102 5,392,618 7,505,884 3,049,637 1,277,228 650,444 1,0,761	5,291,359 192,721 15,139,340 28,155,525 9,394,422 4,521,104 1,951,431 1,951,431 436,047	841,597 3,656 3,950,591 13,878,778 4,066,068 1,878,254 1,878,254 777,475	227,780 31,042 707,746 1,723,103 515,318 247,474 101,496	307, 192 163,527 584,201 488,804 84,122 71,215 16,685		•	0	
777.43 2707.43 2.566/19 1.62/17 3.66/17 3.66/17 3.66/17 1.72/16 6.40/10 0	mer 377 377 4 1085+1500+1082 x (1085+1500+ 1085+1501+1082 x (1085+1501+ 1087+1502+1082 x (1087+1501+			5.392,618 5,392,618 7,505,884 3,049,637 1,277,228 650,444 110,761	192,721 15,139,340 28,155,525 9,394,422 4,521,104 1,951,431 1,951,431 436,047	3,656 3,950,591 13,878,778 4,066,068 1,878,254 777,475	31,042 707,746 1,723,103 515,318 247,474 101,496	163,527 584,201 488,804 84,122 71,215 16,685		•	•	
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Total control 1, 20, 20 1, 20, 20 1, 20, 20 1, 20, 20 0 </td <td></td> <td></td> <td></td> <td>3,049,637 1,277,228 650,444 110,761</td> <td>9,394,422 4,521,104 1,951,431 436,047</td> <td>4,066,068 1,878,254 777,475</td> <td>515,318 247,474 101,496</td> <td>84,122 71,215 16,685</td> <td>00</td> <td>0</td> <td>0</td> <td></td>				3,049,637 1,277,228 650,444 110,761	9,394,422 4,521,104 1,951,431 436,047	4,066,068 1,878,254 777,475	515,318 247,474 101,496	84,122 71,215 16,685	00	0	0	
Inter-I		12,892,587 6,308,632		1,277,228 650,444 110,761	4,521,104 1,951,431 436,047	1,878,254 777,475	247,474 101,496	71,215 16,685	c	0	0	
Inter-Index-(10)+160-160-160) 0.508.68 231.11 1,450.41 1,51.41 1,71.73 1,14.66 1,51.41 1,71.73 1,14.66 0<		6,308,632		650,444 110,761	1,951,431 436,047	777,475	101,496	16,685	,	0	0	0 0
Introduction: 1,44,35 6,30,17 1,44,35 6,30,17 1,44,35 2,42,56 2,32,35 2,14,3 2,42,56 2,32,37 0	pu		121 000	110,761	436,047			0 105	0	0	0	0
(16) (16) (16) (12) <th< td=""><td></td><td>1,448,636</td><td>PC1, 154</td><td></td><td></td><td>241,638</td><td>28,912</td><td>0^{,1}0</td><td>0</td><td>0</td><td>0</td><td></td></th<>		1,448,636	PC1, 154			241,638	28,912	0 ^{,1} 0	0	0	0	
Hotok (06k-105k-105k-105k-105k-105k-105k-105k-105				4,183,729	13,064,670	2,542,669	632,962	913,459	•	0	•	0
Isistencio 04/52/46 1323228 54,31140 2487,460 2487,460 2487,460 2487,460 0				2,554,701	758,461	63,528	183,989	1,345,390	0	0	0	0
Biological Biological				19,332,382	58,281,660	23,448,409	3,433,254	2,927,799	0	•	0	0
Biology 11 (1) (1) (1) (1) (1) (1) (1) (1) (1)	otal Cost / Revenue From Rates											
BIOR TIASTOSIO TIASTOSIO <thtiastosio< th=""> <thtiast< td=""><td>Production Energy</td><td></td><td></td><td>8,937,873</td><td>32,915,369</td><td>15,431,114</td><td>1,948,196</td><td>554,952</td><td>0</td><td>0</td><td>0</td><td>0</td></thtiast<></thtiastosio<>	Production Energy			8,937,873	32,915,369	15,431,114	1,948,196	554,952	0	0	0	0
E00 170/66/16 57/06/100 12/66/15 57/06/100 12/66/15 57/06/100 12/67/56 12/67/56 23/67/56	Production Demand			3,956,265	11,948,590	4,864,918	630,089	103,389	0	0	0	0
T/04/644 2.599/023 1/71/568 6,151/065 2,408.368 2,408.368 2,408.368 2,408.368 2,408.368 2,408.368 2,408.368 2,408.368 2,408.368 2,408.368 2,408.368 2,408.368 2,408.368 2,408.368 2,408.368 2,408.368 2,408.368 2,408.368 3,407.361 2,408.368 2,408.368 3,407.361 2,408.368 2,408.368 3,407.361 2,408.368 2,408.368 3,407.361 2,408.368 2,408.368 1,106.362 2,773.690 0	tal Production			12,894,139	44,863,958	20,296,032	2,578,285	658,341	0	•	•	•
EXP 9.00.1/1 2.654.966 997.515 1.331.96 2.192 0	Transmission Energy	17,046,844		1,767,598	6,151,065	2,409,836	324,555	93,867	•	•	•	•
EG CS/370(10 916.138 CS/370(10 916.138 CS/370(10 916.138 CS/370(10 916.138 CS/370(10 916.138 CS/370(10 CO O	Transmission Demand	8,323,966		900,171	2,654,966	997,515	133,109	21,992	0	•	•	•
1,440,397 62,865,169 16,466,002 3,34,167 25,273 6,222 0		25,370,810		2,667,769	8,806,031	3,407,351	457,664	115,859	0	0	0	•
43.14.246 18.27.73 5.965,196 18.56,003 5.344,266 800.742 1.2005,11 0				113,093	443,800	244,167	29,279	8,232	•	•	0	•
Total 1303.622 13.066.517 3.044.802 951.182 67.164 215.001 1.569.916 0 <th0< th=""> <th0< th=""> 0</th0<></th0<>				5,965,196	18,356,029	3,384,266	860,742	1,220,651	0	0	0	0
66, 666, 275 32, 243, 704 9, 163, 065 19, 751, 011 3, 666, 17 2, 365, 617 1, 105, 622 2, 777, 900 0 </td <td>Distribution Customer</td> <td></td> <td></td> <td>3,084,803</td> <td>951,182</td> <td>67,184</td> <td>215,031</td> <td>1,508,916</td> <td>0</td> <td>•</td> <td>0</td> <td>•</td>	Distribution Customer			3,084,803	951,182	67,184	215,031	1,508,916	0	•	0	•
118.37/36 4,594,402 10,86,117 2,30,023 657,052 0 0 0 96,714,963 39,71,082 10,21,163 35,10,24 10,065,117 2,30,033 1,346,032 0 0 0 0 0 96,714,963 39,71,082 10,21,163 3,246,639 1,346,032 1,346,032 0 <td< td=""><td>otal Distribution</td><td></td><td></td><td>9,163,092</td><td>19,751,011</td><td>3,696,617</td><td>1,105,052</td><td>2,737,800</td><td>•</td><td>•</td><td>0</td><td>•</td></td<>	otal Distribution			9,163,092	19,751,011	3,696,617	1,105,052	2,737,800	•	•	0	•
E01 0.0251(234) 18.065,117 2.302,025 657,062 0 0 0 95,714,965 39,717,082 10.021(635) 39,717,082 10.021(635) 32,46,696 1,523,335 156,031 0 0 0 0 26,714,965 19,81,822 13,064,617 2,359,600 24,414,100 3,512,000 0 0 0 0 0 222,966,000 99,788,000 24,725,000 73,421,000 27,399,000 4,141,000 3,512,000 0 0 0 0 0 222,966,000 99,788,000 24,725,000 73,421,000 27,399,000 4,141,000 3,512,000 0 0 0 0 0 0 D02 copied from Assign 5,008,467 2,156,578 376,306 1,491,898 865,310 99,897 27,987 0 0 0 0 D02 copied from Assign 5,008,467 2,156,778 376,356 178,517 244,189 856,311 12,213 12,213 12,213 12,213 12,213 12,213 12,21 12,21 12,44 10 10 10 10 10 10 10 10 10 10 10 10 10												
B0,714,068 39,714,068 16,271,633 9,246,654 9,446,569 16,523,936 17,460,02 0 0 0 18,913,632 13,961,512 3,044,603 96,1182 67,1184 215,601 1,500,916 0 0 0 2122,956,000 99,786,000 24,725,000 73,421,000 27,539,000 4,141,000 3,512,000 0 0 0 0 D02 copied from Assign 5,008,467 2,156,278 376,306 1,491,889 866,310 99,687 27,987 0 0 0 0 0 D02 copied from Assign 2,003,467 2,156,278 376,306 1,411,000 3,512,000 0	order Ernergy			0,818,565	39,510,234	18,085,117	2,302,029	657,052	0	•	0	0
E01 Copied from Assign 5,008,467 2,156,200 73,421,000 2,51,031 1,609,516 0				10,821,633	32,909,584	9,246,699	1,623,939	1,346,032	0	•	0	0
E01 232,966,000 99,768,000 24,725,000 73,421,000 3,512,000 0					951,182	67,184	215,031	1,508,916	•	•	•	•
E01 copied from Assign 5,004,47 2,156,276 376,306 1,491,869 866,310 99,657 27,967 0<	total Cost / Current Hevenue From Hates				73,421,000	27,399,000	4,141,000	3,512,000	0	0	0	0
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$ \frac{6477/66}{7.483.07} = \frac{1297.66}{1.487.76} = \frac{1297.66}{1.947.70} = \frac{1297.66}{1.943.17} = \frac{1162.204}{1.944.17} = \frac{1377.24}{1.944.17} = \frac{1201.41}{1.944.11} = \frac{1201.41}{1.944.1$	$ \frac{4.7566}{1.63.766} + \frac{2.9555}{1.63.776} + \frac{2.16766}{1.63.766} + \frac{2.9766}{1.63.766} + \frac{2.47766}{1.63.766} + \frac{2.477}{1.6466} + \frac{2.477}{1.6466} + \frac{2.477}{1.64666} + \frac{2.477}{1.64666} + \frac{2.474}{1.64666} + \frac{2.444}{1.64666} + \frac{2.444}{1.64666666666666666666$		$ \frac{6477/66}{7.485.177} = \frac{4.275/65}{1.48776} = \frac{4.295/65}{1.48770} = \frac{64.16}{1.48776} = \frac{1162.204}{1.48776} = \frac{136772}{1.48776} = \frac{13677}{1.48776} = \frac{1367}{1.26776} = \frac{1367}{1.26776} = \frac{1367}{1.26776} = \frac{1367}{1.27146} = \frac{1367}{1.27146} = \frac{13677}{1.27146} = \frac{1367}{1.27146} = \frac{1366}{1.2716} = \frac{1367}{1.27146} = \frac{1367}{1.2716} = \frac{1366}{1.2716} = \frac{1366}{1.2716} = \frac{1366}{1.2716} = \frac{1366}{1.2716} = \frac{1366}{1.2716} = \frac{1366}{1.2716} = \frac{136}{1.2716} = \frac{136}{1.2}$	Energy 17,041,081 7,363,395				0	0	0	0
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	$ \frac{19.15,444}{100} \frac{14.11,1940}{100} \frac{2.564,063}{3.63,353,560} \frac{3.25}{4.11,051} \frac{1,159,283}{1,159,283} \frac{1,221,651}{2,71,4560} \frac{0}{0} \frac{0}{0} \frac{0}{0} $			47,455,167 22,074,279			1,244,648	•	0	0	0
	64,236,001 6,621,137 6,80,142 6,16,126 6,16,126 6,16,126 6,16,126 1,16,16 1,16,164 1,11,194 0			19,315,484 14,111,949			1,521,691	0	0	0	0
$ \label{eq:relation} \mbox{Holement} H$	$ \label{eq:relation} \mbox{Hillom} \mbox{He} \mbox{He}$	$ \label{eq:result} \math math math math math math math math $	$ \label{eq:resolution} \mbox{Holement} \mbox$	68,239,021 36,821,137	4	_	2,774,580	0	0	0	0
	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	$ \math \ma$									
$ Hales at Urliform Requested Fleturm \\ \begin{tabular}{cccccccccccccccccccccccccccccccccccc$	$ Hales at Uniform Hequested Fleturm \\ \begin{tabular}{cccccccccccccccccccccccccccccccccccc$	Hales at Urliform Requested Fletur	$ Hales at Urlitom Requested Return \\ Tales at Urlitom Requested Return \\ Males at Urlitom Requested Return \\ 1,212,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,$	118,314,819 51,158,129 8,927,936				0	0	0	•
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11 5.003.467 2.165.70 375.306 1.41.85 6.66.310 99.697 2.7937 0 0 0 nd 12 Mo Avg 415 980,982 422,670 82,534 297,209 126,636 17,306 7,026 0	a) 414 5,008,467 2,156,276 376,306 1,491,889 556,310 99,697 27,997 0 0 0 rd 12 Mo Avg 415 963,983 422,670 82,534 297,209 126,536 17,808 7,026 0 0 0 rd 12 Mo Avg 416 206,333 432,670 82,553 237,209 126,536 17,808 7,026 0 0 0 0 sis 416 206,338 178,711 22,831 3,210 21 1,221 244 0 0 0 0 sis 416 206,338 178,711 22,831 3,210 21 1,221 244 0 0 0 0 0 sis 488/(414*1000) \$0.02373 \$0.02373 \$0.023710 \$0.02373 \$0.02070 \$0.00000 \$0.0000	a) 414 5,003,467 2,165,78 376,306 1,491,889 866,310 99,697 27,987 0 0 rd 12 Mo Avg 415 983,983 42,670 82,634 297,209 126,636 17,906 7,026 0 0 0 rd 12 Mo Avg 416 206,238 173,711 22,831 23,10 21 12,21 244 0 0 0 sis 416 206,238 173,711 22,831 32,10 21 12,21 244 0 0 0 489(474*100) 50.02373 50.02373 50.02378 50.02378 50.02379 50.02373 <td>(11) 5,000,467 2,166,78 376,306 1,41,80 866,310 99,697 27,997 0 <</td> <td>232,966,000 111,374,007</td> <td></td> <td>_</td> <td>3,557,637</td> <td>0</td> <td>0</td> <td>0</td> <td>•</td>	(11) 5,000,467 2,166,78 376,306 1,41,80 866,310 99,697 27,997 0 <	232,966,000 111,374,007		_	3,557,637	0	0	0	•
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471/(476'12) \$7.80 \$6.58 \$9.36 \$21.44 \$278.65 \$16.12 \$519.88 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 U.C. Exhibit NoT	477/(476°12) \$7.80 \$6.58 \$9.36 \$21.44 \$278.86 \$15.12 \$519.88 \$0.00 \$0.00 E	471/(476'12) \$7.80 \$6.58 \$9.36 \$21.44 \$278.85 \$15.12 \$519.88 \$0.00 \$0.00 \$0.00	471/(476°12) \$7.80 \$6.58 \$9.36 \$21,44 \$278.65 \$16.12 \$619.88 \$0.00	470/(475-12) \$8.24 \$8.88			•	\$0.00			
Exhibit No(T) Docket No. UE-C			Exhibit No(T) Docket No. UE-	471/(476*12) \$7.80 \$6.58	6			\$0.00	\$0.00	\$ 0.00	
5	Docket N		E CE						Et	txhihit No.	(T.K-2)
Know Au		17								Docket No.	CE-01
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481			AVISTA UTILITIES	LITIES						Electric Utility		We	Washington Jurisdiction	ction		Page	Page 1 of 2
483 84	2 Scenario: Company Base Case		Functional C Ex The Tue	Functional Cost Summary by Classification at Proposed Return by Rate Schedule Ex. The Turdin Months Ended Proceeder 21, 2000	fication at Pro	posed Return by R. v	ate Schedule		τ	anisantian Analia	-					± ;	11-20-01
84 184						2			5		2					Ë	11.14 AM
485	(q)	(0)	(0)	(e)		6	(6)	(H)		0	(K)	0	(m)	(L)) (0)) (d)	6
486							Residential	General	-	Extra Large	Pumping S	Street & Area					
48/	a Descripton		Notes	Control	-	System Total	Service Sub-1	Service Solt 11-10	Service Solt 21-22	Gen Service Soch 25	Service Sch 21-22	Lighting Sch. 41-40			5		ų
6 8				Sumcost Lines			- 190	21-11-100	71 1 100	04100	20-10-100	04-14 INO					chai c
490	На															*	
491					371	210,928,227	91,203,228	15,916,464	63,027,337	35,380,599	4,216,844	1,183,755	0	0	0	0	0
492	2 Production Demand				372	129,684,621 77 220 267	65,084,409 34 224 526	10,077,114 E 4E0 424	33,820,943 34 Eeg Aeg	18,207,281	2,150,081	344,794	0 0	0 0	• •	• •	• •
2 7					9/6 728	12,230,201 36 721 111	000,102,10	9,775,701	21,003,003 0 315 844	12,110,/30 5.015.122	1,444,010 603 331	400,300 04 07 9	- -	- -	.		. .
5 19	_				375	343.591	148.565	25,927	102 668	57 633	032,201 6.869	1928					
496					376	222,489,406	103,677,067	19,800,889	70.065.382	19,181,557	4.267,181	5.497.330	> o	• •			> o
497					377	42,008,776	29,973,589	5,892,044	2,551,908	83,323	581,539	2,926,374	0	0	0	0	0
498						713,406,000	339,245,733	59,938,574	200,467,164	90,041,249	13,258,762	10,454,518	0	•	0	•	0
499	Ве																
500				46	491 x 1252	21,928,375	7,913,332	2,364,609	8,037,099	3,077,458	412,274	123,604	0	0	0	0	0
501				46	492 x 1252	13,286,879	5,647,109	1,497,093	4,312,768	1,583,697	210,210	36,002	0	0	0	•	•
502				49	493 x 1252	7,509,153	2,709,842	809,737	2,752,224	1,053,845	141,179	42,327	0	•	0	0	•
503					494 x 1252	3,659,818	1,555,474	412,368	1,187,936	436,223	57,902	9,917	0	0	0	0	•
504				49	496 x 1252	35,720	12,890	3,852	13,092	5,013	672	201	•	0	0	0	•
505				6 4	496 x 1252	23,531,552	8,996,637	2,941,693	8,934,574	1,668,441	417,196	574,012	0	0	0	0	•
506	Distribution Customer			40	497 x 1252	4,171,109	2,600,686	875,344	325,413	7,248	56,856	306,562	0	0	0	0	0
201						74,122,605	29,434,970	8,904,696	25,563,105	7,831,923	1,296,288	1,091,624	•	0	0	0	0
80.0	5		2001	- 0007/ 0007 - 1017 - 0									•	4			
809 913	Production Energy		123	1236+1524+1263x(1236+1524+500) • 227 • 45 26 • 1 2624×(1237 • 1526 • 504)	524+500) Ene.Ent)	93,652,251 25 200 000	38,261,753 16 206 840	8,073,299 0,400,545	30,149,646 40,460,000	14,806,784	1,837,007	523,762	0 0	0 0	0 0	0 0	• •
112				1 23/ + 13 23+ 1 20 3X(1 23/ + 13 23+ 50 1) • 720 • 15 26 • 1 36 3X(1 230 • 15 26 • 5 03)	(100+020	30,309,390	10,300,810 E 601 786	3,408,646	10,463,693	4,543,207	5/3,346	94,296			5 0		-
513			1221	1230+1525+12030(1230+1525+502)	507.6M	7 200 1 200	00/100'0	740.305	3,200,200	2,130,044	200,432	01,00			-		
513			1242+1245+1531+1522+12634(1242+1245+1531+1522+504)	1263x(1242+1245+1531)	+15:22+504)	1,458,528	627.016	111,699	439349	243 180	29 101	8 182			> c	, c	
514			1240+1243+1528+1533+12632(1240+1243+1528+1533+505)	1263x(1240+1243+1528	+1533+505)	41 544 889	16 508 248	4 888 909	15 278 QAR	3 045 099	748 072	1 075 613				, c	
515		1241+1244+	1241+1244+1246+1529+1530+1263×(1241+1244+1246+1529+1530+506)	(1241+1244+1246+1529	+1530+506)	17.804.954	12 503 850	2.764.719	839 148	65 718	199,690	1 431 829	, c	, c	, c	• c	, c
516					-	212 090 395	93,166,599	21 467 931	64 619 917	25 808 486	3 791 121	3 236 341	0			0	-
517	7 Total Cost / Revenue From Rates												,	•	•	•	,
518						115,580,626	46,175,086	10,437,907	38, 186, 745	17,884,242	2.249.281	647,365	0	0	0	0	0
519	Production Demand					48,676,875	21,953,919	4,906,739	14,776,460	6,126,903	783,556	130,298	0	0	0	0	0
520	P					164,257,501	68, 129,004	15,343,647	52,963,205	24,011,145	3,032,837	777,663	0	0	0	0	0
521						22,440,806	8,401,628	2,281,091	7,955,488	3,249,489	427,611	125,500	0	0	0	0	•
522						10,967,942	4,822,610	1,161,674	3,433,804	1,345,076	175,375	29,403	0	0	0	0	0
523	P					33,408,748	13,224,237	3,442,765	11,389,292	4,594,565	602,986	154,903	0	0	0	0	0
524						1,494,248	639,906	115,550	452,441	248,193	29,773	8,384	0	•	0	•	•
222						65,076,441	25,503,884	7,830,602	24,213,522	4,713,540	1,166,268	1,649,624	0	0	0	0	•
						21,976,062	15,104,536	3,640,062	1,164,561	72,965	256,546	1,737,391	0	•	0	0	•
120						88,546,750	41,248,32/	11,586,215	25,830,525	5,034,699	1,451,586	3,396,399	0	•	•	0	0
529	P Total Energy					139.515.680	55.216.619	12 834 549	46.594.674	21 381 924	2 706 665	781 249	0	0	0	0	c
530						124,721,258	52,280,413	13,898,015	42,423,786	12,185,519	2,124,199	1,809,325	0	0	0	0	0
531	Total Oustomer				•	21,976,062	15, 104, 536	3,640,062	1,164,561	72,965	256,546	1,737,391	0	0	0	0	0
532	Total Cost / Proposed Revenue From Rates	ş				286,213,000	122,601,569	30,372,626	90,183,021	33,640,409	5,087,410	4,327,965	0	0	0	0	0
533																	
534			E01		414	5,008,467	2,156,278	376,306	1,491,889	856,310	66)	27,987	0	0	0	0	0
8			702		415	963,983	432,670	82,634	297,209	126,636	17,808	7,026	0	0	0	0	•
76.5	Average Number of Customers		C01		416	206,238	178,711	22,831	3,210	21	1,221	244	•	0	0	•	0
538	Energy Cost per kWh			529(529/534*1000	0.02786	0.02561	0.03411	0.03123	0.02497	0.02715	0.02791	0.00000	0.00000	0.00000	0.000000	0.0000
539				53	530/536*12	10.78	10.07	14.02	11.90	8.02	9.94	21.46	00.0				0.00
540				53	531/536*12	8.88	7.04	13.29	30.23	289.55	17.51	593.57	00:0	0.00			0.00
														,			
															15	(ILK-2), Part I E 01	art 1
														2		Knox. Avista	vista
file: W	file: WA 01 Elec Case / COS / SUMCOST1.xls / Worksheets	heets														Page 10 of 11	of 11
																3	

$ \ \ \ \ \ \ \ \ \ \ \ \ \ $		Sumcost Scenario: Company Base Case		Functions	AVISTA UTILITIES Functional Cost Summary by Classification at Uniform Requested Return	on at Unifor	m Requested Re	mŋ		ш (Electric Utility		-	Washington Jurisdiction	isdiction			Page 2 of 2 11-20-01
0 10 </th <th>5 F</th> <th></th> <th></th> <th>For the</th> <th>i welve Months Ended Decembe</th> <th>r 31, 2000</th> <th></th> <th></th> <th></th> <th>0</th> <th>Classification Anal</th> <th>ysis</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>11:14 AM</th>	5 F			For the	i welve Months Ended Decembe	r 31, 2000				0	Classification Anal	ysis						11:14 AM
Mot Sense S	545 546	(q)	(c)	(q)	(e)			(g) Becidential	(H) General	() ()	() Evtra ama	(K) Brancing	()	(m)	(u)	(0)	(d)	Ø
Mot Sound Total Sol 1 S	547					57		Service	Service	Service	Gen Service	Service	Lighting					
Antonin 1 </td <td>548</td> <td>Description</td> <td></td> <td>Notes</td> <td>Source</td> <td></td> <td>Total</td> <td>Sch 1</td> <td>Sch 11-12</td> <td>Sch 21-22</td> <td>Sch 25</td> <td>Sch 31-32</td> <td>Sch 41-49</td> <td>Open 1</td> <td>Open 2</td> <td>Open 3</td> <td>Open 4</td> <td>Open 5</td>	548	Description		Notes	Source		Total	Sch 1	Sch 11-12	Sch 21-22	Sch 25	Sch 31-32	Sch 41-49	Open 1	Open 2	Open 3	Open 4	Open 5
1 1		Rate Base			SURFCOST LINES													
1 2	551	Production Energy			v		10,928,227	91,203,228	15,916,464	63,027,337	35,380,599	4,216,844	1,183,755	0	0	0	0	
Circle Circle<	552	Production Demand			•7		29,684,621	65,084,409	10,077,114	33,820,943	18,207,281	2,150,081	344,794	0	0	0	0	
1 3	553	Transmission Energy					72,230,267	31,231,636	5,450,434	21,583,083	12,115,733	1,444,016	405,365	0	0		0	
17 2000 2	554	Transmission Demand				374	35,721,111	17,927,240	2,775,701	9,315,844	5,015,123	592,231	94,972	•	0		0	
TT Zakada Galory and status Galory and and stat	555	Distribution Energy			~		343,591	148,565	25,927	102,668	57,633	6,869	1,928	•	0		0	
Tit Control Section Se	556	Distribution Demand			~,		222,489,406	103,677,067	19,800,889	70,065,382	19, 181, 557	4,267,181	5,497,330	•	0		0	
Triple for the standard sectors St	557	Distribution Customer					42,008,776	29,973,589	5,892,044	2,551,908	83,323	581,539	2,926,374	•	•		•	
81.7 E1(4) 21,01/7 0,010 180,12 25,400 130,10 25,400 25,400 25,400 0							713,406,000	339,245,733	59,938,574	200,467,164	90,041,249	13,258,762	10,454,518	•	•		0	
Mathematical statistical statis		Herum Hequirement																
Mathematical matrix field Math Math Mathematical matrix field Math	. .	Production Energy			551 × E11	164	21,915,477	9,476,030	1,653,723	6,548,551	3,676,050	438,131	122,992	•	0	•	•	
Mathematical and the standard stan	201	Froquence Demand			552X E1	164	13,474,253	6,762,281	1,047,014	3,514,001	1,891,739	223,394	35,824	•	•	•	•	
Rev File 3711/30 Rigitale 2007 9002 71/31 9000 110445517 1045567 56571 57568 57568 57568 55674 55674 55674 55674 55674 55674 55674 55674 55674 55674 55674 55674 55674 556748 556748	202	I ransmission Energy			553× E11	164	7,504,737	3,244,972	566,301	2,242,486	1,258,827	150,034	42,117	0	0	•	0	
Sist File Sist File <t< td=""><td>563</td><td>I ransmission Demand</td><td></td><td></td><td>554 x E11</td><td>164</td><td>3,711,429</td><td>1,862,643</td><td>288,396</td><td>967,918</td><td>521,072</td><td>61,533</td><td>9,868</td><td>•</td><td>0</td><td>0</td><td>0</td><td></td></t<>	563	I ransmission Demand			554 x E11	164	3,711,429	1,862,643	288,396	967,918	521,072	61,533	9,868	•	0	0	0	
Sistential Sisteni	204				555 X E11	164	35,699	15,436	2,694	10,667	5,988	714	200	•	0	0	0	
No.1 Model	89	Distribution Demand				164	23,116,686	10,772,064	2,057,316	7,279,806	1,992,967	443,361	571,173	0	0	•	•	
N,12300 S,21/50 5/21/50 5/22/50 5/22/50 5/22/50 5/22/50 5/22/50 5/22/50 5/22/50 0	8	Distribution Customer			×	164	4,364,719	3,114,261	612,184	265,144	8,657	60,422	304,051	•	•	•	•	
III-04-1654-5175(11:04-1650-430) 95 (87, 30) 4, 403 (87, 30) 5, 57 (93) 5, 57 (93) 5, 57 (93) 5, 57 (93) 5, 57 (93) 5, 70 (93) 5, 71 (93) 6, 70 (93) 6, 71 (93) 6, 71 (93) 7, 70 (73) 7, 70 (74,123,000	35,247,687	6,227,628	20,828,571	9,355,300	1,377,588	1,086,226	•	0	0	•	
Interstational (Interstational) Solution (Interstational) Solutional (Interstational) Solutional (Interst		Operating Expenses					000 200 00	000 207 07										
Interstand Interst		Production Demand		= ‡	140+13-30+E11/3X(1140+13-30+C	(100	94,667,500	40,487,820	16/'000'/	21/8/8/17	15,706,498	1,8/1,982	525,504	•	• •	0	• •	
IIII.III.III.III.III.III.III.III.III.I		Transmission Finance		= =	1494 33/ 4E 1 / 34(1 494 33/ 45 504 15 384E 11 75v(1 1504 15 3845	100 () 163)	30,00/,002 11 026 665	11,035,351	2///0//2	9,299,296	5,006,215 7,602,746	900 440	94,803			0 0		
Itentification: Itentificatin: Itentification: Itentificat		Transmission Demand			151+1539+E1175x(1151+1539+5	563) 563)	7.381.857	3 704 709	573 606	1 925 142	1 036 386	122 386	10,626			,	5 C	
If Services (15x)-(Distribution Energy	ŧ	154+1157+1543+1544	4+E1175x(1154+1157+1543+1544+	+564)	1.458.501	630.641	110.057	435.814	244 645	29 158	8 185		• c	• c	• c	
Interted (1) Interese (1)<		Distribution Demand	ŧ	152+1155+1540+1545	5+E1175x(1152+1155+1540+1545+	+565)	40,941,148	19,038,829	3,636,528	12,866,731	3,532,886	783.467	1.083.708	. 0	• •	. 0		
212.090,000 11,615.2,777 49,663.660 17,73,462 57,714,177 24,006 17,617,46 24,010,66 24,017,17 64,466 0 <td></td> <td>_</td> <td>1534115641</td> <td>158+1541+1542+E11</td> <td>75x(1153+1156+1158+1541+1542</td> <td>191</td> <td>18,086,968</td> <td>13,235,439</td> <td>2,391,754</td> <td>751,290</td> <td>67,837</td> <td>204,513</td> <td>1,436,135</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td></td>		_	1534115641	158+1541+1542+E11	75x(1153+1156+1158+1541+1542	191	18,086,968	13,235,439	2,391,754	751,290	67,837	204,513	1,436,135	0	0	0	0	
II.6.62.777 6.987.560 6.716.54 3.6.23.266 6.207.131 6.44.960 7.04.137 6.44.960 7.04.137 6.44.960 7.04.137 6.44.960 7.04.137 6.44.960 7.04.137 6.44.960 7.04.137 6.44.960 7.04.137 6.44.960 7.04.137 6.44.960 7.04.137 6.44.960 7.04.147 7.04.127 6.44.960 7.04.146							212,090,000	101,446,930	17,673,852	57,718,177	28,098,214	3,901,096	3,251,731	0	0		0	
III 652/77 43982,860 317/161 34,223,266 13932,646 27013 64,466 0 </td <td></td> <td>Total Cost / Revenue From Rates</td> <td></td>		Total Cost / Revenue From Rates																
Index Index <th< td=""><td>578</td><td>Production Energy</td><td></td><td></td><td></td><td>-</td><td>15,552,777</td><td>49,963,850</td><td>8,719,514</td><td>34,528,256</td><td>19,382,548</td><td>2,310,113</td><td>648,496</td><td>0</td><td>0</td><td>0</td><td>•</td><td></td></th<>	578	Production Energy				-	15,552,777	49,963,850	8,719,514	34,528,256	19,382,548	2,310,113	648,496	0	0	0	•	
Event 13,4164 7,341,154 2,347,156 12,473,256 17,341,157 13,4166 77,134 0 <th0< th=""> <th0< th=""> 0</th0<></th0<>		Production Demand					49, 131, 915	24,657,678	3,817,784	12,813,298	6,897,954	814,573	130,628	0	0	0	•	
Ed.41 51/26.51 52/661 51/26.57		I otal Production				-	64,684,692	74,621,528	12,537,299	47,341,554	26,280,502	3,124,686	779,124	•	•	•	•	
Hold Char 112/15/16 1557/160 1507/160 0	190	I ransmission Energy					22,431,302	9,699,068	1,692,647	6,702,684	3,762,573	448,443	125,887	0	0	•	•	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$							11,093,286	5,567,352	862,001	2,893,060	1,557,460	183,919	29,494	•	•	-	•	
Index Index <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>33,524,588</td><td>15,266,420</td><td>2,554,648</td><td>9,596,744</td><td>5,320,033</td><td>632,362</td><td>155,381</td><td>•</td><td>•</td><td>•</td><td>•</td><td></td></th<>							33,524,588	15,266,420	2,554,648	9,596,744	5,320,033	632,362	155,381	•	•	•	•	
Form Control condition		Distribution Energy					1,494,200 64 057 004	646,077	112,751	446,481	250,634	29,872	8,386	• •	0 (0	• •	
E01 Totange Totange <thtotange< th=""> <thtotange< th=""> <thtotan< td=""><td>286</td><td>Distribution Customer</td><td></td><td></td><td></td><td></td><td>04,U01,034 33.451.687</td><td>29,010,093</td><td>0,092,044</td><td>20, 146,030</td><td>500,020,0 101,07</td><td>1,226,828</td><td>1,554,881</td><td></td><td>2 4</td><td></td><td></td><td></td></thtotan<></thtotange<></thtotange<>	286	Distribution Customer					04,U01,034 33.451.687	29,010,093	0,092,044	20, 146,030	500,020,0 101,07	1,226,828	1,554,881		2 4			
Image:		Total Distribution					88 003 720	46 R06 669	8,800,533	21 609 450	5 RED ORD	1521635	3 409 453					
139,478,278 60,306,94 10,524,912 41,677,421 2,336,574 2,786,428 782,786 0 0 0 0 0 124,283,056 60,055,923 10,372,629 3,682,583 1,911,287 2,225,320 1,616,003 0									200100010	004 ¹ 000 ¹ 1 -	200'Z00'0	000'I 30'I	00+'00+'0	>	>	•	>	
Iz4.283.056 60.055.923 10,372.628 55.462,463 75.496 75.496 76.496 0 <th0< th=""> 0<!--</td--><td>•</td><td>Total Energy</td><td></td><td></td><td></td><td>+</td><td>39,478,278</td><td>60,308,994</td><td>10,524,912</td><td>41,677,421</td><td>23,395,754</td><td>2,788,428</td><td>782,769</td><td>0</td><td>0</td><td>.0</td><td>0</td><td></td></th0<>	•	Total Energy				+	39,478,278	60,308,994	10,524,912	41,677,421	23,395,754	2,788,428	782,769	0	0	.0	0	
Z2461,637 16,349,689 3,003,839 1,016,444 76,484 264,935 1,740,186 0		Total Demand				-	24,283,035	60,035,923	10,372,629	35,852,893	13,981,267	2,225,320	1,815,003	•	0	0	0	
uested Return 286,213,000 136,694,617 23,901,400 76,546,743 37,453,516 5,273,853 4,337,956 0<		Total Oustomer					22,451,687	16,349,699	3,003,939	1,016,434	76,494	264,935	1,740,186	•	•	0	0	
E01 114 5,008.467 2,156.278 375,306 1,491,889 856,310 99,887 27,987 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	592 503	I otal Cost / Hevenue From Rates at Uniform i	Requested	Return		N)	86,213,000	136,694,617	23,901,480	78,546,748	37,453,515	5,278,683	4,337,958	0	0	0	•	
Doc 415 983933 42,670 82,64 297,300 15,666 17,806 70,56 0 <td></td> <td>Annual Consumption (mWh's)</td> <td>-</td> <td>E01</td> <td>-</td> <td>114</td> <td>5 008 467</td> <td>2 156 278</td> <td>376.306</td> <td>1 491 889</td> <td>856.310</td> <td>00 607</td> <td>27 087</td> <td>c</td> <td>ç</td> <td>c</td> <td>c</td> <td></td>		Annual Consumption (mWh's)	-	E01	-	114	5 008 467	2 156 278	376.306	1 491 889	856.310	00 607	27 087	c	ç	c	c	
C01 416 206.238 178.711 22.831 3.210 21 1.221 244 0 0 0 0 50000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.000 \$0.0000 \$0.0000 \$0.000 \$0.0000 \$0.000 \$0.000 \$0.0000 \$0	596	Non-Coincident Peak Demand 12 Mo Avg	-	D02	•	115	963,983	432 670	82 634	602 262	126.636	17,808	7 026	, c	• c	• c	• c	
569(594°1000) \$002785 \$0.02797 \$0.02794 \$0.02732 \$0.02797 \$0.02797 \$0.02797 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.00	296	Average Number of Customers	-	C01	4	116	206,238	178,711	22,831	3,210	21	1,221	244			• •	0	
589(594*100) \$0.02785 \$0.02797 \$0.02794 \$0.02732 \$0.02797 \$0.02797 \$0.0000 \$0.0000 \$0.00 \$																		
590(595-12) \$10.14 \$11.56 \$10.66 \$9.20 \$10.41 \$21.53 \$10.00 \$0.00 \$ 591(595-12) \$9.07 \$7.62 \$10.96 \$28.39 \$303.55 \$18.08 \$594.53 \$0.00 \$0.00 \$ Exhibit No(Docket No. UI	88 2	Energy Cost per kWh			589/(594*10	(00)	\$0.02785	\$0.02797	\$0.02797	\$0.02794	\$0.02732	\$0.02797	\$0.02797	\$0.0000	\$0.0000			\$0.0000
Exhibit No Docket No. UF		Customer Cost per Cust/Mo			590/(596-1) 291/(596-1)	2 2	\$10.74 \$9.07	\$11.56 \$7.62	\$10.46 \$10.96	\$10.05 \$26.39	\$9.20 \$303.55	\$10.41 \$18.08	\$21.53 \$594 53	20.02 20.03	\$0.05	20.05	80.0 3	\$0.00 \$0.00
Exhibit No Docket No. UF																		
Docket No. UF																Exhibit No.	ULK	2), Par
																Docket No	, UE-01_	
	10	11 Per Care / COS / SI MCOST3 via / Mathematica	4														Kno	ox, Av

Page 11 of 11

BEFORE THE WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

DOCKET NO. UE-01_____

Exhibit No. ___(TLK-2), Part 2 Witness: Tara L. Knox, Avista Corp.

					1										
ocertaino. comparty base case For	cost of Service calculation For the Year Ended December 31, 2000	I December 3	1, 2000				Functional	Functionalization and Classification	sification					11:11	11:20-01 11:11 AM
(m) (n) Notes	(o) Functional	(p) Class	(q) Proforma	(r) Functional	(s) Residential	(t) General	(u) Large Gen	(v) Extra Large		(x) Street & Area	6	(z)	(aa) (s	(ab) (ac)	
	Allocation	Allocator	Totals	Totals	Service Sch 1	Service Sch 11-12	Service Sch 21-22	Gen Service Sch 25	Service Sch 31-32	Lighting Sch 41-49	Open 1	Open 2 O	Open 3 Open 4	n 4 Open 5	15
Operation & Maintenance Expenses Production Expenses 600.00 Staam Sumantision & Envinantin	би		240.000												
Coincident Peak	36.13	DOI	210,000	86,712	43,518	6,738	22,614	12,174	1,438	231	0	0	0	0	0
Generation Level Consumption	63.87	E02		153,288	66,280	11,567	45,804	25,712 2	3,065	860	0 (0	0 0	0 0	0
Open	0 0	× ×		0 0	0 0	0 0	0 0	o c	00	0 0	0 0	0 0	0 0	0 0	0 0
Fuel	Pol	XX	11,162,000	5	5	5	Þ	>	>	5	5	>	5	5	5
Coincident Peak	0	DO1		0	0	0	0	0	0	0	0	0	0	0	0
Generation Level Consumption	6 c	E02		11,162,000 0	4,826,336 0	842,275 0	3,335,311 0	1,872,287 0	223,149 0	62,643 0	0 0	0 0	0 0	0 0	0 0
Open	0 0	x x		00	00	00	0 0	0 0	00	00	00	00	00	0 0	. 0
Steam Steam Expenses	P02		873,000												
Concident Peak Generation Level Consumption	36.13 63.87	101 601		315,415 557585	158,296 241 094	24,509 42 075	82,258 166.612	44,283 93.528	5,229	839 3 1 29	0 0	0 0	0 0		0 0
Open	0	X		0	0	0	0	0	0	0	0 0	00	• •		. 0
Open	0	XXX		0	0	0	0	0	0	0	0	0	0	0	0
From Other Sources	P02	50	(5,000)	14 007	(200)	1011	(+2.1)	(064)	(uc)		c	c	c	c	c
Controlation Level Consumption	30.13 63.87	E02		(1,007) (3,194)	(1.381)	(140) (241)	(471) (954)	(536) (536)	(x) (8)	(c) (18)	00	- 0			
Open	0	XXX		0	ò	ò	ò	ò	0	0	0	0	0	0	0
Open	0	XX	c	0	0	0	0	0	0	0	0	0	0	0	0
ысат ысал галятелео-сн Р Conicident Peak	36.13	DOI	Ð	0	0	0	0	0	0	0	0	0	0	0	0
Generation Level Consumption	63.87	E02		0	0	0	0	0	0	0	0	0	0	0	0
Open	0	XXX		0	0	0	0	0	0	0	0	0	0	0	0
Open Electric Exmenses	0	XX	000 56 1	0	0	0	0	0	0	0	0	0	0	0	0
creative captarises Coincident Peak	36.13	D01	000,624	152,830	76,700	11,876	39,857	21,457	2,534	406	0	0	0	0	0
Generation Level Consumption	63.87	E02		270,170	116,819	20,387	80,729	45,318	5,401	1,516	0	0	0	0	0
Open Open	00	× ×		00	00	0 0	00	0 0	00	00	00	0 0	00	0 0	00
Steam Miscellaneous Power Exp.	P02	X	1,348,000	5	5	5	5	5	5	5	2	5	2	5	5
Coincident Peak	36.13	D01		487,032	244,425	37,845	127,015	68,378	8,075	1,295	0	0	0	0	0
Generation Level Consumption	63.87	E02		860,968	372,274	64,968	257,265 2	144,417	17,212	4,832	0 0	0 0	0 0	0 0	0 0
Open		x x													
Rents	P02		35,000	•	•	•			,	,	•	•	•	,	
Coincident Peak	36.13	DO1		12,646	6,346	983	3,298	1,775	210	34	0	0	0	0	0
Generation Level Consumption	63.87	E02		22,355	9,666 0	1,687	6,680	3,750	447	<u>8</u> .	0 0	0 0	0 0	0 0	0 0
Open		× ×							э с		. .				
Total Steam Operation	,	 §	14,076,000	14,076,000	6,159,467	1,064,527	4,166,017	2,332,289	277,812	75,887	0	0	0	0	0
Steam Supervision & Engineering	P02	52	145,000	10000	00000	10	000 01	7 065	ŝ	ş	c	d	c	c	c
Concident Peak Generation Level Consumption	36.13 63.87			52,389 92 61 2	26,232	4,U/1 6.988	13,003	15.534	869 1.851	139			
constant Lord Constant with	0	XXX		0	0	0	00,12	0	<u>,</u>	070	0	0	• •	, o	, o
Open	0	X		0	. 0	0	0	0	0	0	0	0	0	0	0
Structures	P02	ł	183,000							ļ					Ċ
Concident Peak Concretion Loved Constitutation	36.13 62 07	101		66,118 116 000	33,182 EA E20	5,138	17,243	9,283 10.606	1,096	176 666	0 0	0 0	0 0	0 0	
	10.00			200(011	eccinc	0,020	136.40	000'21	18,5	8	2	U R*hih	i No	TTK-2) 1	Dart 2
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Generation Level Consumption	63.87	E02		116,882		50,539		8,820	8,820 34,925	8,820 34,925 19,606	8,820 34,925 19,606 2,337	8,820 34,925 19,606 2,337 656	8,820 34,925 19,606 2,337 656 0 0 Exhit	8,820 34,925 19,606 2,337 656 0 0 0 Exhibit No Exhibit No Docket No.	8,820 34,925 19,606 2,337 656 0 0 0 Exhibit No(Docket No. 1

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1 1			ocaratio. company pasa casa	For the Year Ended	December	31, 2000				Functiona	lization and Class	sification					- =	1:11 AM
		+ v o	()		(p) Class	(q) Proforma	(r) Functional	(s) Residential	(t) General	(u) Large Gen	(v) Extra Large	(w) Pumping	(x) Street & Area	(X)	(z)		(ab)	(ac)
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P Open 0 xxx 0 <td>Generation Level Consumption 1198</td> <td>1,198,000</td> <td>518,003</td> <td>90,400</td> <td>357,974</td> <td>200,950</td> <td>23,950</td> <td>6,723</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	Generation Level Consumption 1198	1,198,000	518,003	90,400	357,974	200,950	23,950	6,723	0	0	0	0
P Open 0 xxx 0 <td>Open 0</td> <td>0</td>	Open 0	0	0	0	0	0	0	0	0	0	0	0
Other Miscellaneous Power Exp. Pok 166,000 166,000 83,310 12,899 43,292 23,306 2,752 441 0		0	0	0	0	0	D	0	0	0	0	0
P Concretent reak IO DOI DOI <t< td=""><td>Other Miscellaneous Power Exp. P04 D</td><td>166.000</td><td>012 00</td><td>10 800</td><td>000 51</td><td>305 20</td><td>9 769</td><td>441</td><td>c</td><td>c</td><td>c</td><td>c</td></t<>	Other Miscellaneous Power Exp. P04 D	166.000	012 00	10 800	000 51	305 20	9 769	441	c	c	c	c
P Open 0	Concident Peak Toursumation	0	010,00	12,033	767'6 1	0 0	2,13E	ţ	<i>,</i> ,	> c	> c	> c
P Open 0		» c) c	, c	, c	, c	, c	, c	, 0	, c	, c	, c
Other Flams Fould 3,011,000 5,11,121 233,969 785,250 422,734 49,920 8,005 0 0 0 P Coincident Peak 100 D01 3,011,000 1,511,121 233,969 785,250 422,734 49,920 8,005 0 0 0 0 P Coincident Peak 100 D01 3,011,000 1,511,121 233,969 785,250 422,734 49,920 8,005 0	Open 0	, 0	, 0	, 0	, 0	, 0	0	0	0	0	0	. 0
P Concident Peak 10 D01 3,011,000 1,511,121 233,959 785,250 422,734 49,920 8,005 0 0 0 P Concident Peak 100 D01 3,011,000 1,511,121 233,959 785,250 422,734 49,920 8,005 0 0 0 D P Generation Level Consumption 0 EQ2 0 0 0 0 Exhibit No.	Other Rents	,	r	1							,	
Generation Level Consumption 0 E02 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	P Concident Peak 100 D01	3.011.000	1,511,121	233,969	785,250	422,734	49,920	8,005	0	0	0	0
Exhibit No Docket No.	Generation Level Consumption	0	0	0	0	0	0	0	0	0	0	0
Docket No. UB-01										Exhibi	t No.	TLK-2
Knov,										Ι	Docket No	UE-01
												Knox, Avista

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N O N	Scenario: C	scenario: company base case	Cost of Service Calculation For the Year Ended December 31, 2000	alculation ed December 3	1, 2000				Functional	Functionalization and Classification	fication					11:11 AM	5 9
ню 40,1	(k)	(m) (l)	(n) (o) Notes Functional	(p) Class	(q) Proforma	(r) Functional	(s) Residential	(t) General	(u) Large Gen	(v) Extra Large	(w) Pumping	(x) Street & Area	8	(z) (a	(aa) (ab)	(ac)	
- 8	Account Description	scription	Allocation	Allocator	1 Otals	1 01415	Sch 1	Sch 11-12	Sch 21-22	sch 25	Sch 31-32	Lugnung Sch 41-49			Open	Open	5
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>	Open Onen	00	XXX		• •	00	0 0	• •	00	00	0 0	0 0	00	0 0	0 0	
3 2 5				 { {	25,921,000	25,921,000	11,501,101	1,965,451	7,585,061	4,232,575	503,811	133,011	0	0	0		0
<u>8</u> 8	551-MI OTH	Other Supervision & Engineering P Coincident Peak	8 8 8	5	87,000	87,000	43,662	6,760	22,689	12,215	1,442	231	0	0	0	0	0
167	•	Generation Level Consumption	0	E02		0	0	0	0	0	0	0	0	0	0		0
168 18	<u> </u>	Open Onen	0 0	XXX		0 0	00	0 0	00	0 0	00	0 0	00	0 0	0 0	0 0	0 0
22	552-MT Other		Pot	<u>ا</u>	5,000	5	5	0	5	5	5	•)	•			,
171	<u>م</u> د	Coincident Peak	<u>6</u>	D01		5,000	2,509	389	1,304	702	83	<u>6</u>	0 0	00	0 0	0 0	0 0
173	<u> </u>	Generation Level consumption Open	00	XOX EUX				00	00			00		- o			
174			0	×		0	0	0	0	0	0	0	0	0	0		0
175	553-MT Oth	ner Generating & Electric Plant Coincident Peak	Pot	5	321,000	321.000	161 000	540 40	83 715	45 nG7	5 309	853	c	c	c	0	c
2 Ę		Generation Level Consumption	0	E05		0	0	0+0,12	0	0	0	0	00	• •			
178	₽.	Open	0	XXX		0	0	0	0	0	0	0	0	0	0	0	0
179	FK4.MT Other	Open	0	×	57,000	0	0	0	0	0	0	0	0	0	0		0
<u>8</u>		coincident Peak	5 8	- <u>1</u> 0	000'10	57,000	28,606	4,429	14,865	8,003	945	152	0	0	0	0	0
182	٩.	Generation Level Consumption	0	E02		0	0	0	0	0	0	0	0	0			0
183	<u>م</u> ۵	Open	0 0	XXX		0 0	0 0	00	0 0	0 0	0 0	00	00	00	0 0	0 0	0 0
<u> </u>	L H	r Open Total Other Maintenance	5		470.000	470.000	235.877	36.521	122.573	65.986	7.792	1.250	0	0			0
186	Tot	Total Other			26,391,000	26,391,000	11,736,978	2,001,972	7,707,624	4,298,561	511,603	134,261	0	0	. 0		. 0
187	1 40 111			-													
8 8	555-OP Tot: P	555-OP Total Purchased Power P Production Plant	Manual Input 100	Sol	46,472,000	46,472,000	21,329,771	3,546,679	13,210,107	7,308,803	868,364	208,276	0	0	0		0
190	. ݠ	Open	0	X		0	0	0	0	0	0	0	0	0			0
191	<u> </u>	Open Soleting	00	× ×		00	00	00	00	00	00	00	00	0 0	0 0	00	0 0
193	556-OP Tot:	Total System Control & Load Dispatching	Pol	¥	506,000	5	5	5	5	5	>	>	5	5			5
194	د ۵	Coincident Peak	0	D01		0	0	0	0	0 10	0	0	0 0	0 0			0 0
66 F	. .	Generation Level Consumption Onen	000	X EUZ		0 0	218,/85	38,182 0	881,161 0	6/8/ 8 0 0	0 0	2,840		- o			
197	. ۹.	Open	0	X		. 0	0 0	. 0	0 0	0 0	0	0	0	0			. 0
198	557-OP Tot	Total Other Expenses	Manual Input		3,224,000												
199	a a	Production Plant	<u>8</u> -	S01		3,224,000	1,479,755	246,051	916,453 0	507,049 0	60,243 0	14,449 0	00	0 0			0 0
201		Open	00	X X		00	00	00	00	00	00	00	00	. 0			. 0
202	٩.	Open	0) XX		0	0	0	0	0	0	•	0	0			이
204 204 204		Total Production Expenses			102,996,000	102,996,000	46,516,285	7,836,048	29,691,762	16,496,390	1,961,736	493,779	0	0	0		0
205	Tra	Transmission Expenses	ļ	-													
206	560-0P Sup	Supervision & Engineering T Coincident Peak	33.09	5	941,000	311.377	156 270	24 195	81 205	43 716	5 162	828	c	C			0
58		Generation Level Consumption	66.91	E02		629,623	272,243	47,511	188,137	105,611	12,587	3,534	00	0	0		
209		T Open	0	×	605 AM	0	0	0	0	0	0	0	0	0			0
211		au unspanuming Coincident Peak	33.09	- 100	200,000	226,667	113,756	17,613	59,113	31,823	3,758	603	0	0	0	0	0
212		Generation Level Consumption	66.91	E02		458,334	198,179	34,585	136,954	76,880	9,163	2,572	0	0		0	0
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	Assign	AVISTA UTILITIES			Ξ	Electric Utility		5	Washington Jurisdiction	diction				Page	Page 5 of 30
N 00 -	ocentario. Company pase case	For the Year Ended December 31, 2000	nber 31, 2000				Functionali	Functionalization and Classification	ification					Ë	II AM
* vo vo *	(k) (l) (m) Account Decontion	(n) (o) (p) Notes Functional Class Allocation Allocator	(q) Proforma Totale	(r) Functional Totals	(s) Residential Service	(t) General Service	(u) Large Gen Service	(v) Extra Large Gen Service	(w) Pumping Service	(x) Street & Area Linhting	(X)	(z)	(aa) (a	(ata)	(ac)
~ 8				1 Utals	Sch 1	Sch 11-12	01	Sch 25	Sch 31-32	Sch 41-49			Open 3 Open	4	Open 5
213	T Open 562.0P Station Evnences	0 101	147 000	0	0	0	0	0	0	0	0	0	0	0	0
215		1	200	48,642	24,412	3,780	12,686	6,829	806	129	0	0	0	0	0
216	T Generation Level Consumption	Ξ		98,358 A	42,529	7,422	29,390	16,498 0	1,966	552	00	00	0 0	0 0	00
217 218	I Upen 563-OP Overhead Line Expenses	0 T01	98,000	5	5	5	5	5	Þ	D	5	5	5	5	5
219	T Coincident Peak			32,428	16,275 20 25 2	2,520	8,457	4,553	538	86 768	0 0	0 0	0 0	0 0	0 0
82 52 52	T Generation Level Consumption	66.91 E02 0 xxx		2/c'çq	28,303	4,948 0	0 0	0	115,1	8 O	0 0	00			
58 F	564-OP Underground Line Expenses		0	•	•		,	,							
223	T Coincident Peak T Generation Level Consumption	33.09 D01 66.91 F02		0 0	0 0	0 0	00	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0
ង ស្ព	T Open	ſ		0 0	0 0	00	00	0 0	0	0	0	0	0	0	0
226	565-OP Transmission of Electricity By Others		8,216,000		011 100 1	044 064	010 00L	003 100	1E 074	000 2	c	c	c	c	c
228	I Concident Peak T Generation Level Consumption	33.09 D01 66.91 E02		2,/18,b/4 5,497,326	1,304,412 2,376,988	211,234 414,824	/08/013 1,642,653	301,093 922,108	43,0/4 109,902	,, <u>22</u> 0 30,852	00	00	0 0	00	
529	· –	Γ		0	0	0	0	0	0	0	0	0	0	0	0
230	566-OP Miscellaneous Expenses	٦	228,000	344	0-30 E.C	1 0CV	979.01	10.600	1 061	100	c	c	c	c	c
5	I Concident Peak T Generation Level Consumption	33.09 DU1 66.91 E02		/ 3,445 152,555	37,803 65.963	3,802 11,512	13,0/0 45,585	25,589	3,050	856	0 0	00		0 0	00
82	T Open			0	0	0	0	0	0	0	0	0	0	0	0
234	567-OP Rents	Π	64,000					510 0		ŝ	¢	c	c	c	c
5 <u>3</u> 6	T Coincident Peak	33.09 D01 66.01 EAD		21,178	10,628 18 516	1,646 3 231	5,523 12 796	2,9/3 7 183	301 856	96 040	ə c				
237	T Oben			0	0	0	0	0	0	0	0 0	00	0	. 0	0
238	Total Transmission Operation	ſ	10,379,000	10,379,000	4,726,387	290,903	2,970,782	1,647,048	195,775	48,105	0	0	0	0	0
239	568-MT Supervision & Engineering T Convident Deals	701 33.00 701	83,000	97 AGS	13 784	0 134	7 163	3 856	455	73	c	C	c	o	0
241	T Generation Level Consumption	66.91 E02		55,535	24.013	4,191	16,594	9,315	1,110	312	0 0	0	0	0	0
242	T Open	ſ		0	0	0	0	0	0	0	0	0	0	0	0
243	569-MT Structures	٦	4,000		100	50	L C	001	ŝ	-	c	c	c		c
244	T Coincident Peak T Conception Lavel Construmetion	33.09 D01 66.01 E00		1,324 2.676	664	103	345 800	186	8 2	4 t	ə c	5 0			- -
246 246	T Open			0/0/2	0	202	9 0	f o	5 0	2 0	0 0	00	. 0	, o	0 0
247	570-MT Station Equipment		1,061,000												
248	T Coincident Peak			351,085	176,198	27,281	91,561	49,291	5,821	933 939	0 0	0 0	0 0	0 0	0 0
249	I Generation Level Consumption T Onen	66.91 EUZ 0 xxx		CI 6'60/	306,960 0	0/c'sc	212,123	0	14,133	105'0	0 0	0 0	0 0	- o	0 0
22 22	571-MT Overhead Lines		408,000	•	•	•	•				I				
252	F			135,007	67,756	10,491	35,209	18,955 15 704	2,238	359	0 0	0 0	0 0	0 0	0 0
253	T Generation Level Consumption	66.91 E02		2/2,993	030,811	20,600	5/C,18 0	45, /91 0	0,438 0	280'I				- o	0 0
5 53	572-MT Underground Lines		12,000	5	>	•	>	•	5	•)	•	•	•	•
256	T Coincident Peak			3,971	1,993	308	1,036	557	99	= !	0 0	0 (0 0	0 0	0 0
257 257	T Generation Level Consumption	66.91 E02		8,029 0	3,472 0	909	2,309 0	1,347	161	€ C				- o	- o
3 3	573-MT Miscellaneous Plant		1,000	5	•	•	•	•	•	•	•	•		•	
260	⊢]		331	166	26	86	46	5	-	0	0	0	0	0
261	T Generation Level Consumption	66.91 E02		669	589	20	500	112	50	4 0	0 0	0 0	0 0	0 0	0 0
202	Total Transmission Maintenance		1.569.000	1.569.000	714.491	119.561	449.095	248.985	29.595	7.272	0	0	0	0	0
i				•								Exhibit No.	t No.	_(TLK-2), Part 2	i, Part 2
												-	Docket No. UE-01 Knox		Avista
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- ·	Assign					Ċ	Electric Utility		X	Washington Jurisdiction	iction				Pa	Page 6 of 30
v m -	ocertario. Compary pase case	cost of Service Carculation For the Year Ended December 31, 2000	cutation December 31	1, 2000				Functionali	Functionalization and Classification	ication					- =	11-20-01 11:11 AM
וסי מיו	(k) (l) (m)	_	(p) Class	(q) Proforma	(r) Functional	(s) Residential	(t) General		(v) Extra Large		(x) Street & Area	(k)	(z)	(aa)	(ab)	(ac)
8	Account Description	Allocation	Allocator	Totals	Totals	Service Sch 1	Service Sch 11-12	Service Sch 21-22	Gen Service Sch 25	Service Sch 31-32	Lighting Sch 41-49	Open 1	Open 2 (Open 3 C	Open 4 C	Open 5
265 265	Total Transmission Expenses			11,948,000	11,948,000	5,440,878	910,464	3,419,876	1,896,034	225,371	55,377	0	0	0	0	0
266 267	Distribution Expenses 580-OP Supervision & Engineering			191 000											•	
768		- 1 0	S16		191,000	90,397	22,464	50,598	15,686	4,070	7,785	0	0	0	0	0
269 270	581-OP	9 8	D02	43,000	43,000	19,300	3,686	13,257	5,649	794	313	0	0	0	0	0
271	582-OP Station] [218,000												
272 273	D Account 362 583-OP Overhead Line Expenses	100	808	859.000	218,000	101,975	19,476	70,049	20,647	4,197	1,656	0	0	0	0	0
274		100	S10	000 ¹ 000	859,000	383,681	73,278	260,210	83,840	15,792	42,200	0	0	0	0	0
275 276	584-OP Underground Line Expenses D Account 366/367	100	S11	764,000	764,000	345,973	66,076	236,937	95,156	14,240	5,618	0	0	0	0	0
277	585-OP	Į	C4E	61,000	000 53	c	c	c	c	c	000 F2	c	c	c	d	c
279	586-OP Meter E	<u>3</u>	510	491,000	000,10	5	5	5	5	5	000'10	5	>	5	5	5
280 280	E07.00	9 9	S14		491,000	235,302	129,262	103,467	2,999	19,970	0	0	0	0	0	0
282	10-/00	8	S13	000,771	177,000	153,591	19,622	2,737	0	1,060	0	0	0	0	0	0
88 88 88	588-OP Miscellaneous Expenses D Dist Op Exp Subtotal	100	S16	601,000	601.000	284.444	70.684	159.212	49.357	12.806	24.496	0	0	0	0	0
285	589-OP Rents			128,000												
286		9	D02		128,000	57,451	10,972	39,464	16,815	2,365	933	0	0	-	•	۰ ۱
288	I otal Listribution Operation 590-MT Supervision & Engineering			3,533,000 608.000	3,533,000	1,6/2,114	415,521	930,932	290,149	/5,283	144,002	0	0	0	0	0
289		- 8	S17		608,000	262,333	50,633	177,481	52,341	10,862	54,350	0	0	0	0	0
290 291	591-MT Structures D Account 361	100	SOB	42,000	42,000	20,166	3,851	13,852	2,973	830	327	0	0	0	0	0
292	592-MT Station			699,000							ļ	,	•	•	,	
293 294	D Account 362 593-MT Overhead Lines		80S	2.966.000	699,000	326,976	62,448	224,606	66,203	13,458	5,310	0	0	0	0	0
295		8	S10		2,966,000	1,324,792	253,017	898,468	289,486	54,526	145,711	0	0	0	0	0
296 297	594-MT Underground Lines D Account 366/367	8	S11	517,000	517,000	234,120	44,714	160,336	64,392	9;636	3,802	0	0	0	0	0
298	595-MT Line Transformers	Į	c to	386,000	000 000	100 000	002.00		c	0.050	L00 C	c	c	c	c	c
8 8	596-MT Street I	<u> </u>	210	281,000	200,000	+00,007	20/ 00	132,433	5	0,000	187'9	5	5	5	5	5
301	597-MT	ŝ	S15	25,000	281,000	0	0	0	0	0	281,000	0	0	0	0	0
388		9 9	S14	000103	25,000	11,981	6,582	5,268	153	1,017	0	0	0	0	0	0
96 36	598-MT Miscellaneous Plant D Dist Mt Exp Subtotal	5 8	S17	437,000	437,000	188,552	36,392	127,565	37,620	7,807	39,064	0	0	0	0	0
306	Total D]		5,961,000	5,961,000	2,571,983	496,419	1,740,075	513,168	106,494	532,861	0	0	0	0	0
98 88	i dai Distribulion Expenses			9,494,000	9,494,000	4,244,037	911,940	2,6/6,00/	803,316	181,777	6/0,803	5	5	þ	þ	Ð
309 310	Customer Accounting Expenses 901-OP Supervision			260.000												
311		8	S18	1 350 000	260,000	214,877	34,418	5,819	2,453	2,214	219	0	0	0	0	0
313	0	0	C01	000'000'	0	0	0	0	0	0	0	0	0	0	0	0
314	C Wt Customers-Meter Heading	8	CO3		1,359,000	1,021,432	260,987	55,042	600	20,939	0	0	0 0 Frhihit No	0 0 * N	0 0 0 (TT K-2) Part) Part 2
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-	Assign	Assign	AVISTA UTILITIES				ш	Electric Utility		>	Washington Jurisdiction	diction				Pag	Page 7 of 30
N M -	Scenario: C	ompany Base Case	Cost of Service Calculation For the Year Ended December 31, 2000	culation December 3	H, 2000				Functions	Functionalization and Classification	sification					ΞË	11-20-01 11:11 AM
г ю. 9	(k)	(m) (l)	(n) (o) Notes Functional	(p) Class	(q) Proforma	(r) Functional	(s) Residential	(t) General	(u) Large Gen	(v) Extra Large	(w) Pumping	(x) Street & Area	(λ)	(z)	(aa)) (ap	(ac)
7 8	Account Description	scription	Allocation	Allocator	Totals	Totals	Service Sch 1	Service Sch 11-12	Service Sch 21-22	Gen Service Sch 25	Service Sch 31-32	Lighting Sch 41-49	Open 1 (Open 2 0	Open 3 Op	Open 4 Op	Open 5
315	O	DA Handbilled	0	C06		0	0	0	0	0	0	0			0	0	0
316	0 00	Open opense Boondo & Collocatione	0	XXX		0	0	0	0	0	0	0	0	0	0	0	0
318 318		Customer records a collections C Avg Customers-All	3289 3289	C01	3,334,000	3.289.000	2.850.004	364.103	51.193	335	19.475	3.890	0	0	0	0	0
319	U	Wt Customers-Meter Reading	0	CO3		0	0	0	0	0	0	0	0	0	0	0	0
320	00	DA Han dbilled	45	C06		45,000	0	0	0	45,000	0	0	0	0	0	0	0
321 322	304-0P Uno	C Open Uncollectible Accounts	0	XX	619.000	0	0	0	0	0	0	0	0	0	0	0	0
323	æ	Retail Sales Revenue	9	Rot		619,000	265,088	65,695	195,083	72,800	11,003	9,332	0	0	0	0	0
324	905-OP Mis	Misc Customer Accounts Expenses	K01	à	177,000	ļ				:		:					
8 8 8	5 0	Avg Customers-All Wf Customers-Meter Reading	<u>8</u> -	55		177,000	153,375 0	19,594 0	2,755	8 0	1,048	509	0 0	0 0	0 0	0 0	0 0
327	00	DA Handbilled	00	00 00		0	00	00	00	00	00	00	00	00	00	• •	• •
328	o i	Open	0) X		0	0	0	0	0	0	0	0	•	•	0	이
329	Tot	Total Customer Accounting Expenses			5,749,000	5,749,000	4,504,776	744,798	309,892	121,207	54,678	13,650	0	0	0	0	0
331 331	Ŝ	Customer Information Expenses															
332	907-OP Sup	Supervision	101		0												
333	с С	Avg Customers-All	8	501		0 0	0 0	0 0	00	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0
5) с	Tariff Rider Revenue		no B03										-			
336	908-OP Cus	Customer Assistance Expenses	102		3,583,000	•	•	5	5	5	>	5	5	>	>	>	>
337	ပ	Avg Customers-All	73	C01		73,000	63,256	8,081	1,136	7	432	86	0	0	0	0	0
88	MSD		67	S01		67,000	30,752	5,113	19,045	10,537	1,252	300	0 (0 0	0 0	0 (0 (
340	Adv Adv 800	Dom i alliti nuuei neveriue Advertising	101	701	57.000	o,443,000	1,208,314	300,078	sec'zon' I	408'3/9	38,120	0/5/20	þ	>	5	5	5
341		Avg Customers-All	100	C01		57,000	49,392	6,310	887	9	338	67	0	0	0	0	0
342	0	Production Plant	0	SO1		0	0	0	0	0	0	0	0	0	0	0	0
343	0 010.0P Mis	C Tariff Rider Revenue Micr Customer Service & Info Evo	0	R02	S mo	0	0	0	0	0	0	0	0	0	0	0	0
345		Avg Customers-All	<u>8</u>	C01	2,000	2,000	1.733	221	31	0	12	2	0	0	0	0	0
346	0	Production Plant	0	Sol		0	0	0	0	0	0	0	0	0	0	0	0
347	0	Tariff Rider Revenue	0	R02		0	0	0	0	0	0	0	0	0	0	0	0
348 349	10	lotal Customer Intormation Expenses			3,642,000	3,642,000	1,653,447	400,404	1,073,633	419,930	40,759	53,827	0	0	0	0	0
350	Sal	Sales Expenses															
351	911-OP Sup	Supervision	101		0												
352 353	5 0	Generation Level Consumption Ava Custamers-All	8 0	E02		0 0	00	0 0	00	0 0	00	00	0 0	00	0 0	00	0 0
354	00	Open	00	, x		00	00	, o	• •	0	00	0 0		00	0	, o	• •
355	912-OP Den	Demonstrating & Selling Expenses	V01		967,000												
306	5 0	Generation Level Consumption Ava Customers. All	<u>8</u>	E02		967,000 0	418,121 0	72,969	288,949 0	162,202	19,332	5,427	0 0	0 0	0 0	0 0	0 0
358	00	Open	0	x x		0 0	00	00		0 0	00	00	0 0	0 0	00		
359	913-OP Adv	Advertising Expenses	V02		89,000						•	•	,	,	•	,	,
360 361	00	Generation Level Consumption Avn Customers-All	0 5	E02		00008	0	0 9 RF3	1 385	00	0 6.97	0 7 7	0 0	0 0	0 0	0 0	00
362	00	Open	20	x X		0	0	0	0	. 0	0	3 0		0 0	0 0		
363	916-OP Mis	916-OP Misc Sales Expenses	V02		0						1						
364	00	Generation Level Consumption	οş	5 10 10		00	00	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0
8	د		8	3		Þ	5	5	5	Ð	5	Ð	Ð	0 1		0	
														Exhibit No. Docke	off No(1LK-2 Docket No. UF-01	_(ILK-2), Part . UR-01	, Part 2
đ														I		Knox, Avista	Avista
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- c	Assign Scenerio: Company		AVISTA UTILITIES Cost of Service Calentation	ES Advitation			Ξ	Electric Utility		5	Washington Jurisdiction	iction				Page 8 of 30 11-20-01	of 30
v m -	ocarario. compary pase case	y dase case	For the Year Ended December 31, 2000	ed December :	31, 2000				Functional	Functionalization and Classification	ification					11:11 AM	W
4 v o	(k) (l)	(w)	(n) (o) Notes Functional	(p) Class	(q) Proforma	(r) Functional	(s) Residential	(t) General	(u) Large Gen	(v) Extra Large		(x) Street & Area	()) (z)	(aa) (ab)) (ac)	~
78	Account Description	c	Allocation	Allocator	Totals		Service Sch 1	Service Sch 11-12	Service Sch 21-22	Gen Service Sch 25	Service Sch 31-32	Lighting Sch 41-49			Open 3 Open 4	14 Open 5	5
366 367	C Or Total Sale	C Open Total Sales Expenses	0	XX	1,056,000	0 1,056,000	0 495,242	0 82,822	290,334	162,211	0 19,859	5,532	00	• •	00	00	00
38 8	Subtotal	Subtotal Expenses			134,885,000	134,885,000	62,854,725	10,886,476	37,461,504	19,899,089	2,484,180	1,299,027	0	0	0	0	0
370 371	Administ	Administrative & General Expenses															
372 373	920-OP Admin & G P Pn	Admin & General Salaries P Production Plant	Manual Input 40		6,970,000	278,521	127,836	21,256	79,172	43,804	5,204	1,248	0	0	0	0	0
374		Transmission Plant	0	S02		0	0	0	0	0 60.979	13501	0 34 785	0 0	0 0	0 0	0 0	0 0
376 376	Α ου	UISTITIOUTION PIANT Avg Customers-All	34	501 S01		236,743	3/8,861 205,144	/ 2,002 26,208	3,685	20,212 24	1,402	280	00	0 0		00	00
377 378	0 08 921-OP Office Sun	0 0&M Exp excl PP/F/M/A&G Office Subplies & Expenses	Manual Input	1 S19	2.908.000	5,702,727	2,862,084	497,298	1,435,013	704,390	99, 778	104,164	0	0	0	0	0
379		Production Plant	33			95,868	44,002	7,317	27,251	15,077	1,791	430	0	0	0	0	0
88		Transmission Plant	5	202		14,525	6,615 832 824	1,107 150 762	4,158 443574	2,305	274 29 874	67 76.460	0 0	0 0	0 0		
385 385	5 A 0 O	Distribution Flatti Avg Customers-All	9 <u>7</u>	361 CO1		220,787	191,318	24,442	3,437	22	1,307	261	00	• •			, o
383	0	O&M Exp excl PP/F/W/A&G	318	S19		923,820	463,647	80,560	232,467	114,109	16,164	16,874	0	0	0	0	0
88 98	922-OP Admin Exp 0 08	Admin Expenses Transferred - CR 0 0&M Exp exd PP/F/M/A&G	10	S19	(108,000)	(108,000)	(54,203)	(9,418)	(27,177)	(13,340)	(1,890)	(1,973)	0	0	0	0	0
386	923-OP Outside S	Outside Services Employed	Manual Input		5,881,000							Î		d	c	c	c
387	4 F	Production Plant Transmission Plant	en Ca	So1		17,643 470.480	8,098 214 247	1,346 35,852	5,015 134,666	2,775 74,661	330 8.874	2.181	0 0	-	- -		
88	- 0	Distribution Plant	366	Sog		2,152,446	1,084,459	208,034	577,597	143,893	38,900	99,563	0	• •	• •	. 0	. 0
390		Avg Customers-All	5	1 <u>0</u>		29,405	25,480	3,255	458	3	174	35	0 0	0 0	0 0	0 0	0 0
391 302	0 08 924-0P Pronenty In	0 0&M Exp excl PP/F/M/A&G Pronerty Insurance Premium	Manual Innir	t S19	510.000	3,211,026	1,611,549	280,013	808,011	396,620	56,182	58,652	0	0	0	5	5
393		Production Plant	519	Sol		228,575	104,912	17,445	64,975	35,949	4,271	1,024	0	0	0	0	0
394 201		Transmission Plant	182	202 203		80,155 175 705	36,501 99 525	6,108 16,004	22,943 47.166	12,720	1,512 3 176	372 8 1 2 8	00	00	0 0	00	0 0
8	5 5 5 0	Distribution Flant Onen	SFR C			67/6/I	0 0	10,304 0	4 /, 100 0	11,/4/	0/1/c	0 ^{,120}	00		0 0		. 0
397	. 0	P/T/D/G Plant	58			25,544	12,167	2,144	7,092	3,170	471	501	0	0	0	0	0
398	925-OP Injuries &	Injuries & Damages	Manual Inpu	t cot	000'662	c	c	c	c	c	c	c	c	c	c	c	c
400		Transmission Plant		So2		00			0 0			00	0	00	, o		. 0
401		Distribution Plant	542	Sg		433,058	218,186	41,855	116,209	28,950	7,826	20,031	0	0	0	0	0
405 402	0 C	Avg Customers-All Labor O&M Total	458	00 %		0 365 942	0 189.710	32.902 0	0 90.424	0 40.041	0 6.318	0 6.547	0 0	0 0	0 0	0 0	0 0
404	926-OP Employee	Employee Pension & Benefits	Manual Input		1,570,000												
-49 -69 -69	ᅀᆞ	Production Plant	221	SOT		346,623	159,094 0,096	26,454 1 EE 4	98,531 F 026	54,515 2 225	6,477 205	1,553 05	00	0 0	00	00	0 0
404 404	- 0	Distribution Plant	438	203 S03		50,330 686,973	346,115		184,346	45,925	12,415	31,776	00	. 0	. 0	, o	, o
408		Avg Customers-All	E	601		174,096	150,859	19,273	2,710	18	1,031	206	0 0	0 0	0 0	0 0	0 0
409 410	0 La 927-OP Franchise	0 Labor 0& M Total Franchise Requirements	218 Manual Input		83.000	341,918	962/11	30, /42	84,488	31,412	508,0	0,117	5	Þ	5	5	5
411		Production Plant	0	Sot		0	0	0	0	0	0	0	0	0	0	0	0
412	T T	Transmission Plant	0	802 802		00	0 0	0 0	00	0 0	0 0	0 0	0 0	0 0	0 0		0 0
414		Avg Customers-All	0	38		00	00	• •	00	00	00	00	00	• •	0 0	. 0	. 0
415	R R	Retail Sales Revenue	10000		000 005 0	83,000	35,545	8,809	26,158	9,762	1,475	1,251	0	0	0	0	0
416	928-UP Hegulaton	Hegulatory Commission Expenses	Manual Input	-	2,/80,000									Exhibit No.		(TLK-2), Part 2	Part 2
														Ð	t No.	UE-01	vista
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+	Assign		AVISTA UTILITIES			Ξ	Electric Utility		3	Washington Jurisdiction	diction				Page	Page 9 of 30
0 M	Scenario: Co	Scenario: Company Base Case	Cost of Service Calculation For the Year Ended December 31, 2000	31, 2000				Functional	Functionalization and Classification	fication					Ξ	11-20-01 11:11 AM
4 0 0	(K)	(I)		(q) Proforma	(r) Functional	(s) Residential	(t) General	(u) Large Gen	(v) Extra Large		(x) Street & Area	(X)	(z)	(aa) (a	(ab) (£	(ac)
7 8	Account Description	scription	Allocation Allocator	Totals	Totals	Service Sch 1	Service Sch 11-12	Service Sch 21-22	Gen Service Sch 25	Service Sch 31-32	Lighting Sch 41-49	Open 1	Open 2 O	Open 3 Open	en 4 Open	an 5
417	_ c	Generation Level Consumption	1539 E02 706 E10		1,539,000	665,448 200,405	116,132 50,414	459,868 200 200	258,148 09 220	30,767 13 027	8,637 14 520	00	00	00		00
419		oom exp exa rr/r/w/aad Retail Sales Revenue	+		445,000	399,430 190,572	47,228	200,305 140,245	30,320 52,336	7,910	6,708	00	00	00		0 0
420		Open	$\left \right $		0	0	0	0	0	0	0	0	0	0	0	0
421 422	930-0P	x Open Miscellaneous & General Expense	Manual Input	2.126.000	0	0	0	0	0	0	0	0	0	0	0	0
423		Production Plant			46,725	21,446	3,566	13,282	7,349	873	209	0	0	0	0	0
424		Transmission Plant			0 Tor 004	0	0	0	0	0 0	0	0 0	0 0	0 0	0 0	0 0
4 4 8	ט ב	UISTRIDUTION PLANT Avg Customers-All	3/U SUB 3 CO1		/80,834 6,372	5,521 5,521	108,c/ 705	210,874	52,534 1	14,202 38	8 8 8		- 0	- o		
427			6		1,287,069	645,954	112,237	323,873	158,976	22,519	23,509	0	0	0	0	0
428	931-OP Rents		Manual Input	3,580,000	02103	200,00	000 0	100 11	000 2	700	300	c	c	c	c	c
64 19		Production Plant Transmission Plant	2 S02		7,167	3.264	3,023 546	2.051	1,137	33/ 135	9 8		0 0	0 0		
431	- 0	Distribution Plant			1,297,257	653,592	125,380	348,112	., 86,723	23,445	60,005	0 0	• •	• •	. 0	0
432		Avg Customers-All	_		1,265,005	1,096,160	140,040	19,690	129	7,490	1,496	0	0	0	0	0
433	936-MT	0 0&M Exp excl PP/F/M/A&G Maintenance of General Plant	Manual Innut Manual Innut	1 641 000	960,400	482,006	83,750	241,672	118,627	16,804	17,542	0	0	0	0	0
4 8 9		Production Plant	87 S01		142,767	65,527	10,896	40,583	22,453	2,668	640	0	0	0	0	0
436		Transmission Plant	84 S02		137,844	62,771	10,504	39,455	21,875	2,600	629	0	0	0	0	0
437		Distribution Plant	+		891,063	448,941	86,121	239,112	59,568	16,104	41,217	0	0	0	0	0
438	с с	Avg Customers-All	16 C01		26,256	22,752	2,907	409	30.005	155	31	0 0	00	0 0	0 0	0 0
440		o deneral rian. Total Administrative & General Expenses	2/0	28 740 000	28 740 000	14 937 382	2 608 779	7 086 944	2.924.538	491.579	690.778		0	0	0	0
441													,	,		
442		Total Operating & Maintenance Expenses	983	163,625,000	163,625,000	77,792,107	13,495,254	44,548,448	22,823,627	2,975,759	1,989,805	0	0	0	0	0
443		Tavee Other Than Income Tavee														
445		r I flatfi filoofille Laxes oduction	Sum	5.730.000												
446		Production Plant	100		5,730,000	2,629,962	437,306	1,628,807	901,176	107,069	25,680	0	0	0	0	0
447 448	•	- Iransmission	50m 100 S02	2,850,000	2.850.000	1.297.832	217.176	815.756	452,268	53,759	13.209	0	0	0	0	0
449		-Distribution	JL	2,488,000							•					
450		Distribution Plant	100 S03		2,488,000	1,253,520	240,465	667,642	166,325	44,965	115,084	0	0	0	0	0
452	Ū	General Plant	100	000'n	3,000	1,522	265	766	338	53	56	0	0	0	0	0
453	Open ,		Sum	0	c	c	c	c	c	c	c	c	c	c	c	c
42 42 42	Open	Deal of the second seco		0	2	5	5	Þ	>	5	5	5	>	5	>	•
456		Open	100 xxx	c	0	0	0	0	0	0	0	0	0	0	0	0
458 458	- Note	Open	100	5	0	0	0	0	0	0	0	0	0	0	0	0
459	Open			0	c	c	c	c	c	c	c	c	c	c	-	c
461 461		State Kwh Generation-Production	P05	1,123,000	5	5	5	5	>	5	5	5	5	5	5	5
462		Coincident Peak	1		185,800	93,247	14,438	48,456	26,086	3,080	494	0	0	0	0	0
463	. .	Generation Level Consumption	166.91 E02		937,200 0	405,236	70,720	280,044	157,204	18,736 0	5,260	0 0	0 0	0 0	0 0	0 0
58 18		Open			00	00	00	0 0	00	00	00	00	0	. 0	, o	0 0
466	Montana	-Production	Π	(222,000)											,	
467	۹.	Coincident Peak	33.09 D01		(36,730)	(18,434)	(2,854)	(9,579)	(5,157)	(609)	(86)	0	0	•	0	0
													Exhibit No. Docke	oit No(TLK-2 Docket No. UE-01	_(TLK-2), Part 2 . UIE-01	Part 2
													I		Knox, Avista	Avista
file: V	VA 01 Elec Cas	file: WA 01 Elec Case / COS / ASSIGN1.xls													Page 9 of 35	of 35

-	As	Assign		AVISTA UTILITIES	LITIES				ă	Electric Utility		3	Washington Jurisdiction	diction				Pać	Page 10 of 30
N 10 -	S	cenario: Com	Scenario: Company Base Case	Cost of Service Calculation For the Year Ended Decem	ice Calcula Ended De	Cost of Service Calculation For the Year Ended December 31, 2000	000				Functional	Functionalization and Classification	fication					· -	11-20-01 11:11 AM
+ v. co		(k) (J)	(m)	(n) (o) Notes Functional			(q) Proforma	ন	(s) Residential	(t) General	(u) Large Gen	(v) Extra Large	(w) Pumping	(x) Street & Area	(X)	(z)	(aa)	(ap)	(ac)
7 8	Ac	Account Description	ption	Allocation		Allocator	Totals	Totals	Service Sch 1	Service Sch 11-12	Service Sch 21-22	Gen Service Sch 25	Service Sch 31-32	Lighting Sch 41-49	Open 1	Open 2	Open 3 (Open 4	Open 5
468		<u>م</u> (Generation Level Consumption	166.91 Â		E02		(185,270) ĵ	(80,109)	(13,980)	(55,360) â	(31,077)	(3,704)	(1,040)	00	00	00	00	00
469 470		. .	Open	00	~ ~	x x		 -	- 0		- o					- 0	00		00
471		Misc -Prod	-Production	P06	Π		30,000												
472		۹. ۱	Coincident Peak	33.0		D01		4,964	2,491	386	1,294	697	82	5 13	00	0 0	0 0	0 0	00
473		- 0	Generation Level Consumption	166.91		EO2		25)(G2	10,826	999 J	/,481 0	4,200	500	14		э с			
4/4 475		L 0.	Open			XXX		00	00	00	00	0 0	00	00	00	00	0		00
476		-Distn	-Distribution	Sum	l	[0												
47			Distribution Plant	100		S03	c	0	0	0	0	0	0	0	0	0	0	0	0
4/4	D 84		-uistribution	LIN 001		XXX	5	C	0	0	0	0	0	0	0	0	0	0	0
480		Excise -Distri	-Distribution	Sum	JI] [8,770,000	•	,		•		ı						
481		œ	Retail Sales Revenue	10		Roi		8,770,000	3,755,764	930,772	2,763,932	1,031,435	155,888	132,209	0	0	0	•	0
482		Total	Total Taxes Other Than Income Taxes				20,772,000	20,772,000	9,351,857	1,896,583	6,149,237	2,703,494	379,820	291,009	0	0	0	0	0
84 184		Depreciation Expense	xpense																
485			Production Plant Depreciation Expense																
486	31X		Steam Production Depr Exp	PO2		2	6,791,000			010 011	100 000		020.01	0.600	c	c	c	c	c
487		.	Coincident Peak	36.13		D01		2,453,588	1,231,375 1 075 AE2	190,656	639,881 1 206 060	344,4/5	40,6/9 96 71 2	072/9 07 27/3	5 0	- -	- -	5 0	5 0
484 489		. a	Generation Level Consumption Onen	0.50				4,35/,412	0,0,9,403 0	0	600'067'i	0	00,113	245'\$2	0 0	00	00	0 0	0 0
490		. a.	Open	0		XX		0	0	0	0	0	0	0	0	0	0	0	0
491	32X		Nuclear Production Depr Exp	P02			0												
492		۹. ۵	Coincident Peak	36.13		19 19 19		0 0	0 0	0 0	0 0	00	0 0	0 0	0 0	0 0	0 0	0 0	0 0
493 494		- -	Generation Level Consumption Onen	63.8 0				- 0	0 0			00	00	00	0 0	00	00	00	
495		. ݠ	Open	0		XX		0	0	0	0	0	0	0	0	0	0	0	0
496	ЗЗХ		Hydraulic Production Depr Exp	POC			3,188,000												
497		۵. ۵	Coincident Peak	30.05 20.05		190 19		957,994	480,785	74,441	249,839	134,499 074,056	15,883	2,547	0 0	0 0	0 0	0 0	0 0
498		<u> </u>	Generation Level consumption Onen	09.90				900'067'Z	262,408	100,2/4	145,000 N	000,4/5 0	70C'++	0					
200		_ 0_	Open	00		XX		00	00	00	0 0	0 0	00	0 0	0 0	0	0 0	. 0	. 0
501	34X		Other Production Depr Exp	P08	Π		4,000,000												
502		۹. ۱	Coincident Peak	2315		190		2,315,000	1,161,822	179,887	603,738	325,018	38,381	6,155 0,150	0 0	0 0	0 0	0 0	0 0
203		<u> </u>	Generation Level Consumption	188 189		8 8		1,689,000	// 5,82/	0 0	5U3,494	282,638	33,080	004'A				- -	
505		. a.	Open		2 2	X		0 0	0 0	0 0	0 0	0 0	• •	00	0	0	0	0	• •
506		Total F	Total Production Plant Depreciation Expense	se			13,979,000	13,979,000	6,442,243	1,067,703	3,959,357	2,188,234	259,924	61,539	0	0	•	0	0
507 508		Transi	Transmission Plant Depreciation Expense	Se															
509		350 Land §	350 Land & Land Rights Depr Exp				82,000												
510		⊢	Coincident Peak	33.09		DOI		27,134	13,618	2,108	7,076	3,809	450	72	0	0	0	0	0
511		н н	Generation Level Consumption	6.99		E02		54,866	23,724	4,140	16,395	9,203	1,097	808	0 0	0 0	0 0	0 0	0 0
513		352 Structu	352 Structures & Improvements Depr Exp	10		ş	113,000	5	5	5	2	•	•		•	•	•	•	,
514		-	Coincident Peak	33.09		D01		37,392	18,766	2,906	9,752	5,250	620	66	0	0	0	0	0
515		ب ا	Generation Level Consumption	699 9		52		75,608 ĵ	32,692	5,706 2	22,592 2	12,682	1,512	424	0 0	0 0	0 0	0 0	0 0
516		T DED CALIFICA	Open	0 10		XX	1000	0	0	0	Ð	Ð	5	Ð	Þ	5	5	þ	Ð
518			200 Statitut Equipriment Lepi Exp T Coincident Peak	33.09		D01	000,107,1	589,333	295,767	45,794	153,694	82,740	9,771	1,567	0	0	0	0	0
																Exhil	Exhibit No.	bit No(TLK-2	(TLK-2), Part 2
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-	Assign		AVISTA UTILITIES	S.			Ξ	Electric Utility		>	Washington Jurisdiction	diction				Page 1	Page 11 of 30
N 10 -	Scenario: Cc	Scenario: Company Base Case	Cost of Service Calculation For the Year Ended December 31, 2000	alculation ed December	31, 2000				Functional	Functionalization and Classification	ification					10-02-11 11:11 AM	11:11 AM
+ vo 00	(k) (I	(m) (l)	(n) (o) Notes Functional		(q) Proforma	(r) Functional	(s) Residential	(t) General	(u) Large Gen	(v) Extra Large	(w) Pumping	(x) Street & Area	(X)) (z)	(aa) (ab)	b) (ac)	6
7 8	Account Description	scription	Allocation	-	Totals	Totals	Service Sch 1	Service Sch 11-12	Service Sch 21-22	Gen Service Sch 25	Service Sch 31-32	Lighting Sch 41-49	Open 1	Open 2 Op	Open 3 Open 4	n 4 Open	n 5
519	⊢ 1	Generation Level Consumption	66.91	E02		1,191,667	515,265	89,922 ĵ	356,081 î	199,887 ĵ	23,824 2	6,688 Â	0 0	0 0	0 0	0 0	0 0
520		I Open 35.1 Toware & Eidninge Danr Evn	0 101	×	159 000	Ð	9	Ð	Ð	Ð	Þ	5	>	þ	5	⊃	5
223		Coincident Peak	33.09	D01	000'001	52,613	26,405	4,088	13,721	7,387	872	140	0	0	0	0	0
523	-	Generation Level Consumption	66.91	E02		106,387	46,001	8,028	31,789	17,845	2,127	597	0	0	0	0	0
524		Open	0 5	XX	1 100 000	0	0	0	0	0	0	0	0	0	0	0	0
8 8 2		esso Uvernead conductors & Devices Depr Exp T Coincident Peak		D01	1,428,000	472.525	237.145	36.717	123.232	66.341	7.834	1,256	0	0	0	0	0
527	·	Generation Level Consumption	66.91	E02		955,475	413,138	72,099	285,505	160,269	19,102	5,362	0	0	0	0	0
528		Open	0	XXX		0	0	0	0	0	0	0	0	0	0	0	0
529	356 Pol	356 Poles & Fixtures Depr Exp	T01	202	737,000	020.010	100,000	10.050	100 00		0101	010	c	c	c	-	-
531		Concident Peak Generation Level Consumption	33.09 66.91	100 E02		243,873 493.127	213,392	37,211	63,601 147,351	34,239 82,716	4,043 9,859	046 2,767	00				
532	· –	Open	0	XX		0	0	0	0	0	0	0	0	0	0	0	0
533	357 Uno	357 Underground Conduit Depr Exp	Tot		6,000												
534	F	Coincident Peak	33.09	DO		1,985	966	154	518	279	S :	5	0	0	0	0	0
535	ب ا	Generation Level Consumption	66.91	E02		4,015	1,736	gg	1,200	673 î	80	53	0 0	0 0	0 0	0 0	0 0
8		Upen Jarrents Condition & Deriver Deriv		XX	000 0 1	Ð	Ð	5	Þ	Ð	5	5	5	5	5	5	5
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239 239	- 1	Generation Level Consumption	66.91	E02		8,698	3,761	656 656	2,599	1,459	174	49	0	0	0	0	0
540		Open	0	XX		0	0	0	0	0	0	0	0	0	0	0	0
541	359 Roé	359 Roads & Trails Depr Exp	T01		16,000												
542	њ I	Coincident Peak	33.09	19 19		5,294	2,657	411	1,381	743	88	14 2	0 0	0 0	0 0	0 0	0 0
543		Generation Level Consumption	66:91	EG §		10,/06	4,629	808	3,199	96/'L	412 0	90					
545	Tot	Total Transmission Plant Depreciation Expense		۱ ۲	4,335,000	4,335,000	1,974,071	330,337	1,240,807	687,923	81,770	20,092	0	0	0	0	0
546																	
547	Dist	Distribution Plant Depreciation Expense															
548	360 Lan	360 Land & Land Rights Depr Exp	XO1		0							•					
549	0	NCP-AI	9 9	D02		0 0	0 0	0 0	0 (0 0	0 0	0 (0 0	0 0	0 0	0 0	0 0
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554	Δ	Wt Customers-Meters	0	C04		0	0	0	0	0	0	0	0	0	0	0	0
555	۵	DA Street & Area Lights	0	C05		0	0	0	0	0	0	0	0	0	0	0	0
556	0	DA Sch 28	0	D05		0	0	0 0	0 0	0 (0 (0 (0 (0 0	0 0	0 0	0 0
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561	Δ	NCP-w/o DA	6341	D03		133,808	69,141	13,205	47,494	0	2,846	1,123	0	0	0	0	0
562		DA Sch 25	483	D04		10,192	0	0	0	10,192	0	0	0	0	0	0 (0 (
583	<u>م</u>	DA Street and Area Lights	0 (D07		0 «	0 0	0 0	0 0		0 0	0 0	0 0	0 0	0 0	5 0	5 0
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568	۵	NCP-Secondary	0	D06		0	0	0	0	0	0	0	0	0	0	0	0
269	۵	Open	0	XX		0	0	0	0	0	0	0	0	0		0	0
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ч ю -		cumpany base case	For the Year E	For the Year Ended December 31, 2000	r 31, 2000				Functional	Functionalization and Classification	ification					11:11 AM	
, ທ ທ	(k)	(I) (II)	(n) (o) Notes Functional	al (p) Class	(q) Proforma	(r) Functional	(s) Residential	(t) General	(u) Large Gen	(v) Extra Large	(w) Pumping	(x) Street & Area	(X)	(z) (aa)	(ab)	(ac)	
► 8	Account Description	scription			Totals	Totals	Service Sch 1	Service Sch 11-12	Service Sch 21-22	Gen Service Sch 25		Lighting Sch 41-49	Open 1 O	Open 2 Open 3	13 Open 4	Open 5	
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617	Δ	DA Sch 25	0			0	0	0	0	0	0	0	0	0			
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619	D	-	0			0	0	0	0	0	0	0	0	0	0		
620	D	Wt Customers-Meters	0			0	0	0	0	0	0	0	0	0		0	
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v 60 4		ocaratio. company pase case	cost of Service Calculation For the Year Ended Decem	cost or service calculation For the Year Ended December 31, 2000	: 31, 2000				Functional	Functionalization and Classification	sification					11-20-01 11:11 AM	11:20-01
പറം	(k) (j	(J)	(n) (o) Notes Functional	al Class	(q) Proforma	(r) Functional	(s) Residential	(t) General	(u) Large Gen	(v) Extra Large	(w) Pumping	(x) Street & Area	(X)) (z)	(aa) (ab)	o) (ac)	
8	Account Description	scription	Allocatic		Totals	Totals	Service Sch 1	Service Sch 11-12	Service Sch 21-22	Gen Service Sch 25	Service Sch 31-32	Lighting Sch 41-49	Open 1 (Open 2 Op	Open 3 Open	n 4 Open	15
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040 641	- c	DA Street and Area Lights Avn Clistomers-Secondary		200			5 0		5 0					. .	5 0
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645	<u>о</u> і	NCP-Secondary	9	D06		1,870,000	983,755	187,884	641,897	0	40,490	15,975	0	0	0	0	0
646 647	1 1 1 2 60 Sen	D Open Saniras Danr Evn	0 VIX	XX	1 001 000	0	0	0	0	0	0	0	0	0	0	0	0
648		NCP-All	0	D02	000 ⁽¹ 00 ⁽¹	0	0	0	0	0	0	0	0	0	0	0	0
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650	0	DA Sch 25	0	D04		0	0	0	0	0	0	0	0	0	0	0	0
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1 1	N M M	Scenario. CC	ompany base case	For the Year En	ded December	31, 2000				Functional	lization and Class	ification					11:11 AN
Indication Test	+ vo u			(n) (o) Notes Functional		(q) Proforma	(r) Functional	(s) Residential	(t) General	(u) Larde Gen	(v) Extra Large	(w) Pumping	(x) Street & Area	()			
Hum Control Co	⊳ ≈	Account Des	scription	Allocation		Totals	Totals	Service Sch 1	Service Sch 11-12	Service Sch 21-22	Gen Service Sch 25	Service Sch 31-32	Lighting Sch 41-49	-	2	ო	4 Open
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andre 00 000 <td>673</td> <td></td> <td>DA Street and Area Lights</td> <td>0</td> <td>D07</td> <td></td> <td>0</td> <td>_</td>	673		DA Street and Area Lights	0	D07		0	0	0	0	0	0	0	0	0	0	_
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mile 10 00 00 0 </td <td>38</td> <td><u> </u></td> <td>DA Street and Area Lights</td> <td>00</td> <td>D07</td> <td></td> <td>0 0</td> <td>0 0</td> <td>0 0</td> <td>0 0</td> <td></td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td></td>	38	<u> </u>	DA Street and Area Lights	00	D07		0 0	0 0	0 0	0 0			0	0	0	0	
m 0 000 0	685	۵	Avg Customers-Secondary	100	C02		0	0	0	0	0	0	0	0	0	0	
016 0 00 00 0 <td>686</td> <td>Δ</td> <td>Wt Customers-Meters</td> <td>0</td> <td>C04</td> <td></td> <td>0</td> <td></td>	686	Δ	Wt Customers-Meters	0	C04		0	0	0	0	0	0	0	0	0	0	
Induction (intro transition (intransition (intransition (intro (intro transition (intro transitio	687	D	DA Street & Area Lights	0	C05		0	0	0	0	0	0	0	0	0	0	
10 000 000 0 <td>688</td> <td>۵</td> <td>DA Sch 28</td> <td>0</td> <td>D05</td> <td></td> <td>0</td> <td></td>	688	۵	DA Sch 28	0	D05		0	0	0	0	0	0	0	0	0	0	
	689	۵	NCP-Secondary	0	D06		0	0	0	0	0	0	0	0	0	0	
	690	۵		0	XXX		0	0	0	0	0	0	0	0	0	0	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	691	373 Stre	eet Lights & Signal Systems Depr Exp	_		363,000											
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	692	<u> </u>		0 (D02		0 0	0 0	0 0	0 0	0 0	0 0		0 0	5 0	5 0	
Light 0 <td>693</td> <td></td> <td></td> <td>5 0</td> <td>200</td> <td></td> <td>, c</td> <td></td>	693			5 0	200											, c	
	569			0 0	200		0	• •	0	0 0	0 0		0 0	0 0	. 0	. 0	_
m 0 001 0	6969			0	C02		0	0	0	0	0	0	0	0	0	0	
eths 100 CG BSC000 0 </td <td>697</td> <td></td> <td></td> <td>0</td> <td>C04</td> <td></td> <td>0</td> <td></td>	697			0	C04		0	0	0	0	0	0	0	0	0	0	
0 DDB 0	698	۵		100	C05		363,000	0	0	0	0	0	363,000	0	0	0	
0 DDG 0 DDG 0 <td>669</td> <td>۵</td> <td>DA Sch 28</td> <td>0</td> <td>D05</td> <td></td> <td>0</td> <td></td>	669	۵	DA Sch 28	0	D05		0	0	0	0	0	0	0	0	0	0	
Mediatine Expense MediatineExpense MediatineExpense	8	<u> </u>	NCP-Secondary	0 0	D06		0 0	0 0	0 0	00	0 0	0 0	0 0	00	00	0 0	
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	5		Open A Distriction Boxt Dominition Enco		۱ X	0 601 000		901 100 1	0	0 060 001	500 761	158 211	522 451				
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Sp Mot 889,000 223 0	5	Gen	neral Plant Depreciation Expense														
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	705		mputer Software Amort Exp	M04		889,000											
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	206	0	P/T/D Plant	0	SG		0	0	0	0	0	0	0	0	0	0	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	207	0	Labor P/T/D Total	0	S21		0	0	0 0	0 (0 0	0 0	0 0	0 0	0 0	- 0	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	80/	0 0	Labor U&M Total	οţ	222			0	74 601	0	0	16.300	U 17.434		. .		
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		200 L an	F/I/U/G Flatili A 2 1 and Bights Danr Evn	00-	90	1 m	000,000	10+107+		000 ⁰ 12	120'01 1	nonin i	tot 1	•	5	5	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	2 7		PT/D Plant	2011	SOF	2001	c	c	0	C	0	0	0	0	0	0	-
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	712	00	Labor P/T/D Total	00	S21		0 0	0 0	0	00	0 0	0 0	0	0	0	0	
cator 0 S23 0 </td <td>713</td> <td>0</td> <td>Labor O&M Total</td> <td>100</td> <td>S22</td> <td></td> <td>1,000</td> <td>518</td> <td>06</td> <td>247</td> <td>109</td> <td>17</td> <td>18</td> <td>0</td> <td>0</td> <td>0</td> <td></td>	713	0	Labor O&M Total	100	S22		1,000	518	06	247	109	17	18	0	0	0	
Der Equ M02 34,000 0	714	0	Corporate Cost Allocator	0	S23		0	0	0	0	0	0	0	0	0	0	
0 SG5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	715	390 Stru	uctures & Improvements Depr Exp	M02		345,000											
0 S21 0<	716	0	P/T/D Plant	0	90 20		0	0	0	0	0	0 (0 (0 0	0 0	0 0	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	1	0 0	Labor P/1/D Total	0,01	221 200		0	170.050	0 10 10	0	047 50	U E OEG	0 0		5 0	5 0	
ntDeprExp 0 0 0 0 0 0 ntDeprExp 0 305 1,173,000 0 0 0 0 0 0 305 0 0 0 0 0 0 0 0 0 321 0 0 0 0 0 0 0 0 0 321 0 0 0 0 0 0 0 0 0 321 0 0 0 0 0 0 0 0 0 321 0 0 0 0 0 0 0 0 Posterior 0 1 1 1 1 1 1		5 0	Comparts Cost Allondar	8 -	2 8		000,040	0	0,10	0	0,110	one'n	0	• c	, c	, c	
0 505 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	220	391 Offi	corporate cost Anceau ice Fumiture & Equipment Depr Exp	M02	200	1,173,000		•)	•	•	•	•	•	•	•	
0 S21 0 0 0 0 0 0 0 0 821 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	721	0	P/T/D Plant	0	S05		0	0	0	0	0	0	0	0	0		
Exhibit No(TLK-2) Docket No. UE-01 Knox,	722	0	Labor P/T/D Total	0	S21		0	0	0	0	0	0	0	0	0		
Docket No. Ub-VL Knox, Paee I J															Exhibit		TLK-2), Par TT 61
Pace I.																ocket INO. L	
	file: W.	A 01 Elar Cae	A LOOS / A SSIGNT VIS													ġ.	ave 14 of

- ·	Assign		AVISTA UTILITIES				ш	Electric Utility		>	Washington Jurisdiction	diction				Page	Page 15 of 30
v m -		ocenario. Curipary base case	For the Year Ended December 31, 2000	d December 3	11, 2000				Functiona	Functionalization and Classification	ffication					- =	11:11 AM
+ .	(k) (J)	(m) (i	(n) (o) Notes Functional	(p) Class	(q) Proforma	(r) Functional	(s) Residential	(t) General	(u) Large Gen	(v) Extra Large	(w) Pumping	(x) Street & Area	(X)	(z)	(aa)	(ab)	(ac)
7 8	Account Description	cription	Allocation	Allocator	Totals	Totals	Service Sch 1	Service Sch 11-12	Service Sch 21-22	Gen Service Sch 25	Service Sch 31-32	Lighting Sch 41-49	Open 1	Open 2 0	Open 3 O	Open 4 0	Open 5
723	0	Labor O&M Total	100	S22		1,173,000	608,101	105,465	289,849	128,347	20,252	20,986	0	0		0	0
724	0	Corporate Cost Allocator	0	SZ3		0	0	0	0	0	0	0	0	0	0	D	5
8 8	392 Iran	392 Fransportation Equipment Depr Exp	M02	SOF	121,000	c	c	c	c	c	C	C	C	c	c	o	c
727	0	Labor P/T/D Total	0 0	S21		0	, o	00	0 0	0 0	0	0	0 0	0 0	0 0	0 0	0
728	0	Labor O&M Total	100	S22		121,000	62,728	10,879	29,899	13,240	2,089	2,165	0	0	0	0	0
729	0	Corporate Cost Allocator	0	S23		0	0	0	0	0	0	0	0	0	0	0	0
730	393 Stor	393 Stores Equipment Depr Exp	MOT		11,000					ļ				•	¢		¢
731	0	P/T/D Plant	9 9	SOS SOS		11,000	5,221	920	3,067	1,372	g '	216 î	0 0	0 0	0 0	0 0	0 0
732	0 0	Labor P/1/D Total	0 (S21		0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	-	0 0	5 0	.
3 2	о с	Comorate Cost Allocator		7 88										
5 8	394 Tords	۰.		220	000 88	5	•	•	•	•	•	0	•	•	,	,	,
962 138				305	200	0	0	Ģ	0	0	0	0	0	0	0	0	0
737	0 0	Labor P/T/D Total	9	S21		000'68	42,386	7,506	24,761	10,833	1,643	1,870	0	0	0	0	0
738	0	Labor O&M Total	0	S22		0	0	0	0	0	0	0	0	0	0	0	0
739	0	Corporate Cost Allocator	0	S23		0	0	0	0	0	0	0	0	0	0	0	0
740	395 Lab	395 Laboratory Equipment Depr Exp	M03		65,000												
741	0	P/T/D Plant	0	S05		0	0	0	0	0	0	0	0	0	0	0	0
742	0	Labor P/T/D Total	100	S21		65,000	30,956	5,482	18,084	7,912	1,200	1,365	0	0	0	0	0
743	0	Labor O&M Total	0	S22		0	0	0	0	0	0	0	0	0	0	0	0
744	0		0	S23		0	0	0	0	0	0	0	0	0	0	0	0
745	396 Power	-	W03	205	75,000	c	c	4	c	c	c	c	c	c	c	c	c
747		F/I/U Fiant I shor D/T/D Total	0	8		75,000	0 26 719	0 6 325	0 20.866	0 0 1 20	1 385	0 1 575		- c	o c		
748	о с	Labor C/1/D Total	8 0	120		000101	0	0	000,02	0,129	<u>,</u>	0	• c		• c		
672	00	Corporate Cost Allocator	0 0	S23		00	0 0	0	• •	0 0	0	0	0 0	0	. 0	0 0	0
750	397 Con	397 Communication Equipment Depr Exp	M02		1,635,000												
751	0	P/T/D Plant	0	S05		0	0	0	0	0	0	0	0	0	0	0	0
752	0	Labor P/T/D Total	0	S21		0	0	0	0	0	0	0	0	0	0	0	0
753	0 0	Labor O&M Total	<u>8</u>	825 825		1,635,000	847,609 <u> </u>	147,003 î	404,009	178,898 ĵ	28,228	29,252	0 0	0 0	0 0	0 0	0 0
754	0	Corporate Cost Allocator	0	SZS	000 100	0	0	0	0	0	0	0	0	9	0	5	Ð
/30 75,0		398 Miscellaneous Equipment Lepr Exp	MUZ	SOF	261,000	c	c	c	c	c	c	c	c	c	c	c	c
757		l ahor P/T/D Total		8		0 0	0	0) O	0 0	0	0 0	0 0	0	, o	0 0	. 0
758	0	Labor O&M Total	9 00	S22		261.000	135,306	23,467	64,493	28,558	4,506	4,670	0	0	0	0	0
759	0	Corporate Cost Allocator	0	S23		0	0	0	0	0	0	0	0	0	0	0	0
760	Tota	Total General Plant Depreciation Expense			4,665,000	4,665,000	2,370,836	412,758	1,187,331	526,472	81,880	85,723	0	0	0	0	0
761	Tota	Total Depreciation Expense			31,600,000	31,600,000	15,091,248	2,667,888	8,656,786	3,912,390	581,884	689,805	0	0	0	0	0
762	Amortization																
3 192	Amortization	Amontization of Limited Term Plant	Manual Innut		17 000												
592 1982	Plant	Production Plant	3	SOI		3,000	1,377	229	853	472	56	13	0	0	0	0	0
766	г	Transmission Plant	14	S02		14,000	6,375	1,067	4,007	2,222	264	65	0	0	0	0	0
767	۵	Open	0	XXX		0	0	0	0	0	0	0	0	0	0	0	0
768	0	Open	0	XXX		0	0	0	0	0	0	0	0	0	0	0	0
769	Amortization	Amortization of Hydro Relicensing Costs	Pg		216,000							ļ					•
<u>6</u> 1	<u>а</u> (Coincident Peak	30.05	190 19		64,908	32,575 25,575	5,044	16,928	9,113 05 04 4	1,076	173	0 0	0 0	0 0	0 0	2 0
ΞÍ	י נ		CR:R0			Z60'1C1	155,00	11,401	40, 148	20,044	3,021	040	5 0
211	<u> </u>	Open		X X											0 0	, o	
2	-		þ	ş		•	0	•	•	•	>	0	•	Evhihit No	, No		(TT V2) Dest 2
															Docket N	Docket No. UE-01	-), 1 au (2
														•		Knox	Knox, Avista
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	Assign					Ŭ	Electric Utility		Ň	Washington Jurisdiction	iction				Page 1	Page 16 of 30
N M T	Scenario: Company Base Case	Cost of Service Calculation For the Year Ended December 31, 2000	culation December 3	1, 2000				Functionaliz	Functionalization and Classification	ication					Ē	11:11 AM
- vo o	(w)		(p) Class	(q) Proforma	(r) Functional	(s) Residential	(t) General	-	(v) Extra Large		(x) Street & Area	(X)	(z)	(aa) (ab)	b) (ac)	6
7 8	Account Description	Allocation	Allocator	Totals	Totals	Service Sch 1	Service Sch 11-12	Service (Sch 21-22	Gen Service Sch 25	Service Sch 31-32	Lighting Sch 41-49	Open 1 0	Open 2 Op	Open 3 Open 4	an 4 Open 5	m 5
774	Amortization Exch Power / Deferred MOPS Amort P Coincident Peak	P02 36 13	D01	191,000	69,008	34,633	5.362	17.997	9.689	1.144	183	0	0	0	0	0
776	. a .	63.87	E02		121,992	52,748	9,205	36,452	20,463	2,439	685	0	0	0		0
E	<u> </u>	0 0	XXX		0 0	0 0	0 0	0 0	0 0	00	00	00	0 0	0 0	0 0	0 0
6// 6//	Amortiz	Ľ	XXX	32,000	5	5	5	5	5	5	5	5	5	>	5	5
780]	DO1		11,562	5,802	898	3,015	1,623	192	31	0	0	0	0	0
781	a. c	63.87	E02		20,438	8,837	1,542	6,107	3,428	409	115	00	0 0	0 0	0 0	0 0
28 28 28		0 0	× ×		0 0	0 0	0 0	0 0	0 0		00	- o	- o	- 0		- o
784	Amortization of		100	(15,000)	(11,000)	100 01				(000)	κ.	c	d	c	c	c
8 8	r Production Flant Total Amortization Expense	3	Ine	441.000	(10)(c) 441.000	200.794	33.604	(4,204) 126,243	(805/2) 69.994	8.320	2.045	0	•	-		- -
787				32,041,000	32,041,000	15,292,042	2,701,492	8,783,029	3,982,384	590,203	691,850	0	0	0	0	0
789	Other Income Related Items															
2062	Settlement Exc	POI		5,028,000												
791	a . a	0 5	DO1		0	0 171 060	0	0	0	100510	0	00	0 0	0 0	0 0	0 0
26/		<u>8</u> o			000,020,0	2,1/4,000	5/8/6 0	414'20C'1 0	043,300 0	61 c'm1	0	0 0	0 0			0 0
794	. ݠ	0	X		00	0 0	00	00	0 0	. 0	0	• •	0	• •	0	0
795	Centralia Gain	P02		0												
795	P Concident Peak D Generation Level Construction	36.13 62 87	101 E03		0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	. .		э с	5 0
161 161		0	XX C		00	0 0	00	00	00	• •	• •	• •	0	• •	, o	, o
799	.	0	XXX		0	0	0	0	0	0	0	0	0	0	0	0
800 108	PGE Ratebase Reduction Amortization P Production Plant	Ę	SOI	(1,776,000)	(1 776 000)	(815 150)	(135 549)	(504 845)	(279.317)	(33 1 86)	(7,960)	c	c	c	c	c
802	Open -	3	8	0			(2001)	(000'2000)	(110,012)	(m)	(nnn's)	•	>	5	,	5
803				0												
804				0 0												
88	Open			0 0												
802				0 0												
808				3,252,000	3,252,000	1,358,906	243,867	997,569	564,067	67,333	20,258	0	0	0	0	0
808 013	Operating Expenses Before Income Tax Items			219,690,000	219,690,000	103,794,912	18,337,196	60,478,284	30,073,572	4,013,115	2,992,922	0	0	0	0	0
811	Total Inc	Sum		0												
812		 02	Ro3		0	0	0	0	0	0	0	0	0	0	0	0
813	Total Income Ta	En Ser		14,671,000	000 123 11	100 500	1 067 046	342 100 0	(111 057)	105 010	1 00 A7E	c	c	c	-	c
815 815	Total Investment Tax Allocator A	L ENS	SUL	0	14,6/1,000	anc'ne i	4,301,240	8,924,710	(100,411)	515,001	C/N'001	5	5	5	5	5
816		9 2	S07		0	0	0	0	0	0	0	0	0	0	0	0
817	Total Deferred Ir	ESS 1		3,232,000			11 1 120	001000	100 101	100 00	000 11	c	c	d	c	c
818 918	H Hafe base Total Income Tax Items	 01	20/	17.903.000	3,232,000	1,536,912	2/1,544 4 628 791	908,192 10,832,908	407,921 293,064	60,067 245,380	47,303 235,438	-	-		0	- -
820												•	,			
821	Total Operating Expenses			237,593,000	237,593,000	105,462,331	22,965,986	71,311,192	30,366,636	4,258,495	3,228,360	0	0	0	0	0
3 8	Operating Revenues															
824				(232,966,000)												
													Exhibit No.	2°	_(1LK-2), Fart 2 . UE-01	Lart 2
file. M	eite - WA M Elec Case / COS / A SSIGNT vis														Knox, Avista	Avista
j															Lago 10	2

-	Assign	AVISTA UTILITIES					Electric Utility		Ŵ	Washington Jurisdiction	liction				Page	Page 17 of 30
5	Scenario: Company Base Case	Cost of Service Calculation	ulation					:							= ;	11-20-01
κ 4		For the Year Ended December 31, 2000	December 31	1, 2000				Functionali	Functionalization and Classification	fication					F	MA II:II
- vo vo	(m) (j)	(n) (o) Notes Functional	(p) Class	(q) Proforma		(s) Residential	(t) General		(v) Extra Large	(w) Pumping	(x) Street & Area	S	(z)	(aa) ((ap)	(ac)
78	Account Description		Allocator	Totals	Totals	Service Sch 1	Service Sch 11-12	Service (Sch 21-22	Gen Service Sch 25		Lighting Sch 41-49	Open 1 (Open 2 O	Open 3 Op	Open 4 Op	Open 5
825	R Direct Input	Alloc Wks Line 61			(232,966,000)	(000'268'000)	(24,725,000)	Q	(27,399,000)	(4,141,000)	(3,512,000)	0	0	0	0	0
826 827	442 Allocated From Special Contract Production Plant	Manual Input 100	SO1	Ð	0	0	0	0	0	0	0	0	0	0	0	0
828		0	XXX		0	0	0	0	0	0	0	0	0	0	0	0
829	е а в е	0 0	× ×		0 0	00	00	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0
831	om Sale of Electricity	, my Sim	¥	(33,764,000)	•	5	5	•	5	•	•	•	•			•
832 832	P Production Plant	8	SO1	(3 802 000)	(33,764,000)	(15,497,039)	(2,576,822)	(9,597,737)	(5,310,174)	(906')	(151,322)	0	0	0	0	0
83	DSM Tariff Rider Revenue		R02	(000,200,0)	(3,601,000)	(1,577,531)	(398,147)	(1,100,834)	(428,166)	(40,503)	(55,819)	0 0	00	0 0	0 0	0 0
8 8 8 8	r special contract revenue Total Revenues From Sale or Distribution of Electricity		100	(270,532,000)	(270,532,000)	(116,943,445)	(27,715,588)	(84,171,991)	(33,165,560)	(4,815,741)	(3,719,676)	0	0	0	0	0
837 838	Other Operating Revenues															
839 840	451 Miscellaneous Service Revenues D Distribution Plant	لـــا 8 8	SO3	(228,000)	(228,000)	(114,872)	(22,036)	(61,183)	(15,242)	(4,121)	(10,546)	0	0	0	0	0
841 842	453 Sales of Water and Water Power P Connicident Peak	Sum 100	100	(278,000)	(000)	(139.519)	(21.602)	(72.501)	(39.030)	(4.609)	(682)	0	0	0	0	0
843	ant F	ا ا او		(1,352,000)												
844 845	P Production Plant D Distribution Plant	233	S01 S03		(233,000) (1,119,000)	(106,943) (563,782)	(17,782) (108,151)	(66,232) (300,278)	(36,645) (74,806)	(4,354) (20,223)	(1,044) (51,760)	0 0	00	00	00	0 0
846 847	456.XX Other Electric Revenues - Wheeling T Transmission Plant	Sum Star	So2	(6,213,000)	(6.213.000)	(2.829.275)	(473,444)	(1,778,347)	(985,944)	(117,194)	(28,796)	0	0	0	0	0
848	her			0					, ,			c	c	c	c	c
849 850	r Production Flam Total Other Operating Revenues		Ine	(8,071,000)	(8,071,000)	0 (3,754,390)	0 (643,016)	0 (2,278,541)	(1,151,667)	(150,500)	(92,886)	0	0	0	0	0
851 852	Total Operating Revenues			(278,603,000)	(278,603,000)	(120,697,835)	(28,358,604)	(86,450,531)	(34,317,227)	(4,966,241)	(3,812,561)	0	0	0	0	0
853	-					•										
854 R55	Net Operating Expense (Income)			(41,010,000)	(41,010,000)	(15,235,504)	(5,392,618)	(15,139,340)	(3,950,591)	(707,746)	(584,201)	0	0	0	0	0
856	Rate Base															
857 858	Plant in Service Intangible Plant															
859	301.XX Organization	MO4	COF.	10,000	c	c	c	c	c	c	c	c	c	c	c	c
861 861		00	sus S21		00	00	00	00	00	00	00	00	0 0	0 0	00	00
862 862	0 Labor O&M Total	_ ۽ ہ	S22		0	0	0.000	0 977.0	0	0	0 10F	0 0	00	00	0 0	0 0
85 79	anchi	Pos	80	9,986,000	000	8.'t	8	2		5	2	•		•	•	•
865 865	P Coincident Peak	30.05 60 95	D01		3,000,793 6 985 207	1,505,998 3 020 333	233,176 5 27 098	782,588 2.087.246	421,301 1 171 682	49,751 130 647	7,978 39 202	0 0	00	0 0	0 0	0 0
900 867		0	XXX		0	0	0	0	0	0	0	00	0	00	0 0	00
868 868	P Open 303.00 Miscellan exite	0	XX	658.000	0	0	0	0	0	0	0	0	0	0	0	0
820	T Coincident Peak	33.09	D01		217,732	109,273	16,919	56,783	30,569	3,610	579	00	00	00	00	00
8/1 872	T Open	0	XXX		440,200 0	0 0	0	0	0 0	200'o	0	00	00	0 0	0 0	00
873	scell	M04		4,473,000					c	¢	c	d	c	d	c	c
8/4 875	0 P/1/U Plant 0 Labor P/1/0 Total	0 0	sus S21		00	00	00	00	0 0	00	0 0	0 0	00	0 0	0 0	0 0
													Exhibit No. Dock	bit No(TLK-2 Docket No. 1TE-01	_(TLK-2), Part 2), Part 2
													•		Knox, Avista	Avista
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-	Assign				ŝ			Ш	Electric Utility		3	Washington Jurisdiction	liction				Page	Page 18 of 30
N 00 -	Scenal	Scenario: Company Base Case	Ø	Cost of Service Caculation For the Year Ended December 31, 2000	calculation	31, 2000				Functionali	Functionalization and Classification	fication					≐≓	11:11 AM
+ v. o	(K)	()	(m)	(n) (o) Notes Functional	(p) Class	(q) Proforma	(r) Functional	(s) Residential	(t) General	-	(v) Extra Large	(w) Pumping	(x) Street & Area	8	(z)	(aa) ((ae)	(ac)
7 8	Accour	Account Description		Allocation	Allocator	Totals	Totals	Service Sch 1	Service Sch 11-12		Gen Service Sch 25	Service Sch 31-32	Lighting Sch 41-49	Open 1 (Open 2 0	Open 3 Op	Open 4 Op	Open 5
876 877		O Labor O&M Total	otal	0 0	825 209		0 4.473.000	0 2.130.524	0 375.354	0 1.241.797	0 555.095	0 82.511	0 87.720	0 0	00	00	00	0 0
878		otal In	_	3		15,127,000	15,127,000	6,961,258	1,186,608	4,302,746	2,253,737	284,505	138,146	0	0	0		0
879 880		Production Plant			Г													
881 882	31X	Steam Production	Ť	P02	Ē	227,981,000	82 369 535	41.338.537	6.400.506	21,481,463	11.564.403	1.365.630	218.997	0	0	0	0	0
88 88			Generation Level Consumption	63.87 63.87	EOS		145,611,465	62,960,922	10,987,717	43,510,074	24,424,520	2,911,042	817,189	. 0	0 0	0 0	• •	0
884 884		P Oper		00	XX XX		00	00	00	00	00	00	00	00	0 0	0 0	0 0	00
888	32X	Nuclear Production		PO2	*	0	5	5	5	5	5	5	>	>	>	5	•	>
887		P Coincident Peak	Ť	36.13	8		0	0	0	0	0	0	0	0	0	0	0	0 0
888 888		P Generation Lev Doen	Generation Level Consumption	63.87 0	E02		00	0 0	00	0 0	00	0 0	0 0	0 0	0 0		0 0	o 0
890		P Open		0	××		00	0 0	00	00	00	0 0	0	0	0	0	0	0
891	XEE	ydrau		BG		193,291,000								Ċ	¢	¢	c	c
892 893		P Coincident Peak	Coincident Peak Generation Level Construmtion	30.05 59 95	100 100		58,083,946 135,207,055	29,150,405 58.462.160	4,513,400	15,147,932 40.401.139	8,154,789 22.679.309	962,992 2.703.038	154,428 758.798	- o	- o	- 0	. .	- 0
894				0	X		0	0	0	0	0	0	0	0	0	0	0	0
895 222		P Open		0	х К		0	0	0	0	0	0	0	0	0	0	0	0
896 897	34X	Other Production P Coincident Peak	Ť	58328	5	98,099,000	58.328.000	29.272.888	4.532.364	15.211.580	8.189.053	967.038	155.077	0	0	0	0	0
868			Generation Level Consumption	39771	E02		39,771,000	17,196,577	3,001,086	11,883,949	6,671,093	795,096	223,200	0	0	0	0	0
668 668		P Open		0 0	XX		00	00	00	00	00	00	00	00	0 0	0 0	0 0	0 0
0,65		Total Production Plant		5		519.371.000	519.371.000	238.381.489	39.637.682	147.636.136	81.683.168	9.704.835	2.327.690	0	0		0	
902																		
88	č	Transmission Plant		T	F	000 010 0												
5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	8	350 Land & Land Hights T Coincident Peak	¥	33.09	Ē	8,049,000	2,663,414	1,336,679	206,960	694,602	373,934	44,158	7,081	0	0	0	0	0
906		T Generation Le	Generation Level Consumption	66.91	E02		5,385,586	2,328,673	406,392	1,609,264	903,365 3	107,668	30,225 ĵ	0 0	0 0	0 0	0 0	0 0
907 809	35	T Open 350 Structures & Improvements	nente	101	× ×	5 179 000	0	0	0	0	0	0	0	0	0	0	0	5
88		T Coincident Peak	Ť	33.09	Ē		1,713,731	860,065	133,165	446,930	240,602	28,412	4,556	0	0	0	0	0
910		T Generation Le	Generation Level Consumption	66.91 Č	E02		3,465,269	1,498,347 0	261,486 î	1,035,455	581,256 ^	69,277	19,448	0 0	00	0 0	0 0	0 0
912 912	35	1 Open 353 Station Equipment		10	š 	67.091.000	5	5	þ	5	5	5	5	2	>	5	5	5
913		T Coincident Peak	ŧ	33.09	B		22,200,412	11,141,650	1,725,078	5,789,729	3,116,862	368,067	59,024	0	0	0	0	0
914 915		T Generation Lev T On-en	Generation Level Consumption	66.91 0	E02		44,890,588 0	19,410,235 0	3,387,406 0	13,413,730 0	7,529,840	897,446 0	251,931 0	0 0		0 0	- o	- o
916	8	354 Towers & Fixtures		101	[[11,295,000	•	,	•	•	•	•						
917		T Coincident Peak	Э. Д	33.09	100 101		3,737,516 7 557 405	1,875,735	290,423 570,001	974,721 0 050 047	524,734 1 057 574	61,965 151,000	9,937	00	00	00	0 0	00
616 616		T Open	derieration Level consumption Open	0	X X		0	0	0	0	6 0	0	0	00	0	0	. 0	0 0
920	35	355 Poles & Fixtures		TOI		46,397,000	. :								•			
921		T Coincident Peak	Coincident Peak Concretion Louid Constitution	33.09 66 01	D01		15,352,767 31 MA 933	7,705,045	1,192,983 2 342 571	4,003,906 0 276 300	2,155,476 5,207,286	204,538 620,631	40,819 174 224	.		. .		
22 SS		T Open		0	ž ž		0	0	0	0	0	0	0	0	0	0	• •	0
924	35	/ethe	a Devices	T01		41,064,000						201 201	Labor	¢	c	¢	d	c
53 6 57 6		T Concident Peak T Generation Leve	Concident Peak Generation Level Consumption	33.09 66.91	D01 E02		13,588,078 27,475,922	6,819,405 11,880,310	1,055,859 2,073,310	3,543,686 8,210,064	1,90/,/20 4,608,746	549,294	30,127 154,198		- o			- o
															Exhibit No.	it No.	_(TLK-2), Part 2	, Part 2
															-	DOCKET NO. UE-UI Knox	. UE-UL	Knox, Avista
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ч со ч	ocaratio. company pase case	For the Year Ended December 31, 2000	mber 31, 2000				Functional	Functionalization and Classification	ification					Ξ	11:11 AM
י שי חי ו	(E) (1) (2)		(q) s Proforma	(r) Functional	(s) Residential	(t) General	(u) Large Gen	(v) Extra Large	(w) Pumping	(x) Street & Area	(X)) (z)	(aa) (a	(ab) (ŝ	(ac)
8	Account Description	Allocation Allocator		I OTAIS	Sch 1	service Sch 11-12	Sch 21-22	uen vervice Sch 25	Sch 31-32	Lightung Sch 41-49	Open 1				Open 5
927				0	0	0	0	0	0	0	0	0	0	0	0
928 626	3 357 Underground Conduit D T Coincident Peak	33.09 DO1	3/0,000	122.433	61.445	9.514	31,930	17,189	2,030	326	0	0	0	0	0
830	·	66.91		247,567	107,045	18,681	73,975	41,526	4,949	1,389	0	0	0	0	0
931 032	I T Open 358 I Indernmund Conductors & Devices	xxx	873 000	0	0	0	0	0	0	0	0	0	0	0	0
383 893]		288,876	144,977	22,447	75,337	40,557	4,789	768	0	0	0	0	0
934	F	66.91		584,124	252,569	44,078	174,542	97,980 î	11,678 î	3,278 î	0 0	0 0	0 0	0 0	0 0
986 986	5 T Open		1,203,000	0	0	0	0	0	0	Ð	0	0	5	0	þ
937	T	33.09		398,073	199,779	30,932	103,815	55,888	6,600	1,068	0	0	0	0	0
886	T Generation Level Consumption	tion 66.91 E02		804,927	348,042 0	60,739 0	240,520 0	135,017	16,092 0	4,517	0 0	0 0	0 0	0 0	0 0
940	T otal T		181,521,000	181,521,000	82,660,995	13,832,304	51,956,762	28,805,654	3,423,964	841,320	0	0	0	0	0
941															
942		EV.	000 000 0												
943	3 360 Land & Land Hights L D NCP-All		5 5	3.062.000	1.374.335	262.479	944.056	402.247	56.565	22.317	0	0	0	0	0
945	<u>م</u>			0	0	0	0	0	0	0	0	0	0	0	0
946	۵			0	0	0	0	0	0	0	0	0	0	0	0
947				0 0	0 0	0 (0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0
948	2 4	0 007		5 0					5 0						
949	D D Customers-meters	0 005			00		0 0	00	0 0	00	0 0	00		. 0	
951				0	0	0	0	0	0	0	0	0	0	0	0
952	٥	0 D06		0	0	0	0	0	0	0	0	0	0	0	0
953				0	0	0	0	0	0	0	0	0	0	0	0
954 066	1 361 Structures & Improvements		6, /54,000	c	c	c	C	c	C	c	C	0	0	0	0
956	<u> </u>	-		6,275,955	3,242,882	619,346	2,227,595	00	133,472	52,660	0 0	00	. 0	. 0	. 0
957	٥			478,045	0	0	0	478,045	0	0	0	0	0	0	0
958			_	0	0	0 (0 0	0 (0 0	0 0	0 0	0 0	0 0	0 0	0 0
959	D Avg Customers-Secondary	0 000		0 0	00	0 0	0 0	0 0	0 0	5 0	5 0	5 0			
961 961	<u> </u>			0 0	00	0 0	0	00	0 0		00	00	, o	. 0	0 0
962	٥			0	0	0	0	0	0	0	0	0	0	0	0
896	۵	0 D0(0	0	0	0	0	0	0	0	0	0	0	0
1 98 198	D	80 0 0		0	0	0	0	0	0	0	0	0	0	0	0
006 999	o 302 Station Equipment	٦	nm'con'sc	C	0	0	0	0	0	0	0	0	0	0	0
206 1967	<u>م</u> د	36255 D03		35,356,048	18,269,011	3,489,129	12,549,320	. 0	751,923	296,665	0	0	0	0	0
896				3,698,952	0	0	0	3,698,952	0	0	0	0	0	0	0
696	۵			0	0	0	0	0	0	0	0 (0 0	0 0	0 0	0 0
970			~	0	0	0	0	0	0 (0 (0 0	0 0	0 0	0 0	0 0
179	D Wt Customers-Meters	0 004		0 0	0 0	0 0	0 0				э с				- c
2/6					• c		0 0	0	• o	0 0	0	. 0	0 0	. 0	0 0
974				0	0	0	0	0	0	0	0	0	0	0	0
975		[0	0	0	0	0	0	0	0	0	0	0	0
976	363 Storage Battery Equipment		0												
116		100 D02		0	0	0	0	0	0	0	0	0	•	0	0
												Exhibit No.	off No(ILK-2 Docket No_UR-01	_(ILK-2), Part 2 TTE-01	, Part 2
												9		Knox, Avista	Avista
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 (Assign			0			ш	Electric Utility		2	Washington Jurisdiction	diction				Page 2	Page 20 of 30
N 00 -	scenario: (scenario. Company base case	Lost of Service Lacuation For the Year Ended December 31, 2000	acutation d December	31, 2000				Functiona	Functionalization and Classification	sification					Ξ	11:11 AM
r vo vo	(K)	(I) (II)	(n) (o) Notes Functional	(p) Class	(q) Proforma	(r) Functional	(s) Residential	(t) General	(u) Large Gen	(v) Extra Large	(w) Pumping	(x) Street & Area	8	(z)	(aa) (a	(ab) (a	(ac)
7 8	Account Description	escription		Allocator	Totals	Totals	Service Sch 1	Service Sch 11-12	Service Sch 21-22	Gen Service Sch 25	Service Sch 31-32	Lighting Sch 41-49	Open 1	Open 2 0	Open 3 Op	Open 4 Open	en 5
978		D NCP-w/o DA	0	D03		0	0	0	0	0	0	0	0	0	0	0	0
979			0	D04		0	0	0	0	0	0	0	0	0	0	0	0
980			0	D07		0	0	0	0	0	0	0	0	0	0	0	0
981	00		0 0	C02		0 0	0 0	0 0	00	0 0	0 0	0 0	00	0 0	0 0	0 0	0 0
285		WI CUSTOTHERS-METERS		595								0 0	0 0	0 0	0 0	0 0	
2000 1986				502		00		0 0	• •	. 0	• •	0	0 0	• •	0	, 0	. 0
- 3 86			0	900		0	0	0	0	0	0	0	0	0	0	0	0
986			0	x		0	0	0	0	0	0	0	0	0	0	0	0
987	364	ŝ	XOS		82,210,000												
886		D NCP-All	72.11	D02		59,287,560	26,610,374	5,082,214	18,2/9,157	7, /88,456	1,035,240	432,118	5 0			5 0	
806 065				80 10 10		0 0				0 0	• •	0 0	00	• •	• •	0 0	
901 991			~ ~	D07		5,755,276	0 0			0	0	5,755,276	0	0	0	0	0
992			0	C02		0	0	0	0	0	0	0	0	0	0	0	0
666			0	C04		0	0	0	0	0	0	0	0	0	0	0	0
994			0	C05		0	0	0	0	0	0	0	0	0	0	0	0
3 95			0	D05		0	0	0	0	0	0	0	0	0	0	0	0
966			20.88	D06		17,167,165	9,031,164	1,724,828	5,892,810	0	371,708	146,654	0	0	0 0	0 (0 (
997 200		D Open	0	××	EE 223 000	0	0	0	0	0	0	0	Ð	9	0	5	5
990		Vernead Conductors & Devices	7754	200	000,662,660	42 827 668	19 222 587	3 671 249	13 204 349	5 626.162	791.171	312.150	0	0	0	0	0
1000			0	500 D03		0	0	0	0	0	0	0	0	0	0	0	0
1001			0	D04		0	0	0	0	0	0	0	0	0	0	0	0
1002			0	D07		0	0	0	0	0	0	0	0	0	0	0	0
1003			0	C02		0 0	0 0	0 0	0 (0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0
1001				505				5 0		5 0	5 0		, ,	5 0			
9001		DA Sch 28		902 D02		00	0 0	0 0	0 0	00	0	00	00	00		, o	
1007			22.46	D06		12,405,332	6,526,097	1,246,395	4,258,261	0	268,604	105,975	0	0	0	0	0
1008) Open	0	XXX		0	0	0	0	0	0	0	0	0	0	0	0
1009		nderg	X07		23,442,000												
1010			94.81	D02		22,225,360	9,975,535 0	1,905,190	6,852,379 ĵ	2,919,689 2	410,577	161,990 î	0 0	0 0	0 0	0 0	0 0
101		D NCP-W/0 UA		201										0 0		0 0	
1013			. 0	D07		0	0	0	0	0	0	0	0	0	0	0	0
1014			0	C02		0	0	0	0	0	0	0	0	0	0	0	0
1015			0	C04		0	0	0	0	0	0	0	0	0	0	0	0
1016			0	C05		0	0	0	0	0	0	0	0 0	0 (0 0	0 0	0 0
1017			0	900 200		0	0	0000000	U NG2 TIN	5 0	0 242	10.302		5 0	5 0		5 0
1010			6. C	8		0.000	0+0/0+0	0	470'/14 U		0	0 0				, c	, c
1020		nderg	X	~	45,437,000	>	þ	>	5	•	•	•	•	0	•	•)
1021		NCP-AII	94.81	D02		43,078,820	19,335,313	3,692,778	13,281,783	5,659,155	795,810	313,980	0	0	0	0	0
1022			0	D03		0	0	0	0	0	0	0	0	0	0	0	0
1023	<u> </u>		0 0	D04		0 0	0 0	0 0	0 0	00	0 0	00	00	0 0	0 0	0 0	0 0
1024				à									- -	- -			
		Avg Customers-Secondary Mt Customers-Meters												0 0		0 0	
1027			00	565		, 0	, 0	, 0	, o	, 0	0	0	, 0	, 0	, 0	, 0	. 0
1028			0	D05		. 0	0	0	0	0	0	0	0	0	0	0	0
														Exhibit No.	it No.	_(TLK-2), Part 2	, Part 2
														-	Docket No. UE-01	. UE-01	
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÷- 1	Assign		AVISTA UTILITIES	S.			ш	Electric Utility		2	Washington Jurisdiction	diction				Page	Page 21 of 30
N 00 4	scenano: (scenario: company base case	cost of service calculation For the Year Ended December 31, 2000	alculation ed December	31, 2000				Functional	Functionalization and Classification	sification					Ē	11-20-01 11:11 AM
r vo vo	(K)	(m)	(n) (o) Notes Functional		(q) Proforma	(r) Functional	(s) Residential	(t) General	(u) Large Gen	(v) Extra Large	(w) Pumping	(x) Street & Area	(X)	(Z)	(aa) (a	(ab)	(ac)
7 8	Account Description	scription	Allocation	Allocator	Totals	Totals	Service Sch 1	Service Sch 11-12	Service Sch 21-22	Gen Service Sch 25	Service Sch 31-32	Lighting Sch 41-49	Open 1	Open 2 O	Open 3 Op	Open 4 Op	Open 5
1029			5.19 0	90 90		2,358,180 0	1,240,573 0	236,932 0	809,470 0	00	51,060	20,145 0	00	00	0 0	0 0	0 0
181		ne Tr	98 X	×	70,636,000	5	5	5	5	5	2	5	5	5	5	>	5
1032			0 0	D02		0 0	0 0	0 0	00	0 0	0 0	00	00	00	0 0	00	00
1034		DA Sch 25	0 0	50 F				 -		0 0			- 0	- o		- o	
1035			0	D07		0	0	0	0	0	0	0	0	0	0	0	0
1036		Avg Customers-Secondary	0 0	C02		00	00	0 0	00	00	0 0	00	00	00	0 0	0 0	0 0
188			00	58		00	00	00	00	00		00	00	00	0 0	0 0	0 0
1039			0	D05		0	0	0	0	0	0	0	0	0	0	0	0
1040		NCP-Secondary	<u>8</u> -	D06		70,636,000	37,159,620 0	7,096,975 0	24,246,551 0	0 0	1,529,430	603,424 0	0 0	0 0	0 0	0 0	0 0
1042	366	ervice.	X10	¥	46,922,000	5	5	5	>	>	5	>	5	>	>	5	b
1043		NCP-AII	0	D02		0	0	0	0	0	0	0	0	0	0	0	0
1044			0 0	D03		0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0
1045		DA SCh 25 DA Stread and Area Linhts	0 0	D04		0 0	0 0	0 0	0 0	0 0	0 0	00	ə c	0 0	э с	ə c	
1047	20		, 0 10	C02		46,922,000	40,716,376	5,201,731	725,670	00	278,223	00	00	0 0	. 0		0 0
1048		-	0	C04		0	0	0	0	0	0	0	0	0	0	0	0
1049			0 (C05		0 0	0 (0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0
		UA SON 28 NCP-Secondary	5 0	60 0 0		00					5 0	2 0		. .			
1052			• •	2 X		0	0 0	00	0	00	0 0	00	0 0	0 0	0 0	. 0	0 0
1053	370		X11		15,981,000												
1064			0	D02		0	0	0	0	0	0	0	0	0	0	0	0
1055 1056		NCP-w/o DA DA Sch 25	00	D03		0 0	00	00	0 0	00	00	00	0 0	0 0	0 0	0 0	0 0
1057	םמ		0 0	D07			0 0	00	00	00	00	00	0 0	0 0	00	, o	
1058			0	C02		0	0	0	0	0	0	0	0	0	0	0	0
1059	<u> </u>		<u>6</u>	C04		15,981,000	7,658,567	4,207,216	3,367,630	97,617	649,970	0 0	0 0	0 0	0 0	0 0	0 0
1060		DA Sch 28 DA Sch 28	0 0	90 DG		0 0	00	0 0	0 0	0 0	0 0	00	0 0		- o		
1062			0	D06		0	0	0	0	0	0	0	0	0	0	0	0
1063	0	Open	0	×		0	0	0	0	0	0	0	0	0	0	0	0
1001 1001		3/1 Installations on customer Premises D NCP-All			Ð	c	c	c	c	c	c	c	c	c	c	c	c
1066			0	D03			00	00	0 0	00	00	00	0 0	• •	• •	. 0	. 0
1067			0	D04		0	0	0	0	0	0	0	0	0	0	0	0
1068		DA Street and Area Lights Avn Clistomers-Secondary	0 10	002 002		0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0				0 0
1070	0		0	C04			0 0	0 0	00	0	0 0	0 0	0 0	00	0	. 0	. 0
1071	00		0	C05		0	0	0	0	0	0	0	0 0	0 0	0 (0 0	0 0
10/2		UA SCh 28 MCP-Secondary	00	-000 		00		0 0	0 0						5 0	5 0	.
1074				8 ×		00	00	00	00	00	00	00	00		• •	, o	• •
1075	372 Le	ased	X10		0												
1076		NCP-AII NCP-w/o DA	0 0	D03		0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0
1078			. 0	D04		0	0		00		0	0	0	0	0	0	0
1079	۵		0	D07		0	0	0	0	0	0	0	0	0	0	0	0
														Exhibit No. Dock	it No(TLK-2 Docket No. UE-01	(TLK-2), Part 2 . UE-01	, Part 2
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TIIE. V.	A UI Elec La	THE: WA 01 FIEC CASE / CUS / ASSIGN1.XIS														Page 21	of 35

Introduction and clausing and clau		overiario. Cumpany Dave Case														10-02-11
1 1			For the Year Ended Decem	d December	131, 2000				Functiona	lization and Clas	sification					Ē
Matter Matter Texas Texas Matter Matter <th></th> <th></th> <th></th> <th>(d)</th> <th>(q) Proforma</th> <th>(r) Eurotional</th> <th>(s) Decidential</th> <th>(1)</th> <th>(n)</th> <th>(V) Extra 1 area</th> <th>(w) Dritorius</th> <th>(X)</th> <th>(λ)</th> <th></th> <th></th> <th></th>				(d)	(q) Proforma	(r) Eurotional	(s) Decidential	(1)	(n)	(V) Extra 1 area	(w) Dritorius	(X)	(λ)			
Mathematical and the second	Account Desc	stiption		Allocator	Totals	Totals	Service Sch 1	Service Sch 11-12	Service Sch 21-22	Gen Service Sch 25	Service Sch 31-32	Lighting Sch 41-49		~		
matrix 000<	٥	Avg Customers-Secondary	10 1	C02		0	0	0			0	0	-	0	0	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	۵	Wt Customers-Meters	0	C04		0	0	0	0	0	0	0	0	0	0	0
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	<u> </u>	DA Street & Area Lights	0	C05		0	0	0	0	0	0	0	0	0	0	0
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	י ב	UA SCH 28	0 (ŝ		0	0	0	0	0	0	0	0	0	0	0
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	<i>،</i> د	NUP-Secondary	0 0	900		0	0	0	0	0	0	0	0	0	0	0
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Million Discretion	D	NCP-AII		D02	000/037/01	c	c	c	c	c	c	c	c	c	c	c
Mile Discretation Discretation <thdiscretation< th=""> Discretation</thdiscretation<>		NCP-w/o DA		202 D03		о с	• c			р с						
Mito 0		DA Sch 25	0	5 F		0	0	0	0	0	0	0	• •	• o	0 0	, o
Math 0 0 1	٥	DA Street and Area Lights	0	D07		0	0	0	0	0	0	0	0	0	0	0
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	۵	Avg Customers-Secondary	0	C02		0	0	0	0	0	0	0	0	0	0	0
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	۵	Wt Customers-Meters	0	C04		0	0	0	0	0	0	0	0	0	0	0
0 000 0	٥	DA Street & Area Lights	100	C05		10,220,000	0	0	0	0	0	10,220,000	0	0	0	0
0 0	۵	DA Sch 28	0	D05		0	0	0	0	0	0	0	0	0	0	0
0 0	٥	NCP-Secondary	0	90G		0	0	0	0	0	0	0	0	0	0	0
1000 20100 30456,000 201000,475 3355,700 17,21006 1645,74 0 </td <td>٥</td> <td>Open</td> <td>0</td> <td>ا X</td> <td></td> <td>0</td>	٥	Open	0	ا X		0	0	0	0	0	0	0	0	0	0	0
Mit TZTON C </td <td>Total</td> <td>I Distribution Plant</td> <td></td> <td></td> <td>398,952,000</td> <td>398,952,000</td> <td>201,002,475</td> <td>38,558,700</td> <td>107,056,657</td> <td>26,670,324</td> <td>7,210,096</td> <td>18,453,749</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	Total	I Distribution Plant			398,952,000	398,952,000	201,002,475	38,558,700	107,056,657	26,670,324	7,210,096	18,453,749	0	0	0	0
wrg	Gong	trail Diant														
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	389 Land	tå Land Rights	M02		727,000											
matrix 0 521 72,00 56,86 176,40 736,47 126,00 130,70 10 <	0	P/T/D Plant	0	S05		0	0	0	0	0	0	0	0	0	0	0
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	0	Labor P/T/D Total	0	S21		0	0	0	0	0	0	0	0	0	0	0
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	0	Labor O&M Total	100	S22		727,000	376,888	65,365	179,642	79,547	12,552	13,007	0	0	0	0
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	0 0	Corporate Cost Allocator	0	S23		0	0	0	0	0	0	0	0	0	0	0
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	390 Struc	Ctures & Improvements	M02	SOF	9,810,000	c	c	c	c	c	c	c	c	c	c	c
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	0	Labor P/T/D Total	0	S21												, c
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	0	Labor O&M Total	, <u>6</u>	S22		9,810,000	5.085.654	882.021	2.424.056	1.073.390	169.369	175.511	• •	00	, o	, o
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	0	Corporate Cost Allocator	0	S23		0	0	0	0	0	0	0	0	0	0	0
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	391 Office	e Fumiture & Equipment	M02		8,904,000											
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	0 0	P/T/D Plant	0 0	SOF		0	0	0	0	0	0	0	0	0	0	0
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	-	Labor P/I/U Total	⊃ Ş	221		0	0	0 000	0	0 10 100	0	0	0 0	0 (0 1	0 0
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	5 C	Comprete Creet Allocator	<u>n</u> -	225		8,904,000	4,615,9/0	800,562	2,200,183	9/4,25/	153,727	159,302	0 0	0 0	0 0	0 0
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	392 Trans	volporate oust Allocato snortation Eduinment	Mup	320	6 158 MM	5	5	5	5	Þ	D	Þ	5	5	5	5
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	0	P/T/D Plant	0	SOF	200 '001 '0	C	c	c	c	c	c	c	c	c	c	c
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	0	Labor P/T/D Total	0	S21		0	0 0	0	0	0	0 0	0 0	0	0 0	, o	, o
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	0	Labor O&M Total	100	S22		6,158,000	4	553,668	1,521,645	673,796	106,317	110,173	0	0	0	0
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	0	Corporate Cost Allocator	0	S23		0		0	0	0	0	0	0	0	0	0
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	393 Store		MOT		402,000											
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	0 0	P/T/D Plant	100	S05		402,000	190,811	33,637	112,082	50,133	7,434	2,903	0	0	0	0
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	0 0	Labor P/1/D Total	0 0	821 88		0	0	0	0	0	0	0	0	0	0	0
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	<u></u> с	Labor U&M Total	5 0	225		5 0	50	0 (5 0	5 0	0 0	0 0	0 0	0 (0 1	o '
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	0 304 Trole		NU3	823	0 199 000	D	Ð	D	Э	5	0	0	D	0	0	0
100 521 2,199,000 1,047,274 185,457 611,800 267,671 40,606 46,192 0 0 0 522 0 0 0 0 0 0 0 0 0 522 0 0 0 0 0 0 0 0 0 523 0 0 0 0 0 0 0 0 0 523 2,057,000 0 0 0 0 0 0 0 0 523 2,057,000 0 0 0 0 0 0 0	0	-	0	SOF	Z, 100,000	0	0	0	0	0	0	0	0	c	c	c
0 S22 0 0 0 calor 0 0 0 0 0 Docket No 0 0 0 0 0	0	Labor P/T/D Total	100	S21		2,199,000	1,047,274	185,457	611,800	267,671	40,606	46,192	0	, 0	, 0	. 0
cator 0 S23 0 0 0 0 0 0 0 0 0 D Exhibit No	0	Labor O&M Total	0	S22		0	0	0	0	0	0	0	0	0	0	0
M03 2,067,000 Exhibit No. Docket No.	0	Corporate Cost Allocator	0	S23		0	0	0	0	0	0	0	0	0	0	0
Exhibit No Docket N	395 Labor	ratory Equipment	M03		2,067,000											
														Exhibit 1		TLK-2),
														ñ	cket No.	UE-UI
	01 Elec Case /	/ COS / ASSIGN1.xls														Δ.ΙΙΟΛ, 4 Δ.α.α. 77
		373 Stree 373 Stree 374 Stree 375 Stree	D DA Stret & Area Lights D DA Stret & Area Lights D DA Stret & Area Lights D NCP-%iceOrdary D DA Stret & Area Lights D DA Labor	cator mater cator cator and cator ca	lights and the second system of the second system o	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	mass mass <t< td=""><td>Miles 0 00</td><td>$\begin{array}{cccccccccccccccccccccccccccccccccccc$</td><td></td><td>Max $\sqrt{10}$ Max $\sqrt{10}$ <t< td=""><td>$\begin{array}{cccccccccccccccccccccccccccccccccccc$</td><td>$\begin{array}{cccccccccccccccccccccccccccccccccccc$</td><td>Mathematical and and and and and and and and and and</td><td>$\begin{array}{cccccccccccccccccccccccccccccccccccc$</td></t<></td></t<>	Miles 0 00	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		Max $\sqrt{10}$ <t< td=""><td>$\begin{array}{cccccccccccccccccccccccccccccccccccc$</td><td>$\begin{array}{cccccccccccccccccccccccccccccccccccc$</td><td>Mathematical and and and and and and and and and and</td><td>$\begin{array}{cccccccccccccccccccccccccccccccccccc$</td></t<>	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	Mathematical and	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$

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- (Assign			S			۵	Electric Utility		5	Washington Jurisdiction	liction				Page 2	Page 23 of 30
N 00 4	scenario: company base case	Q.	Cost of Service Calculation For the Year Ended December 31, 2000	alculation ed December	31, 2000				Functionali	Functionalization and Classification	flication					Ë	11-20-01 11:11 AM
- ro o	(k) (l)	(ш)	(n) (o) Notes Functional	(p) Class	(q) Proforma	(r) Functional	(s) Residential	(t) General	c	(v) Extra Large	(w) Pumping	(x) Street & Area	8	(z)	(aa) (a	(ab) (a	(ac)
8 7	Account Description		Allocation	Allocator	Totals	Totals	Service Sch 1	Service Sch 11-12	Service Sch 21-22	Gen Service Sch 25	Service Sch 31-32	Lighting Sch 41-49	Open 1	Open 2 O	Open 3 Open	an 4 Open 5	n 5
1131	0 P/T/D Plant		0	S05		0	0	0	0	0	0	0	0	0	0	0	0
1132		Total	100	S21		2,067,000	984,409	174,325	575,076	251,604	38,168	43,419	0	0	0	0	0
1133	0 Labor O&M Total	otal et Allender	00	22 25 25		0 0	00	0 0	00	00	00	0 0	0 0	0 0	0 0	0 0	0 0
5 1 13	Wer (ipment	M03	88	10,499,000	5	5	Þ	5	5	5	5	Þ	>	5	5	5
1136		_	0	206 206		0	0	0	0	0	0	0	0	0	0	0	0
1137	0 Labor P/T/D Total	Total	10	S21		10,499,000	5,000,148	885,455	2,921,006	1,277,981	193,870	220,540	0	0	0	0	0
1138	0 Labor O&M Total O Comorate Cost Allocator	otal et Allocator	0 0	88 88		0 0	00	00	00	0 0	00	0 0	0 0	00	0 0	0 0	0 0
1140	nuuc	oment	M02	30 	17,516,000	5	5	5	2	5	5	5	5	5	5	5	5
1141	0 P/T/D Plant		0	SOS		0	0	0	0	0	0	0	0	0	0	0	0
1142		Total	0 .	S21		0	0	0	0	0	0	0	0 0	0 0	0 0	0 0	0 0
1143	U Labor U&M I otal O Comorate Cost Allocator	otal et Allocator	<u>0</u>	22 S		17,516,000	9,080,563 0	1,574,870 0	4,328,212 0	1,916,564	302,412 0	313,379 0	0 0	0 0	0 0	0 0	0 0
1145	iscella	nent	M02	30	120,000	5	5	5	5	5	5	5	5	>	5	5	5
1146	0 P/T/D Plant		0	806		0	0	0	0	0	0	0	0	0	0	0	0
1147		Total	0	S21		0	0	0	0	0	0	0	0	0	0	0	0
1148	0 Labor O&M Total	otal at Allocator	<u>8</u>	S22 522		120,000	62,210	10,789	29,652	13,130	2,072 2	2,147 2	0 0	0 0	0 0	0 0	0 0
142	U CORPORATE COST ALLOCATOR	si Alocator	D	1	E0 400 000	000000	0 00 002	E 100 110	11000060	0 010		1 001 570					-
1151					58,4UZ,UUU	58,4UZ,000	29,636,327	3,100,149	14,903,303	6,5/8,0/2	1,026,52/	Z/C'IAN'I	0	Ð	5	þ	5
	Total Plant In Service				1,173,373,000	1,173,373,000	558,642,543	98,381,443	325,855,653	145,990,956	21,649,927	22,852,477	0	0	0	0	0
1154	Accumulated Reserve For Depreciation	epreciation	1														
	Production Flant Accumulate 31X Steam Production Accum Denr	Production Plant Accumulated Depreciation Steam Production Accum Denr	DI D		(100 336 000)												
		ak internation	36.13	DOI	(000,000,001)	(36,251,397)	(18,193,373)	(2.816.907)	(9.454.139)	(5.089.573)	(601.023)	(96.382)	0	0	0	0	0
1158		Generation Level Consumption	63.87	E02		(64,084,603)	(27,709,533)	(4,835,770)	(19,149,082)	(10,749,399)	(1,281,169)	(369,665)	0	0	0	0	0
1159			0	XXX		0	0	0	0	0	0	0	0	0	0	0	0
1160	P Open		0 2	XXX	c	0	0	0	0	0	0	0	0	0	0	0	0
		ccum vepr	FUZ 36.12	52	5	c	c	c	c	c	c	c	c	c	c	c	c
1183	P Generation Le	Generation Level Consumption	50.15 63.87	E02		0 0	0 0				0 0		0 0				
1164	P Open	-	0	XXX		0	0	0	0	. 0	0	0	0	0	0	0	0
			0	XXX		0	0	0	0	0	0	0	0	0	0	0	0
	33X Hydraulic Production Accum Depr	Accum Depr	PO3		(34,104,000)												
1167	P Coincident Peak	₩	30.05	D01		(10,248,252)	(5,143,258) (10.011.001)	(196,338)	(2,672,680)	(1,438,820)	(169,909)	(27,247)	0 0	0 (0 (0 0	0 0
1169	P Onen	derierariori Level Consumption Onen	CR:60			(23,800,/48) 0	(10,314,384) 0	(HC1,UU0,1.34)	(/,128,322) 0	(anc,100,4)	(4/b,9ZU)	(133,881)					
1170	P Open		00	××		0 0								00			
	ther	um Depr	P07		(10,778,000)	•	•	•	•	•	•	•	•	•	•	,	•
1172		<u>y</u>	8953	DO1		(8,953,000)	(4,493,214)	(695,691)	(2,334,887)	(1,256,971)	(148,435)	(23,803)	0	0	0	0	0
1173		Generation Level Consumption	1825	E02		(1,825,000)	(789,112)	(137,713)	(545,327)	(306,121)	(36,485)	(10,242)	0 0	0 (0 0	0 0	0 0
11/4	P Open		00	× ×		0 0	0 0	0 0	0 0	0 0	0 0	00	00	0 0	0 0	0 0	0 0
1176	otal P	t Accum Depr	5	Į	(145,218,000)	(145,218,000)	(66,643,473)	(11,082,553)	(41,284,437)	(22,842,390)	(2,713,941)	(651,207)	0	0	0	0	0
1177											•						
1178	Transmission Plant Accumulat 350 Land & Land Binhts Accum Denr	Transmission Plant Accumulated Depreciation Land & Land Binhts Accum Denr	lation TO1		(1 805 000)												
1180	T Coincident Peak	Ţ,	33.09	D01	(papipanti)	(597,275)	(299,752)	(46,411)	(155,765)	(83,855)	(3) (9) (9) (9)	(1,588)	0	0	0	0	0
1181		Generation Level Consumption	66.91	E02		(1,207,726)	(522,208)	(91,134)	(360,880)	(202,581)	(24,145)	(6,778)	0	0	0	0	0
														Exhibit No. Docke	No	(TLK-2), Part 2 UR-01	Part 2
																Knox, Avista	Avista
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- ·	Assign Comments Press Press		AVISTA UTILITIES Cont of Semine Coloritation	ES Colored at tour			Ξ	Electric Utility		3	Washington Jurisdiction	diction				Page 2	Page 24 of 30
1 (n -			For the Year Ended December 31, 2000	ded Decembe	r 31, 2000				Functionali	Functionalization and Classification	fication					Ē	11:11 AM
tro co	(m) (l) (m)		(n) (o) Notes Functional	(p) Class	(q) Proforma	(r) Functional	(s) Residential	(t) General	-	(v) Extra Large	(w) Pumping	(x) Street & Area	()	(z)	(aa) (a	(ab) (a	(ac)
7 8	Account Description		Allocation		Totals	Totals	Service Sch 1	Service Sch 11-12		Gen Service Sch 25	Service Sch 31-32	Lighting Sch 41-49	Open 1	Open 2 O	Open 3 Open 4	an 4 Open	M 5
1182	T Open 253 Structures 1 Inversionate Accum Dave	Accum Door	0 5	XX	(000 267 1)	0	0	0	0	0	0	0	0	0	0	0	0
1184	T Coincident Peak		33.09	50	(000,104,1)	(475,503)	(238,639)	(36,949)	(124,008)	(66,759)	(7,884)	(1,264)	0	0	0	0 (0 0
1185	T Generation Level Consumption	nsumption	66.91 A	E02		(961,497) 0	(415,741)	(72,554)	(287,304)	(161,279)	(19,222)	(5,396) 0	0 0	0 0	0 0	0 0	0 0
1187	 Open Station Equipment Accum Depr 	epr	101	XX	(23,948,000)	5	5	5	5	5	2	5	5	5	5	5	5
1188	T Coincident Peak		33.09	10 10		(7,924,393)	(3,976,990)	(615,763) (1 000 1 00)	(2,066,632)	(1,112,558)	(131,381)	(21,069)	0 0	00	0 0	0 0	0 0
1189	T Open	nsumption	66:91 0	X		(16,023,607) 0	(c,928,445) 0	(971,205,1) 0	(4, /88,UU4) 0	(2,08/,/62) 0	(1450,341) 0	(076'69)					
1191	354 Towers & Fixtures Accum Depr	pr	TOT		(2,781,000)							!					
1192	T Coincident Peak T Generation Level Constrmution	nsumption	33.09 66.91	D01		(920,233) (1.860.767)	(461,834) (804.577)	(71,506) (140.412)	(239,991) (556.015)	(129,198) (312,121)	(15,257) (37.200)	(2,447) (10.443)	0 0	0 0	0 0	0 0	0 0
1194	T Open			XX		0	0	0	0	0	0	0	0	0	0	0	0
1195	355 Overhead Conductors & Devices Accum Depr	ices Accum Depi			(18,367,000)								•	•			
1196	T Coincident Peak T Generation Lavel Constituation	neumotion	33.09 66 91	100 100		(6,077,640) (12 289 360)	(3,050,166) (5,313,795)	(472,262) (927,345)	(1,585,011) (3.672 176)	(853,280) (2 061 388)	(100,763) (245,687)	(16,159) (68,969)	0 0	0 0			0 0
1198	T Open	Inndiane	0	X K		0		(0 0	0	(mn; m;)	() 0	(mo/m)	0 0	00	0 0	. 0	0 0
1199	356 Poles & Fixtures Accum Depr	Ļ	Tot		(12,335,000)												
1200	T Coincident Peak	1	33.09	100 101		(4,081,652)	(2,048,445)	(317,164) (200 701)	(1,064,469)	(573,050) (4 204 207)	(67,671)	(10,852)	0 0	0 0	0 0	0 0	0 0
12021	I Generation Level Consumption T Open	uondunsu	66.91 0	XXX XXX		(8,203,349) 0	(4)308,004) 0	(16/,220) 0	(2,400,1/8) 0	(/85,405,1) 0	(000) 0	(40,313) 0	0 0				
1203	357 Underground Conduit Accum Depr	1 Depr	T01		(138,000)												
1204	T Coincident Peak		33.09	10 10		(45,664)	(22,917)	(3,548)	(11,909)	(6,411)	(757)	(121)	0 0	0 0	0 0	0 0	0 0
1205	T Generation Level Consumption T Onen	nsumption	66.91	E02		(92,336) A	(32,925) 0	(6,968) O	(18¢,/2) 0	(15,488) 0	(1,846) 0	(81C) 0			- -		
1207	358 Underground Conductors & Devices Accum Depr	Devices Accum D	-	×	(318,000)	5	þ	5	>	2	•	•	•	•	•	,	
1208	T Coincident Peak			DO1		(105,226)	(52,810)	(8,177)	(27,442)	(14,773)	(1,745)	(280)	0	0	0	0	0
1209	T Generation Level Consumption	nsumption	66.91	E02		(212,774)	(92,001)	(16,056)	(63,579)	(35,690)	(4,254)	(1,194)	0 0	0 0	0 0	0 0	0 0
121 121	I Upen 359 Roads & Trais Accum Depr		- 101	XX	(241.000)	5	Þ	5	5	5	5	5	5	5	>	5	5
1212	T Coincident Peak		33.09	DO1		(79,747)	(40,022)	(6,197)	(20,797)	(11,196)	(1,322)	(212)	0	0	0	0	0
1213	T Generation Level Consumption	nsumption	66.91 Å	E02		(161,253) 3	(69,724) ô	(12,168)	(48,184) 0	(27,048)	(3,224)	(305)	00	0 0	0 0	00	0 0
1215	Transmission Plant		5	XXX	(61.370.000)	(61.370.000)	0 (27.946.658)	(4.676.531)	(17.565.937)	(9.738.835)	(1.157,600)	(284,440)	0	0	0	0	- 0
1216																	
1217	Distribution Plant Accumulated Depreciation	lated Depreciation															
1218	360 Land & Land Hights Accum Depr	Jepr	10X	ŝ	0	c	c	c	c	c	c	c	c	c	c	c	c
1220	D NCP-w/o DA		20	D03		0	00	0 0	0 0	0 0	0 0	00	0 0	00	0 0	. 0	0 0
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1225		bts		5 30		00	0		00	0 0	0		0	0 0	0 0	. 0	0 0
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1227			0	D06		0 0	0 0	0 0	0 (0 0	0 0	0 (0 0	0 0	0 0	0 0	0 0
8221	U Open 361 Structures & Improvements Accium Den	Accim Denr	n w	8 8	(2 068 000)	D	Ð	Ð	5	Ð	5	Þ	5	5	5	5	5
1230	0		0	D02		0	0	0	0	0	0	0	0	0	0	0	0
1231	D NCP-w/o DA		6341	D03		(1,921,628)	(992,934)	(189,637)	(682,065)	0	(40,868)	(16,124)	0	0	0	0	0
1232	D DA Sch 25		483	D04		(146,372)	0	0	0	(146,372)	0	0	0	0	0	0	0
														Exhibit No. Docke	bit No(TLK-2 Docket No. UE-01	(TLK-2), Part 2 . UE-01	Part 2
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D May continuescentuary May continuescentuary D 0 </td <td>D With Construction sectorization (Constructions) 0 0.00 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>. .</td><td></td><td></td><td></td><td></td><td>,</td><td>.</td><td></td><td></td><td></td></t<></td>	D With Construction sectorization (Constructions) 0 0.00 0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>. .</td><td></td><td></td><td></td><td></td><td>,</td><td>.</td><td></td><td></td><td></td></t<>								. .					,	.			
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D Open O	D Open 0							. 0		0	0	0	0	0	0	0	0	0
Total Distribution Plant Accumutated Depreciation (110,666,000) (5,583,725) (10,641,877) (27,644,605) (5,730,266) (1,918,153) (8,677,175) 0	Total Distribution Plant Accumulated Depreciation (110,666,000) (5,683,725) (10,641,677) (27,664,805) (5,730,266) (1,918,153) General Plant Accumulated Depreciation 381 Land Flights Accum Depr MO2 (16,000) (5,683,725) (10,641,677) (27,664,805) (5,730,266) (1,918,153) 381 Land Flights Accum Depr MO2 0			0				0	0	0	0	0	0	0	0	0	0	0
General Plant Accumulated Depreciation MC (16,00) 0 </td <td>General Plant Accumulated Depreciation 388 Land R Land Pights Accum Depr Moz (16,000) 0</td> <td></td> <td>otal Distribution Plant Accumulated D</td> <td></td> <td></td> <td>(110,</td> <td></td> <td></td> <td></td> <td>(10,641,877)</td> <td>(27,664,805)</td> <td>(5,730,266)</td> <td>(1,918,153)</td> <td>(8,857,175)</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	General Plant Accumulated Depreciation 388 Land R Land Pights Accum Depr Moz (16,000) 0		otal Distribution Plant Accumulated D			(110,				(10,641,877)	(27,664,805)	(5,730,266)	(1,918,153)	(8,857,175)	0	0	0	0
General Plant Accumulated Depreciation 389 Land Rights Accumulated Depreciation 389 Land A Land Rights Accumulated Depreciation MC (16,000) 0	General Plant Accumulated Depreciation 388 Land R Land Flights Accum Depr Moz (16,000) 0																	
385 Land A Land Hights Accum Depr W02 (16,000) 0<	388 Land R Land Rights Accum Depr M02 (16,000) 0<		eneral Plant Accumulated Depreci															
0 P/T/D Plant 0 00 0 <t< td=""><td>0 P/T/D Plant 0 505 0 <</td><td></td><td>and & Land Rights Accum Depr</td><td>MO</td><td></td><td></td><td>(0)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>,</td><td></td><td></td></t<>	0 P/T/D Plant 0 505 0 <		and & Land Rights Accum Depr	MO			(0)									,		
0 Labor PVTD Total 0 221 0	0 Labor PV/ID Total 0 S21 0			0				0	0	0	0	0	0	0	0	0	0	0
0 Labor O&M Total 100 522 (1,53) (3,54,4) (1,51) (2,66) 0	0 Labor O&M Total 100 522 (16,000) (8,295) (1,439) (3,354) (1,751) (276) 0 Corporate Cost Allocator 0 523 0			0				0	0	0	0	0	0	0	0	0	0	0
0 Component cost Antocation 0<	O Collorate Cust Mixed Introvenents Accum Depr Moz 22557,000 0			10 1			(16,	() ()	(8,295) 2	(1,439)	(3,954)	(1,751)	(276)	(286)	0 0	00	0 0	0 0
0 0	0 P/T/D Plant 0 505 0 <		Corporate Cost Allocator				(00	5	þ	5	5	5	5	5	5	5	5	5
0 0	O Labor P/T/D Total 0 221 0		P/T/D Plant				(00	0	0	0	0	0	0	0	0	0	0	0
0 Labor 0.8.M Total 100 S22 (2,557,000) (1,225,584) (229,901) (631,836) (47,146) (45,747) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 391 Office Funiture & Equipment Accum Depr M02 (3,425,000) (3,425,000) (3,29,901) (631,836) (279,782) (4,146) (45,747) 0 <t< td=""><td>O Labor O&M Total 100 S22 (2.55.7,000) (1,325.58B) (223.901) (631,836) (279,782) (44,146) O Corporate Cost Allocator 0 S23 0</td><td></td><td></td><td>. 0</td><td></td><td></td><td></td><td>. 0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>	O Labor O&M Total 100 S22 (2.55.7,000) (1,325.58B) (223.901) (631,836) (279,782) (44,146) O Corporate Cost Allocator 0 S23 0			. 0				. 0	0	0	0	0	0	0	0	0	0	0
0 Corporate Cost Allocator 0 S23 0 0 0 0 0 0 8 391 Office Fumiture & Equipment Accum Depr Mo2 (3,425,000) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 Corporate Cost Allocator 0 S23 0 0 0 0 0 0 331 Office Fumiture & Equipment Accum Depr M02 (3,425,000)			100			(2,557,		325,588)	(106'622)	(631,836)	(279,782)	(44,146)	(45,747)	0	0	0	0
391 Office Fumiture & Equipment Accurn Depr M02 (3,425,000) Docket No. UE-01 Vor.	391 Office Fumiture & Equipment Accum Depr M02 (3.4		Corporate Cost Allocator					0	0	0	0	0	0	0	0	0	0	0
(TLK-2) at No. UE-01 Knox			ffice Fumiture & Equipment Accum L		C,	(3,425,01	(00											
																Exhibit	N ⁴	(TLK-2),
																2	- CLT IN CONT	
																		Page 27

-	Assign			TILITIES				Ξ	Electric Utility		X	Washington Jurisdiction	liction				Page	Page 28 of 30
N 10 -	Scenano: Co	scenario: Company base Case	Cost of Se For the Ye	Cost of Service Calculation For the Year Ended Decem	cost of Service Calculation For the Year Ended December 31, 2000	1, 2000				Functionali	Functionalization and Classification	fication					- =	11:11 AM
4 - 0 - 0	(k) (J)	(m)	(n) Notes Fund	(o) Functional	(p) Class	(q) Proforma	(r) Functional	(s) Residential	(t) General	(u) Large Gen	(v) Extra Large	(w) Pumping	(x) Street & Area	(X)	(Z)	(aa)	(ab)	(ac)
7 8	Account Description	cription			Allocator	Totals	Totals	Service Sch 1	Service Sch 11-12	Service Sch 21-22	Gen Service Sch 25		Lighting Sch 41-49	Open 1	Open 2 (Open 3 C	Open 4 O	Open 5
1386		P/T/D Plant		0	S05		0	0	0	0	0	0	0	0	0	0	0	0
1387		Labor P/T/D Total		0	S21		0	0	0	0	0	0	0	0	0	0	0	0
1388		Labor O&M Total	-	10	S22		(3,425,000)	(1,775,572)	(307,943)	(846,319)	(374,756)	(59,132)	(61,277)	0	0	0	0	0
1389		Corporate Cost Allocator		0	S23		0	0	0	0	0	0	0	0	0	0	0	0
0821		332 Iransportation Equipment Accum Lepr			SOF	(2012,000)	c	c	c	c	c	c	c	c	c	c	c	c
130	00	Labor P/T/D Total			S21		0 0	00	00	0 0		0 0	00	0 0	• •	. 0		00
1393		Labor O&M Total	-	8	S22		(8,018,000)	(4,156,654)	(120,901)	(1,981,252)	(877,313)	(138,430)	(143,450)	0	0	0	0	0
1394		Corporate Cost Allocator		0	S23		0	0	0	0	0	0	0	0	0	0	0	0
1395	393		2	101		(103,000)									•		•	
1396	0	P/T/D Plant	-	8	S05		(103,000)	(48,889)	(8,618)	(28,718)	(12,845) î	(1,905) â	(2,025)	0 0	0 0	0 0	0 0	0 0
1397		Labor P/T/D Total	-	0 0	S21 6.21		00	00	0 0	0 0	0 0	ə c			>			
1396		Comorate Cost Allocator	_		222									0 0	0 0	00	0 0	, o
1400	394	Ο.		, <u>8</u>	200	(518.000))	•	•	•	,		,	•	ŀ			
1401				0	S05		0	0	0	0	0	0	0	0	0	0	0	0
1402		Labor P/T/D Total	-	8	S21		(518,000)	(246,697)	(43,687)	(144,117)	(63,053)	(9,565)	(10,881)	0	0	0	0	0
1403	0	Labor O&M Total		0	S22		0	0	0	0	0	0	0	0	0	0	0	0
1404		Corporate Cost Allocator		0	S23		0	0	0	0	0	0	0	0	0	0	0	0
1405		395 Laboratory Equipment Accum Depr	2	<u>8</u>		(525,000)					•		•	d	¢	Ċ	¢	¢
1406	00	P/T/D Plant	Ŧ	۰ د	805 505		(Ene 200)	(neo ma)	0	(146 061)	(50 0/E)	0	(11 0 20)	0 0	0 0	. .		5 0
1400		Labor P/I/U Total Labor OSM Tetal	_ `	3 -	170		(non-taze)	(100,002) 0	(//7' **)	(140°,041)	(me;m)	(+co)(e)	0			• c	• c	, c
1409		Corporate Cost Allocator			22 S23		00	0	00	00	0 0	0 0	0 0	0 0	• •	. 0	. 0	0
1410		396 Power Operated Equipment Accum Depr		1 03		(3,246,000)												
1411		P/T/D Plant		0	S05		0	0	0	0	0	0	0	0	0	0	0	0
1412		Labor P/T/D Total	-	<u>1</u> 00	S21		(3,246,000)	(1,545,907)	(273,758) 3	(903,094)	(395,116) î	(59,939)	(68,185)	0 0	0 0	0 0	0 0	0 0
1413		Labor O&M Total		0 0	S22		0 (0 (0 0	0 0	0 0	0 0		0 0	2 0	5 0	5 0	- -
1414		U Corporate Cost Allocator		- <u>-</u>	525	(15, 407,000)	D	Þ	Þ	Ð	5	0	5	5	5	5	5	>
1416		P/T/D Plant		2 0	SO5	(000,107,0)	0	0	0	0	0	0	0	0	0	0	0	0
1417	0	Labor P/T/D Total		0	S21		0	0	0	0	0	0	0	0	0	0	0	0
1418		Labor O&M Total		8	S22		(5,407,000)	(2,803,072)	(486,145)	(1,336,072)	(591,623)	(93,351)	(96,737)	0	0	0	0	0
1419		Corporate Cost Allocator		0	S23	1000 100	0	0	0	0	0	0	0	0	0	0	0	0
1420		398 Miscellaneous Equipment Accum Depr	Ż	MUZ	202	(000,78)	c	c	c	c	c	c	c	c	c	c	c	c
1421		F71/U Flatit Labor P/T/D Total	_		200 100							• •		• •	• •	0 0	0 0	, o
1423	0	Labor O&M Total	-	8	S22		(000'26)	(50,286)	(8,721)	(53,969)	(10,614)	(1,675)	(1,735)	0	0	0	0	0
1424		Corporate Cost Allocator		0	S23		0	0	0	0	0	0	0	0	0	0	0	0
1425		Total General Plant Accumulated Depreciation	ciation			(23,912,000)	(23,912,000)	(12,210,992)	(2,125,390)	(6,045,394)	(2,670,757)	(418,115)	(441,352)	0	0	0	0	0
1426			:											d	¢	c	d	c
1427		Total Accumulated Reserve for Depreciation	eciation			(341,166,000)	(341,166,000)	(162,654,847)	(28,526,350)	(92,560,572)	(40,982,248)	(6,207,809)	(10,234,173)	0	0	0	0	D
1429		Amortization																
1430		Accum Amortization of Limited Term Plant	Manu	Manual Input		(221,000)												
1431		Production Plant		115	SO1		(115,523)	(53,023)	(8,817)	(32,838)	(18,169)	(2,159)	(518)	0	0 0	0 (0 0	0 0
1432		Transmission Plant		18	802 802		(105,477)	(48,032) ĵ	(8,038)	(30,191) ĵ	(16,738)	(1,990)	(489)	0 0	5 0	5 0		5 0
1433				5	B B S S S S S S S S S S S S S S S S S S		5 0			.						- c		
1435		Accum Amortization of Intangible Plant-Software		MO4	220	(1,462,000)	Þ	•	5	>	5	5	5	•	•	•	•	•
1436		P/T/D Plant		0	S05		0	0	0	0	0	0	0	0	0	0	0	0
															Exhit	Exhibit No	(TLK-:	(TLK-2), Part 2
																Docket D	Docket No. UE-01	
file: V	A 01 Her Cast	file: WA 01 Fler Case / COS / ASSIGN1 vis															Page 2	Page 28 of 35
																	0	

c	Assign Connector Connector Dance Connector	AVISTA UTILITIES				Ō	Electric Utility		X	Washington Jurisdiction	liction				Page	Page 29 of 30
n w -		For the Year Ended December 31, 2000	December 3	1, 2000				Functionali	Functionalization and Classification	fication					- =	11:11 AM
F 40 00 P	(k) (l) (m) Account Description	(n) (o) Notes Functional Allocation	(p) Class Allocator	(q) Proforma Trotels	(r) Functional Totals	(s) Residential Service	(t) General Service	(u) Large Gen Service	(v) Extra Large Gen Service	(w) Pumping Service	(x) Street & Area Linhting	8	(2)	(aa)	(ab)	(ac)
~ 60				1 01415	1 0(4)5	Sch 1	Sch 11-12	Sch 21-22	Sch 25	Sch 31-32	Sch 41-49	Open 1 0	Open 2 C	Open 3 O	Open 4 O	Open 5
1437	0 0	• •	S21		0 0	0 0	0 0	0 0	00	0 0	0 0	0 0	0 0	00	0 0	0 0
1438		9 00	208 208		0 (1.462.000)	0 (696.362)	0 (122.685)	0 (405.881)	U (181.433)	u (26.969)	0 (28.671)				5 0	
1440	Accum Amortizat			(170,000)												
1441	م ۱		Dot		(51,085)	(25,638)	(3,970)	(13,323)	(7,172)	(847)	(136)	0 0	0 0	0 (0 0	0 0
1442 1443	P Generation Level Consumption P Open	110N 69.95 0	XX FOZ		(118,915) 0	(51,418) 0	(8,9/3) 0	(55°¢%) 0	(19,947) 0	(2,377) 0	(96/) 0	00	- o	- 0	- o	
1444			XX		0	0	0	0	0	0	0	0	0	0	0	0
1445	Accum Amortiza		200	4,587,000			12020	000 000 1			01100	d	c	¢	c	c
1446	Production Plant Total Amortization	 9	SOI	0.734.000	4,587,000 2 724 000	2,105,346	350,074 197 592	1,303,898 786 132	721,412	85,712 51 370	20,558		- -	-	-	- -
1448				2,104,000	2, 100, 100	+10'007'I	200 101	100,132			(020'0)	5	5	>	>	5
1449	Total Net Plant			834,941,000	834,941,000	397,218,571	70,052,685	234,081,213	105,486,662	15,493,488	12,608,381	0	0	0	0	0
1450	Total Customer Advances For Construction															
1452		ē ē	S13	(000)000)	(848,000)	(735,849)	(94,009)	(13,115)	0	(5,028)	0	0	0	0	0	0
1453	Total Accumulat		ſ	0							•			•		
1454	x Open Trital Arciumitated Deferred Incrime Tayes	100 L Manual Innut	XX	(105 479 000)	0	0	0	0	0	0	0	0	0	0	0	þ
1456		519	SOT	(2000)2011 (2001)	(47,274,267)	(21,697,996)	(3,607,907)	(13,438,159)	(7,434,978)	(883,355)	(211,871)	0	0	0	0	0
1457		182	S02		(16,577,874)	(7,549,229)	(1,263,271)	(4,745,085)	(2,630,751)	(312,702)	(76,836)	0	0	0	0	0
1458	D Distribution Plant	339	SS SS		(36,343,801) /5 000 050)	(18,310,959)	(3,512,627) (167 201)	(9,752,666) (1 249 164)	(2,429,618) (505 054)	(656,827) (00,000)	(1,681,103)	00	0 0	0 0	0 0	00
1460	Gain on Sale of	Mot	5	(1,130,000)	(enningsin)	(me'non'z)	(100,101)	(101,070,1)	(tm'nen)	(000'20)	(++ 1'nn)	>	>	5	2	b
1461		8	S05		(1,130,000)	(536,359)	(94,552)	(315,057)	(140,920)	(20,897)	(22,216)	0	0	0	0	0
1462	0 0	0 0	S21		0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	00
1464 1464	0 Labor U&M 101al 0 Corporate Cost Allocator		S23			00		00		00		00				00
1465	DSM & Weathe	L		0												
1466	DSM Production Plant		SOT	197,000	0	0	0	0	0	0	0	0	0	0	0	0
1468		8	SO1	000'171	127,000	58,291	9,692	36,101	19,974	2,373	569	0	0	0	0	0
1469	PGE Buydown	Į	100	(14,205,000)						(005,104)		c	c	c	c	c
1471 1471	P Production Plant Open	B	R	0	(14,200,000)	(128,810,0)	(1,084,100)	(ane'/en')	(z,z34,Ub/)	(164,002)	(2003)	5	5	5	5	5
1472				0												
1473	Total Miscellaneous Rate Base Items			(121,535,000)	(121,535,000)	(57,972,837)	(10,114,111)	(33,614,049)	(15,445,413)	(2,234,727)	(2,153,864)	0	0	0	0	0
1475	Total Rate Base			713,406,000	713,406,000	339,245,733	59,938,574	200,467,164	90,041,249	13,258,762	10,454,518	0	0	0	0	0
1476	Rate of Return			<u></u> 5 75%	<u></u> 5 75%	700 F	9 MM	7 55%	%0E P	5 34%	5 50%					
1478					200		0.00.0		N 2011	2.5.5	2000					
1479	-			or 100 000												
1481 1481	Interest R Rate Base	5 8	S07	000'001'00	35,100,000	16,691,092	2,949,014	9,863,104	4,430,083	652,339	514,368	0	0	0	0	0
1482																
1483 1484	Operating and Maintenance Labor Dollars	-														
1485 1486	Production Labor P Production Plant	8	Sot	6,663,640	6,663,640	3,058,485	508,560	1,894,203	1,048,012	124,515	29,865	0	0	0	0	0
1487	Transmission La]		1,733,201												
													Exhibit No. Docke	oit No(TLK-2 Docket No. UE-01	. UE-01	(TLK-2), Part 2 UE-01
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- c	Assign	1	AVIS	AVISTA UTILITIES	S			Ξ	Electric Utility		3	Washington Jurisdiction	liction				Pa	Page 30 of 30
ი ა	scenario. company base case	áse	Fort	For the Year Ended Decem	cost of Service Calculation For the Year Ended December 31, 2000	11, 2000				Functional	Functionalization and Classification	fication					-	11:11 AM
	(k) (J)	(Ψ)	(n) Notes	(n) (o) Notes Functional		(q) Proforma	(r) Functional	(s) Residential	(t) General	(u) Large Gen	(v) Extra Large	(w) Pumping	(x) Street & Area	6	(z)	(aa)	(ap)	(ac)
A 8	Account Description			Allocation	Allocator	Totals	Totals	Service Sch 1	Service Sch 11-12		Gen Service Sch 25		Lighting Sch 41-49	Open 1	Open 2	Open 3	Open 2 Open 3 Open 4 Open 5	Open 5
1488	T Transmission Plant	on Plant		100	S02	E 404 607	1,733,201	789,265	132,074	496,094	275,042	32,693	8,033	0	0	0	0	0
1490 1490	Distribution Labor D Distribution Plant	Plant		100	S03	00'+0+'C	5,484,607	2,763,289	530,087	1,471,765	366,651	99,121	253,694	0	0	0	0	0
1491 F	1491 Production Transmission Distribution Labor Total	Distribution Labor To	ıtal			13,881,448	13,881,448	6,611,039	1,170,721	3,862,062	1,689,706	256,329	291,591	0	0	0	0	0
1493 C	Justomer Accounts Labor					2,853,450												
1494	C Cust Acctg Exp Subtotal	Exp Subtotal		100 100	S18		2,853,450	2,358,234	377,736	63,860	26,925	24,293	2,402	0	0	0	0	0
1495 1496	1495 Customer Service Labor 1496 C Avg Customers-All	ners-All		100	C01	31,/12	37,712	32,678	4,175	587	4	223	45	0	0	0	0	0
1497 S 1498	Sales Labor C Generation	abor C Generation Level Consumption		100	E02	403,561	403,561	174,496	30,452	120,588	67,692	8,068	2,265	0	0	0	0	0
1499 A 1500	1499 Admin & General Labor 1500 0 P/T/D Plant	Ŧ		100	SO5	6,216,775	6,216,775	2,950,815	520,184	1,733,311	775,280	114,964	122,221	0	0	0	0	0
1501 1502 T	1501 1502 Total Operating and Maintenance Labor	enance Labor				23,392,946	23,392,946	12,127,261	2,103,268	5,780,408	2,559,608	403,877	418,524	0	0	0	0	0

Exhibit No. (TLK-2), Part 2 Docket No. UB-01 Knox, Avista Page 30 of 35

io: Company Base Ca		:		AVISTA UTILITIES Functional Allocation Tables For the Year Ended December 31, 2000	n Tables December 31,	5000			Electric Utility			Washington Jurisdiction	liction			20-Nov-01 11:11 AM
(ai) (ai) (ak) (al) (am)	(a)		(am)		(an)	(ao)	(de)	(aq)	(ar)	(as)	(at)	(au)	(av)	(aw)	(ax)	(ay)
Production Function Factor Table (pfactor) Class Factor Name P01 P02	P02			503	PO4	702 102	90d	P07	P08	60 d						
Total Factor 100 100	8			; 8	<u>5</u>	5 8	98,099	10,778	4,000	2,240						
Coincident Peak 0 36.13	36.13		e	30.05	100	33.09	58,328	8,953	2,315	1,042						
Generation Level Consumption 100 63.87	63.87		ö	69.95	0	166.91	39,771	1,825	1,685	1,198						
Open		0 (0 0	0 0	0 (0 (0 0	0 0	0 0						
xxx Open 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 Thermal PC		Hvdrn	၀ ပူ	0 Other PC	0 P01 + T01	cs Pt	0 CS A/D	0 CS Deor	0 CS O&M						
				,												
T01 T02	T02		-	T03	T04											
Total Factor 100 0	0			0	0											
Coincident Peak	33.09															
EU2 Generation Level Consumption 56.91	66.91 O															
Avg P	Avg PC															
Distribution Function Factor Table (dfactor)	2002			8	NOX	X76	202	707	aux	007	01X	¥11	71 9	X13	N1X	X15
Tadual Factor AUI AUZ Treat Earthor 6824	207		` 0		5	00 00	ŝ	ξĘ	ŝ	ŝ		, e	19 1	2 0	5	2 0
100 0	0		2	20	•	72.11	77.54	94.81	94.81	0	3	3	2	•	•	,
D03 NCP-w/o DA 0 6341 36255	6341		362	55		0	0	0	0	0						
DA Sch 25 0 41	483		379	g		0	0	0	0	0						
DA Street and Area Lights 0 0	0			。		2	0	0	0	0						
CU2 Avg customers-secondary U U U						5 0	5 0			5 0	3	ŝ				
DA Street & Area Linhts 0 0 0	0 0					0 0	0 0	0 0	• •	0 0		8	8			
DA Sch 28 0 0 0	0			0		0	0	0	0	0						
NCP-Secondary 0 0	0			0		20.88	22.46	5.19	5.19	10						
xxx Open 0 0	0		Ş	0		0	0 #00F	0	0	0	~~~*	OLUT	or contraction			
-0°#	100# 000#		D #	8		to?#	002#	000#	105#	₩200	200°#	0/0#	010#			
K01 K02	K01 K02		×	8	K04											
Total Factor 100 100 33	100		89	3334	0											
Avg Customers-All 100 0	0		328	g												
Wt Customers-Meter Reading 0 100	100			• !												
cue DA Hanconied U U U U V				€ c												
	•		Billi	, <u>5</u>												
ner Information Function Factor Table (fractor)																
101 102	102		_	103	104											
Total Factor 100 3583	3583 10			0	0											
		5														
Production Plant	•	67														
		3443														
USM Selon Eurodian Ecodor Tabla (ofcortoci)	USM	NSM														
	1007		-	8	101											
	207			3 8	4 0 °											
- 8 8		<u>9</u> <		8 2	5											
Generation Level Consumption IOU U Avia Crietemare All 0 100	o é			20.5												
		3 0		3												
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Exhibit No. ____(TLK-2), Part 2 Docket No. UE-01 Knox, Avista Page 31 of 35

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Washington Jurisdiction	(au)								
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	(as)								
Electric Utility	(ar)								
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2000	(ao)								
n Tables December 31,	(an)		M04	18	0	0	0	10	
AVISTA UTILITIES Functional Allocation Tables For the Year Ended December 31, 2000	(am)		M03	100	0	100	0	0	PTD Labor
A F F A	(a)		M02	100	0	0	100	0	Total Labor
	(æ)		MOT	100	1	0	0	0	Plant Related
Assign Scenario: Company Base Case	(a)	60 Miscellaneous Function Factor Table (mfactor)	Factor Name	Total Factor	P/T/D Plant	Labor P/T/D Total	Labor O&M Total	Corporate Cost Allocator	
Assign Scenario:	(ai)	Miscellan	Class		S05	S21	S22	S23	
- 0 0 1	8 1 6 2	60	61	62	8	64	33	99	67

Exhibit No. ____(TLK-2), Part 2 Docket No. UB-01 Knox, Avista Page 32 of 35

Image: boldImage: bold111					2000										11:11 AM
English English Signal Signa	bc) ass ocator tre Det	(bd)		(bg) Residential Service Sch 1	(bh) General Service Sch 11-12	(bi) Large Gen Service Sch 21-22	(bj) Extra Large Gen Service Sch 25	(bk) Pumping Service Sch 31-32	(bl) Street & Area Lighting Sch 41-49		(bn) Open 2	(bo) Open 3		(bq) Open 5	(br) Source / Description
Gamedia Level Construction 10005 4,305 7,313 2,373,3 5,373,4 2,373,3 5,373,4 2,373,3 5,373,4 2,005,4 0,063,5 <td></td> <td>ergy Allocators stomer Level Consumption</td> <td>5,008,467</td> <td></td> <td>376,306</td> <td>1,491,889</td> <td>856,310</td> <td>99,697</td> <td>27,987</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>Energy Sales-MWH</td>		ergy Allocators stomer Level Consumption	5,008,467		376,306	1,491,889	856,310	99,697	27,987	0	0	0	0	0	Energy Sales-MWH
Generation function 5.66 (s) 2.60 (s) 2.60 (s) 3.60 (s) 4.60 (s) 4.60 (s) 6.60 (100.00%			29.79%	17.10%	1.99%	0.56%	0.00%	0.00%	0.00%	0.00%	0.00%	ł
Qret 0.0 Deficiencient 0.00 0.00 0.00 0.00 0.00 0.00 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 </td <td></td> <td>neration Level Consumption</td> <td>5,385,834</td> <td>Ñ</td> <td></td> <td>1,609,338</td> <td>903,407 46 77%</td> <td>107,673</td> <td>30,226 0 5 26</td> <td>0 200</td> <td>0 /000 0</td> <td>0</td> <td>0</td> <td>0 200</td> <td>Energy Sales with Losses - MWH</td>		neration Level Consumption	5,385,834	Ñ		1,609,338	903,407 46 77%	107,673	30,226 0 5 26	0 200	0 /000 0	0	0	0 200	Energy Sales with Losses - MWH
Diment (keller) Constrained (k		æ	0			23.00 %	10.17 %	% .	%0C.D	%00.0	% <u>00</u> .0	%m.n	% M .0	% 0.0	Open
Conductified 60/73 62/51 26/51	Der	mand Allocators													
(F)4 (55)3 (52)33 (52)3 (52)3 <th< td=""><td></td><td>incident Peak</td><td>803,775 100 00%</td><td></td><td>62,457 7 77%</td><td>209,619 26.08%</td><td>112,847 14 04%</td><td>13,326 1 66%</td><td>2,137 0.27%</td><td>0</td><td>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</td><td>0</td><td>) 0</td><td>0 0</td><td>Coincident Peak 12 Month Average</td></th<>		incident Peak	803,775 100 00%		62,457 7 77%	209,619 26.08%	112,847 14 04%	13,326 1 66%	2,137 0.27%	0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0) 0	0 0	Coincident Peak 12 Month Average
Minimum Minimum <t< td=""><td>DO NC</td><td>D.AII</td><td>963.983</td><td></td><td>82.634</td><td>500 260 500 260</td><td>126.636</td><td>17 808</td><td>2.026</td><td>°~~~</td><td>° ° °</td><td>~~~~</td><td>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</td><td>°</td><td>Non-Coincident Peak All Sched 12 Mo Avo</td></t<>	DO NC	D.AII	963.983		82.634	500 260 500 260	126.636	17 808	2.026	°~~~	° ° °	~~~~	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	°	Non-Coincident Peak All Sched 12 Mo Avo
WCF-wide(A) 823/41 827/45 82/44 87/45 82/44 87/45 60/6 1/260 60/6 000 0 <th< td=""><td>2</td><td></td><td>100.00%</td><td></td><td>8.57%</td><td>30.83%</td><td>13.14%</td><td>1.85%</td><td>0.73%</td><td>0:00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td></td></th<>	2		100.00%		8.57%	30.83%	13.14%	1.85%	0.73%	0:00%	0.00%	0.00%	0.00%	0.00%	
	03 NC	P-w/o DA	837,347	,	82,634	297,209	0	17,808	7,026	0	0	0	0	0	NCP w/o Sch 25/28 12 Mo Avg
Discription 100% 00% <t< td=""><td>00 DA</td><td>Sch 25</td><td>100.00%</td><td></td><td>9.87%</td><td>35.49%</td><td>0.00%</td><td>2.13%</td><td>0.84%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>%00.0</td><td>Direct Assirmed to Schedule 25 Gustomers</td></t<>	00 DA	Sch 25	100.00%		9.87%	35.49%	0.00%	2.13%	0.84%	0.00%	0.00%	0.00%	0.00%	%00.0	Direct Assirmed to Schedule 25 Gustomers
	5	07 100	100.00%		0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
KPC-Secondary (KPC-Secondary (SPC-Secondary) 200% (SPC Secondary (SPC Secondary) 1000% (SPC Secondary) 000% (SPC Secondary) 000% (S	05 DA	Sch 28	100							10	0				Direct Assigned to Schedule 28 Customers
WCF-Secondary ZZAM ZZAM <thzzm< th=""> ZZAM <thzzam< th=""></thzzam<></thzzm<>	1		100.00%		0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	
DA Stread Area Light 100 model of the formation of the f	00 NC	P-Secondary	822,454 100 00%	•	82,634 10.05%	282,316 34.33%	0 0	17,808 2 17%	7,026 0 85%	0	0.00%	0,000	0.000	0	Non-Coincident Peak Secondary12 Mo Avg
Interview Interview <t< td=""><td>07 DA</td><td>Street and Area Lights</td><td>100</td><td></td><td></td><td></td><td></td><td></td><td>100</td><td></td><td></td><td></td><td></td><td></td><td>Direct Assigned to Street & Area Lights</td></t<>	07 DA	Street and Area Lights	100						100						Direct Assigned to Street & Area Lights
Customer Allocations Customer			100.00%		0.00%	0.00%	%00.0	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	%00.0	
Arg Clastomers All 206,238 173,111 2,281 3,210 21 1,271 2,44 0<	Cut	stomer Allocators													
Ayr Customers-Secondary 2000 00		I Customers-All	206,238	•	22,831 11 070/	3,210 4 5.00/	21	1,221	244	0 200	0 /000 0	0 /	0 /200 0	0 ,000 0	Unweighted
Monometry control Total contro Total control Total	02 Avn	Customers-Secondary	205 948	•	0.11.01 %	3 185	% ID:0	1.22%	% C	% ????	° ° °	°	~~~~	°	I Inweichted Secondary w/o I inhting
WC ustomers-Meter Flading 237772 178/11 45.683 9.630 105 3,64 0 <th< td=""><td>ľ</td><td></td><td>100.00%</td><td></td><td>11.09%</td><td>1.55%</td><td>0.00%</td><td>0.59%</td><td>0.00%</td><td>0:00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td>0.00%</td><td></td></th<>	ľ		100.00%		11.09%	1.55%	0.00%	0.59%	0.00%	0:00%	0.00%	0.00%	0.00%	0.00%	
WCustomer-Meter 173,711 19,20% 4,05% 0,04% 15,4% 0,00% <td>03 W</td> <td>Customers-Meter Reading</td> <td>237,772</td> <td>-</td> <td>45,663</td> <td>6,630</td> <td>105</td> <td>3,664</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>Est. Meter Reading Time</td>	03 W	Customers-Meter Reading	237,772	-	45,663	6,630	105	3,664	0	0	0	0	0	0	Est. Meter Reading Time
w customersweates 3/2,313 1/3/11 9,1/4 //0,503 2,2/6 1,3/10/ 0			100.00%		19.20%	4.05%	0.04%	1.54%	0.00% 2	0:00% J	0.00% 2	%00.0	0.00% 2	0.00% °	
DA Street & Area Lights 2.4 0 0 0 2.4 0<	64 M	Customers-Meters	3/2,913		98,174 26.33%	/8,583 21 07%	2,2/8 0.61%	15,16/ 4 07%	0.000	0	0,000	0,000	0,000	0,000	Proportion installed Meter Costs
Internation 100.00% 0.00%	05 DA	Street & Area Lights	244		0	0	0	0	244	0	0	0	0	0	Direct Assigned to Street & Area Lights
DA Handbilled 21 0			100.00%		0.00%	0.00%	00.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Open 0 </td <td>06 DA</td> <td>Handbilled</td> <td>21</td> <td></td> <td>0</td> <td>0</td> <td>21</td> <td>0</td> <td>0 /000 0</td> <td>0 0000</td> <td>0</td> <td>0</td> <td>0</td> <td>0 0000</td> <td>Direct Assigned to Handbilled Customers</td>	06 DA	Handbilled	21		0	0	21	0	0 /000 0	0 0000	0	0	0	0 0000	Direct Assigned to Handbilled Customers
Customer Bils 2,474,859 2,144,530 273,975 38,521 252 14,654 2,927 0 <	07 Op(Ŧ	0		0	0	0	0	0	0	0	0	°	0	Open
Customers (Average) 206,238 178,711 22,631 3,210 21 1,221 244 0	No	of Customer Bills	2.474.859		273.975	38.521	252	14.654	2.927	0	0	0	0	0	
mer Weightings 1 1 1 1 1 1 1 1 1 1 1 0	No	of Customers (Average)	206,238		22,831	3,210	21	1,221	244	0	0	0	0	0	
ustomers-value (accordance) (ac	SUC.	tomer Weightings			•			•	•	•	c	c	c	c	La stat famili
ustomers/Secondary 1 1 1 1 1 0	Å.	Customers-All		- ,	- ,		- •	- ,	- (- (э (> (. .	. .	
stomets-weet feating 1 2 3 3 3 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	AVC AVC	Customers-Secondary			- c	- 0	0 4	- •		0 4	00	0 0	00	0 0	Unweighted Secondary w/o Lighting
automaticamentas 1.00 4.30 2.4.40 100,1 12.42 0.00 0,00 0,00 0,00 0,00 0,00 0,00 0,0	žŠ	Customers-Meter meaurig ^uotomare-Matare		- 8	2 T	5 24.48	с 108.47	5 1949	2 O	с 96.74	200	р (9 С	2 G	۶ و	ESt. Meter heaurig unite Pronortion Installed Meter Costs
andbilled 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5	Street & Area Lights		<u>}</u> 0	3 O	0	0	1.1	3 -	0	30	30	30	30	Direct Assigned to Street & Area Lights
	A	Handbilled		0	0	0	-	0	0	-	0	0	0	0	Direct Assigned to Handbilled Customers
	ð	ال		0	0	0	0	0	0	0	0	0	0	0	Open

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- 9 6 -	Assign Scenario: Com	Assign Scenario: Company Base Case		AVISTA UTILITIES Class Allocator Worksheet For the Year Ended December 31, 2000	rksheet December 31, 20	Q	ш	Electric Utility		3	Washington Jurisdiction	isdiction				20-Nov-01 11:11 AM
4 v . 00	(bc) Class	(pq)	(pe)	(bf) Class	(bg) Residential	(bh) General	(bi) Large Gen	(bj) Extra Large		(bl) Street & Area	(md)	(hd)	(oq)	(dq)	(bd)	(br) Source / Description
7 8	Allocator Name Description	vtion		Allocator Total	Service Sch 1	Service Sch 11-12	Service Sch 21-22	Gen Service Sch 25	Service Sch 31-32	Lighting Sch 41-49	Open 1	Open 2	Open 3	Open 4 (Open 5	
60 61	Revenu R01 Retail S	Revenue Allocator Calculations Retail Sales Revenue		232,966,000	99.768.000	24.725.000	73.421.000	27,399,000	4,141,000	3.512.000	0	0	0	0	0	Input Revenue From Rates
62				100.00%	42.83%	10.61%	31.52%	11.76%	1.78%	1.51%	0.00%	0.00% C	0.00% 2	0.00% 0	%00:0	
33	Open R02 Tariff R	Upen Tariff Rider Revenue		0 3.600.909	0 1.577.491	0 398.137	0 1.100.806	0 428.155	0 40.502	0 55.818	- 0	00	- -		- o	Input Montana Hate Hevenue Input Tariff Rider Expense Offset
88				100.00%	43.81%	11.06%	30.57%	11.89%	1.12%	1.55%	0.00%	0.00%	0.00%	0.00%	%00:0	
99	Total R	Total Revenue		278,603,000	120,697,835	28,358,604	86,450,531	34,317,227	4,966,241	3,812,561	0	0	0	0	0	- line 852
89	Less: E	Less: Exp Before Income Tax		219,690,000	103,794,912	18,337,196	60,478,284	30,073,572	4,013,115	2,992,922	0	0	0	0	0	line 809
69		Less: Interest Expense	I	35,100,000	16,691,092	2,949,014	9,863,104	4,430,083	652,339	514,368	0	0	0	0	0	line 1481
2 2	R03 Income	Income Tax Allocator A		23,813,000 100.00%	211,831 0.89%	7,072,395 29.70%	16,109,144 67.65%	(186,428) -0.78%	300,787 1.26%	305,271 1.28%	0 0.00%	0.00% 0	0.00%	0.00%	0 0.00%	Hev - Exp before inc I ax - interest Exp
72	Uniform	Uniform Return	5.75%	41.010.000	19.501.473	3.445.557	11.523.814	5.176.003	762.177	600.976	0	0	0	0	0	Juris Total Return * Class Rate Base line 1475
74	Plus: To	rating Expenses		237,593,000	105,462,331	22,965,986	71,311,192	30,366,636	4,258,495	3,228,360	0	0	0	0	0	line 821
75	Less: F	Less: Revenue Offsets	1	(45,637,000)	(20,929,835)	(3,633,604)	(13,029,531)	(6,918,227)	(825,241)	(300,561)	0	0	0	0	٥	sum lines 826 ~ 835 + line 850
92 F	Rate R	Rate Revenue at Unitorm Return		232,966,000	104,033,969	22,777,939	69,805,475	28,624,412	4,195,431	3,528,774	0	0	0	0	0	Computed Uniform Return Revenue Requirement
18	Uniform	Uhitorm Return	5.75%	41,010,000	19,501,473	3,445,557	11,523,814	5,176,003	762,177	600,976	0	0	0	0	0	Total Return * Class Rate Base line 1475
79	Plus: E	Tev Conv Items		227,759,000	101,250,908	21,922,291	68,211,932	29,210,065	4,083,694	3,080,111	0	0	0	0	0	line 821 - lines 323, 419, 481
8		Less: Revenue Offsets	I	(45,637,000)	(20,929,835)	(3,633,604)	(13,029,531)	(6,918,227)	(825,241)	(300,561)	0	0	•	•		sum lines 826 ~ 835 + line 850
16 8	H04 Hevenu	Hevenue Conversion Allocator U		223,132,000 100.00%	99,822,545 44_74%	21,734,243 9.74%	66,706,215 29.90%	2/,46/,841 12.31%	4,020,630 1.80%	3,380,525 1.52%	0.00%	0.00%	0.00%	0.00%	n 0.00%	unrorm herum hevenue exa hev conversion items
8																
8 3		Uniform Return	5.75%	41,010,000 25 100,000	19,501,473	3,445,557	11,523,814	5,176,003	762,177 650,200	600,976 E14 250	0 0	0 0	0 0	0 0	0 0	l otal Hetum * Class Hate Base line 14/5 line 1481
3 %	R05 Income	Less. III (Fleet Expense Income Tay Allocator I I	1	5 910 000	2 810 380	496.543	1 660 711	745.920	109.838	86.607		c				thriform Beturn less Interest Expense
87				100.00%	47.55%	8.40%	28.10%	12.62%	1.86%	1.47%	0.00%	0.00%	0.00%	0.00%	0.00%	
88 8	omoon and	DAG Income Tex Allocator D		50 01 2 MM	10 000 01		0K 070 040	1 010 CEE	062100	010 630	c	c	c	c	c	Nat Income Bafore I av
88				100:00%	10,302,324 28.69%	17.01%	44.09%	7.20%	1.62%	1.39%	0.00%	0.00%	0.00%	0.00%	0.00%	
91																
88	Summe	Summed Allocators		610 271 000	001 100 000	20 637 690	301 202 11	01 602 160	0 704 025	003 705 6	c	c	c	c	c	line 901
9 4				100.00%	45.90%	7.63%	28.43%	15.73%	1.87%	0.45%	0.00%	0.00%	0.00%	0.00%	0.00%	
95	S02 Transm	Transmission Plant		181,521,000	82,660,995	13,832,304	51,956,762	28,805,654	3,423,964	841,320	0	0	0	0	0	line 940
96 				100.00%	45.54%	7.62%	28.62%	15.87%	1.89%	0.46%	%00 ^{.0}	%00 [.] 0	0.00%	%00.0	0.00%	
97 80	sos Distribu	Distribution Plant		398,952,000	201,002,475 50 38%	38,558,/UU 9.66%	10/,056,657 26,82%	26,6/0,324 6.60%	/,210,096 1 81%	18,453,/49 4 6?%	0,000	0,000	0,000	0,000	0,000	Ine 103/
66	S04 General Plant	V Plant		58,402,000	29,636,327	5,166,149	14,903,353	6,578,072	1,026,527	1,091,572	0	0	0	0	0	line 1150
8				100.00%	50.75%	8.85%	25.52%	11.26%	1.76%	1.87%	0.00%	0.00%	0.00%	0.00%	%00.0	
<u>5</u> 5	SO5 P/T/D Plant	Plant		1,099,844,000	522,044,959 47.47%	92,028,686 8 37%	306,649,554 27 вя%	137,159,146 12,47%	20,338,896 1 85%	21,622,759 1 97%	0	0.000	0.000	0.000	0.000	Sum lines 901+940+1097
<u>5</u>	S06 P/T/D/G Plant	3 Plant		1,158,246,000	551,681,286	97,194,835	321,552,907	143,737,218	21,365,423	22,714,332	0	0	0	0	0	Sum lines 901+940+1097+1150
1 0				100.00%	47.63%	8.39%	27.76%	12.41%	1.84%	1.96%	0.00%	0.00%	0.00%	0.00%	0.00%	,
1 <u>8</u>	S07 Rate Base	ase		713,406,000 100.00%	339,245,733 47 55%	59,938,574 8 40%	200,467,164 28.10%	90,041,249 12.62%	13,258,762 1 A6%	10,454,518 1 47%	0,000	0,000	0,000	0000	0 000	line 1475
6	S08 Account 361	it 361		6,754,000	3,242,882	619,346	2,227,595	478,045	133,472	52,660	0	0	0	0	0	Sum lines 954 ~ 964
108				100.00%	48.01%	9.17%	32.98%	7.08%	1.98%	0.78%	0.00%	0.00%	0.00%	0.00%	0.00%	
69 F	S09 Account 362	rt 362		39,065,000 100.00%	18,269,011 46 78%	3,489,129 8.93%	12,549,320 32 13%	3,698,952 9.47%	751,923 1 93%	296,665 0 76%	0,000	0.00.0	0.00%	0.00%	0.00%	Sum lines 965 ~ 9/5
2																Exhibit No. (TLK-2), Part 2
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	(br) Source / Description	Sum lines 987 ~ 1008	0007	2000 - 2001 - 2009 - 2009	Sum lines 1031 ~ 1041	Sum lines 1042 ~ 1052		Sum lines 1053 ~ 1063	Sum lines 1086 ~ 1096		007 - 111 + 707 ~ 707 - 111 - 100	Sum lines 290 ~ 303	Sum lines 312 ~ 321 + lines 324 ~ 328		~20, 144~148, 226	line 203 + line 264		line 1491	line 1502		40% E01, 0%D01, 0%D02, 60% C01		Oper 0	upen Chen	Ober Ober	-4.1.2 M-
	Sour	Sum	ć		Sum li	Sumli		Sum li	Sumli			Sum	Sum lines 315		line 369 - (188~192, 16~20, 144~148, 226~229, 323,339)	line					40% E01, 0%					þ
	(bd)		0.00%	0.00%	0	%00:0	0.00%	0 000	0	%00.0	0.00%	0	%00.0		9000	0	%00.0	0 000	%00.0	0.00%	0	%00.0				
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Washington Jurisdiction			%00:0	0.00%	0	%00:0	0.00%	0 00	0	0.00% 2	0.00%	0	%00:0	%00:0	0 000	0	0.00%	0	%00:0	0:00%	0	0.00%				
\$	(bl) Street & Area Lighting	6,752,173	4.91%	506,509 0.74%	603,424	0.85% 0	0.00%	0 0	10,220,000	100.00%	4.08%	439,447	8.94% 4.099	0.08%	812,256 1 83%	549,156	0.48%	291,591	2.10%	1.79%	ю	0.29%				
	(bk) Pumping Service	2,526,723	1.84%	1,283,790 1.86%	1,529,430	2.17% 278.223	0.59%	649,970 4 07%	0	0.00%	20,40/ 2.13%	87,825	1.79% 41.462	0.85%	778,050 1 75%	2,187,107	1.90%	256,329 4 96%	403.877	1.73%	12	1.15%				
Electric Utility	(bj) Extra Large Gen Service	3di 23 13,414,618	9.76%	8,578,844 12.45%	0	0.00% 0	0.00%	97,617 0.61%	0	0.00%	8.21%	423,206	8.61% 45.953	0.94%	5,492,726 12.35%	18,392,424	16.00%	1,689,706	2 559 608	10.94%	68	6.85%				
ш	(bl) Large Gen Service	41,634,577	30.29%	21,361,257 31.01%	24,246,551	34.33% 725.670	1.55%	3,367,630 21 07%	0	00:00%	26.49%	1,435,029	29.19% 108.990	2.24%	11,190,017 25 16%	33,111,639	28.81%	3,862,062	21.82% 5 780 408	24.71%	128	12.85%				
8	(bh) General Service	11,724,686	8.53%	5,957,139 8.65%	7,096,975	10.05% 5.201.731	11.09%	4,207,216 26.33%	0	00.00%	322,312 11.76%	409,394	8.33% 644.684	13.24%	3,877,856 8 72%	8,746,512	7.61%	1,170,721	8.43% 9 103 268	8.99%	96	9.65%				
ksheet I December 31, 2	(bg) Residential Service	541 1 61,390,223	44.67%	31,191,461 45.28%	37,159,620	52.61% 40.716.376	86.77%	7,658,567 47 92%	0	%00.0 1 007 070	47.33%	2,121,099	43.15% 4.024.812	82.65%	22,318,094 50 19%	51,957,162	45.20%	6,611,039 47 2007	47.62% 19197 961	51.84%	692	69.21%				
AVISTA UTILITIES Class Allocator Worksheet For the Year Ended December 31, 2000	(bf) Class Allocator	137,443,000	100.00%	68,879,000 100.00%	70,636,000	100.00% 46.922.000	100.00%	15,981,000 100.00%	10,220,000	100.00%	z,/41,000 100.00%	4,916,000	100.00% 4.870.000	100.00%	44,469,000 100.00%	114,944,000	100.00%	13,881,448	23 392 946	100.00%	1,000	100.00%	0 0	0 0	0 0	
ΚΟΨ	(pe)																									
Assign Scenario: Company Base Case	(bd)	Juon nt 364/365		Account 366/367	nt 368	nt 369		nt 370	it 373		uist op Exp subidia	Dist Mt Exp Subtotal	Cust Accto Exp Subtotal	-	0&M Exp exd PP/F/M/A&G	Prod & Trans O&M Exp		Labor P/T/D Total	l ahor O&M Total		Corporate Cost Allocator					
Assign Scenario: Com	(bc) Class Allocator	Name Description S10 Account 364/365		S11 Accour	S12 Account 368	S13 Account 369		S14 Account 370	S15 Account 373			S17 Dist Mt	S18 Cust A		S19 0&ME	S20 Prod &		S21 LaborF	S20 Lahor(S23 Corpor			S25 Open	S27 Open	
- 7 Ass - 3 Soc		111 S		113 114 S		116 117 S		119 S			0 124 1		126 127 S		128 138 138				138 138 138					140		

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BEFORE THE WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

DOCKET NO. UE-01_____

Exhibit No. ___(TLK-2), Part 3 Witness: Tara L. Knox, Avista Corp.

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Total Hydraulic Todal H		aulic Operation Superation & Engineering Structures Reservoirs, Dams & Water Electric Plant Missellaneous Plant		0	o	0	0	o	o	0	o	0	0	o	(24,000)	0	o	0	
Total Hydrautic 0		sufic Maintenance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Other Operation 0		auto maturatance aulio Supervision & Engineering Fuel Generation Expenses Miscellaneous Power Exp. Rents		0	0	0	0	0	0	0	0	0	0	0	(24,000) (7,880,000) (3,000)	0 1,875,000	237,000	0	27,000
Total Other Maintenance 0 0 0 0 0 0 67/000 Total Other 0		r Operation Supervision & Engineering Structures Generating & Electric Plan Miscellaneous Plant		0	o	0	0	0	0	•	0	0	0	0	(7,883,000) 570,000	1,875,000	237,000	0	
Total Other 0 0 0 0 0 0 0 (7.313,00) Total Purchased Power 33,673,000 33,673,000 33,673,000 (684,472,000) (684,472,000) Total System Control & Load Dispatching 33,673,000 146,000 (684,472,000) (684,472,000) Total Other Expenses 138,000 146,000 (684,472,000) (236,000) Total Other Expenses 0 0 33,871,000 0 (146,000) (747,000) 0 (680,124,000)		1 Maintenance	0	0	0	0	0	0	0	0	0	0	0	0	570,000	0	0	0	
Juction Expenses 0 0 0 33,877,000 0 0 146,000 0 (747,000) 0 0 (880,124,000)	Total Othe 56-OP Total Purch 66-OP Total Syste 57-OP Total Other	r nased Power im Control & Load Dispatchi Expenses		0	0	0 33,673,000 198,000	0	0	0	0 146,000	0	0	0	0	(7,313,000) (664,472,000) 32,000 (2,095,000)	1,875,000	237,000	0	4,000 (9,000) (102,000)
		Total Production Expense		0	0	33,871,000	0	0	0	146,000	0	(747,000)	0	0	(680,124,000)	1,875,000	237,000 0 Exhibit No. (TLI	0 (63,00 (TLK-2), Part 3	(63,000)), Part 3

Page 2 of 24

(b) (c) (d) Account Description Account Description Operation & Maintenance Expenses 500-OP Steam 501-OP Steam 502-OP Steam	ψ)																
on & Mainten Production i Steam Steam Steam Steam Steam	Ð	(aum) ProForma	(an) Subtotal	(ao)	(ap)	(aq)	(ar)	(as)	(at)	(au)	(av)	(aw)	(ax)	(ay)	(az)	(ba) Net Total	(bb) Total
on & Mainten Production & Steam Steam Steam Steam	F	Depreciation	Company	G	Ċ					ć	c	Ċ	ġ	d	Ċ	of All	
Production L Steam Steam Steam Steam Steam	enses	Aq Col PF/	base case	ng da	Open		e do	cpen cpen	- Detu Obeu	Open	Cpen	Cpen	open	open	chen	Agusments	
Steam Steam Steam Steam	Expenses Sunewision & Endineering		040.000													(117,000)	000.000
Steam Steam Steam			11,162,000													(6,245,000)	11,162,000
Steam Steam Steam	penses		873,000													(41,000)	873,000
Steam Steam Steam	From Other Sources		(5,000)													0	(5,000)
Steam	Steam Transferred-CR		0													0	
and a stand	xpenses		423,000													15,000	423,000
oleano	Miscellaneous Power Exp.		1,348,000													(432,000)	1,348,000
50/-UP Steam Hents Total Steam Oneration			35,000		c		6	-	-	6	-	6				(1,000)	35,000
510-MT Steam Supervisio	Operation & Engineering	•	145 000	>	>	>	>	5	5	5	>	>	>	>	>	20 000	145 000
Steam			183 000													11 000	183 000
Steam	Ŧ		2.461.000													(101,000)	2.4
Steam	ant		460,000													ò	460,000
514-MT Steam Miscellane	Miscellaneous Plant		285,000													(000,10)	285,000
Total Steam Maintenance	nce	0	3,534,000	0	0	0	0	0	0	0	0	0	0	0	0	(161,000)	3,534,000
Total Steam		0	17,610,000	0	0	0	0	0	0	0	0	0	0	0	0	(6,982,000)	17,6
535-OP Hvdro Supervisio	Supervision & Engineering		822.000													(20,000)	822,000
Hydro	Power		519,000													(24,000)	5 19,000
Hydro	Hydraulic Expenses		2,691,000													56,000	2,6
538-OP Hydro Electric Expenses	penses		2,114,000													31,000	2,114,000
Hydro	Miscellaneous Power Exp.		308,000													2,000	308,000
540-OP Hydro Rents			375,000													0	375,000
Total Hydra	lon 	0	6,829,000	0	0	0	0	0	0	0	0	0	0	0	0	45,000	6,829,000
	Supervision & Engineering Structures		146,000													(3,000) 7,000	146,000
542-MI Hydro Structures E42-MT Lhidro Decentoire	Structures Decentrice Dame £. Waterware		217,000													2,000	21/,000
Hidro	o, Daillo a walciwayo ant		000,020													000 a	000,020
Hvdro	Miscellaneous Plant		148.000													1.000	148.000
Total Hydra	nance	0	1,964,000	0	0	0	0	0	0	0	0	0	0	0	0	11,000	1,964,000
Total Hydraulic		0	8,793,000	0	0	0	0	0	0	0	0	0	0	0	0	56,000	8,793,000
Other	Supervision & Engineering		0													•	
Other	1		20,504,000													(7,880,000)	20,504,000
Other	Generation Expenses		2,240,000													2,113,000	2,240,000
Omer Officer	Miscellaneous Power Exp.		166,000													0	166,000
230-UF Outlet Therits Total Other Oneration			3,011,000		6		-	6	6	4						(3,000) (E 770,000)	3,011,000
551-MT Other Sunervisio	Operation Supervision & Engineering	Þ	87 000	5	5	5	5	5	5	5	5	5	>	5	>	(000'n//'n)	87 000
Other	•		5,000													0	5,000
Other	Generating & Electric Plant		321,000													574,000	321,000
Other	Miscellaneous Plant		57,000		:											1,000	57,000
Total Other	Ge	0	470,000	0	0	0	0	0	0	0	0	0	0	0	0	573,000	470,000
Total Other		0	26,391,000	0	0	0	0	0	0	0	0	0	0	0	0	(5, 197,000)	26,391,000
556-OP Total Svetem Control & Load Dispatching	r . Load Dispatching		40,4/2,000 506 000													(bou,/99,000) 23,000	40,4/2,000 506 000
557-OP Total Other Expenses			3 224 000													(1.853.000)	3.224.000
Total Prog	Total Production Expenses	0	102,996,000	0	0	0	0	0	0	0	0	0	0	0	0	(644,752,000)	102,996,000

Exhibit No.____(TLK-2), Part 3 Docket No. UE-01____Knox, Avista Rage 3 of 24

	For the Year Ended December 31, 2000	Operation and Maintenance Expenses For the Year Ended December 31, 200	cipenses r 31, 2000		-	Electric Utility											20-Nov-01 10:36 AM
(a) (b) Account Descripton	(e) Notes	(f) Labor Dollars	(g) (h) O&M Expense Deferred Totals per Books FTT Rate Base Column B Ad Column C	(h) Deferred FTT Rate Base Adj Column C	(i) Def. Gain on Office Bidg. / Adj Column D /	() Colstrip 3 Co AFUDC Elim. Adj Column E	(i) (i) (i) (ii) (i) (ii) (ii) (ii) (ii) (ii) (ii) (ii) (ii) (iii) (iiiiiiiiiii) (iii) (iiii)<	() Kettle Falls Disallowance D Adj Column G Adj	(m) MOPS V Def Cost & I d Column H Ad	(n) Weatheriz (& DSM Inv. / Adj Column I Ad	(o) Customer Advances Ex di Column J /		(q) Hydro Rel Accounting (dj Column L A((r) Eliminate B&O Tax F column M A	(s) ProForma U Propenty Tax Adj Column NAc	(q) (r) (s) (l) (u) Hydro Rei Eliminate Pro Forma Uncollectible Regulatory Accounting B&O Tax Property Tax Expense Expense Adj Column N Adj Column N Adj Column P Adj Column P Adj Column P Adj Column P	(u) Regulatory Expense Solumn P
Transmission Expenses 560-OP Supervision & Engineering		576,768	963,000													-	
		441,285	701,000														
562-OP Station Expenses		83,056 43 838	145,000 97 000														
		0	0														
		0	7,342,000														
566-OP Miscellaneous Expenses		7,506	167,000														
567-OP Rents	,	0	64,000														
		1,152,452	9,479,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		52,304	85,000														
		3,175	4,000														
		446,227	1,053,000														
		69,859	407,000														
		9,184	12,000														
573-MT Miscellaneous Plant		0	1,000														
Total Transmission Maintenance		580,749	1,562,000	0	0	0	0	0	0	0	•	0	0	0	•	0	0
Total Transmission Expenses		1,733,201	11,041,000	•	0	0	0	0	0	0	0	0	0	0	0	0	
		501 001															
		01,051	100,000														
561-UP Load Lispatching		0,112	216,000														
		621 RQ5	847 000														
		573 055	753 000														
		33,816	60,000														
		482,695	482,000														
		121,139															
		384,953															
589-OP Rents	ľ	0	128,000														
Total Distribution Operation	I	2,449,712	3,494,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0
590-MT Supervision & Engineering		322,512	620,000														
591-MT Structures		24,922	41,000														
592-MT Station Equipment		407,532	692,000														
103 593-MT Overhead Lines		1,272,973	2,942,000														
594-MT Underground Lines		341,606	511,000														
595-MT Line Transformers		175,110	383,000														
		132,336	279,000														
107 597-MT Meters		17,067	25,000														
108 598-MT Miscellaneous Plant		340,848	431,000														
	•	3,034,896	5,924,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Distribution Expenses	•	5,484,607	9,418,000	0	0	0	0	0	0	0	0	0	0	0	0	0	
		194,176	267,000														
		948,361	1,341,000														
		1,710,257	5,450,000														
		0 0	916,000													(nnn'ozc)	
906-0P Mise Customer Accounts Expenses	ļ	000 9 0E9 4E0	000			-		6	c	c	c		c	c	c	(328,000)	C
I otal customer Accounting Expenses		2,603,450	0,101,0	Ð	Þ	5	5	5	5	5	5	5	>	>	>	(000,000)	
																	1
															Exhibit No.	(TLK-2), Part 3	Part 3
															DOCKET NO. UE-UL	UE-UI	vieta
file: WA 01 Elec Case / COS / PROFORIMA1.xls																	

Pro Forma Results of Operations	Operation and Mair For the Year Endec	Operation and Maintenance Expenses For the Year Ended December 31, 2000	penses 31, 2000		_	Electric Utility	5									à	схранае гауе ZA 20-Nov-01 10:36 AM
(b) Description Transmission Expanses Supervision & Engineering Load Dispatching Station Expenses Underground Line Expenses Underground Line Expenses Miscelaneous Expenses	(v) Injuries & Demagoes Ad Column Q	(w) Federal Income Tax Adj Column R	(x) Pro Forma I Restate Debt Ad Column S J		(2) Eilminate Acts Rec. Ad Column U	(aa) (ab) Office Space Restate Excise Crigs to Subs Franchise Tax Ad Column V Ad Column W	_	(ac) Nez Perce C Settlement Ad Col X	(ad) Centralia Ref Elimination Adi Col Y	(ae) Centralia Pit Elimination Adi Col Z	(af) PGE Monetzation Ad Col AA	(ag) Pro Forma Revenue Adj Col PF1	(ati) Pro Forma Power Supply Ad, Col PF2 874,000 61,000	(a) Pro Forma Coyote Spr II Adj Col PF3	(a) Pro Forma Small Gen Adj Col PF4	(ak) Pro Forma Exec Comp Ad Col PF5	(a) Pro Forma Lab & Ben Ad Col PF6 (22,000) 2,000 1,000 1,000 0 0
Rents Total Transmission Operation Sturentission & Engineering Station Equipment Overthead Lines Microdiancoure Diane	o	0	0	0	0	0	0	0	0	o	o	0	935,000	0	o	o	(35,000) (2,000) 8,000 1,000
miscellarieous riant Total Transmission Maintenance	0	0	0	0	0	0	c	c	c	c	c	c	C	c	c	c	7
Total Transmission Expenses Distribution Expenses Supervision & Engineering Lead Dispatching Station Expenses Overhaad Line Expenses Street Lighting & Signal Systems Meter Expenses Meter Expenses Amonia	0	0	o	o	0	0	0	0	0	o	o	0	000 ⁻ 98 ⁻ 5	0	•	0	(28,000) (5,000) 0 2,000 11,000 11,000 1,000 2,000 2,000 7,000
naus Total Distribution Operation Structures Structures Station Equipment Overfreed Lines Line Transformers Street Lighting & Signal Systems Meters	0	0	0	•	0	0	0	0	0	0	0	0	0	0	0	0	39,000 39,000 1,000 7,000 6,000 6,000 6,000 2,000
Total Distribution Maintenance	c	c	c	c	c	6		c	c	c	c	c	c			<	000
Total Distribution Expenses Customer Accounting Expenses	0	0	0	0	0	0	0	0	0	0	0	0	0	• •	0	0	76,000
merer i reading Customer Records & Collections Uncollectible Accounts Miss Customer Accounts					(2,052,000)				40,000			(000'6)					(64,000) (64,000)
Total Oustomer Accounting Expenses	0	0	0	0	(2,052,000)	0	0	0	40,000	0	0	(000'6)	0	0	0	0	(53,000)
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																Page .	Page 5 of 24

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(a) (b) Account Description	1	For the Year Ended December 31, 2000	, 2000													10:36 AM
unt Description	(aum) Pro Forma	(an) Subtotal	(ao)	(de)	(aq)	(ar)	(as)	(at) ((ne)	(av)	(aw)	(ax)	(ay)	(az)	(ba) Net Total	(bb) Total
	Depreciation	Company													of All	
Ĺ	Adj Col PF7	Base Case	Open	Open	Open	Open	Open	Open	Open	Open	Open	Open	Open	Open	Adjustments	
i ransmission expenses 560-OP Supervision & Endineering		941 000													(22 000)	941.000
		685,000													(16,000)	685,000
562-OP Station Expenses		147,000													2,000	147,000
		98,000													1,000	98,000
		0													0	0
		8,216,000													874,000	8,216,000
		228,000													61,000	228,000
567-OP Rents T-t-1 T		64,000	4	•	6		•		•	c	6				0 000	64,000
	5	10,3/9,000	•	Ð	5	5	Ð	þ	5	5	5	5	5	Þ	000'006	000,8/6,01
		83,000													(cnn)z)	83,000
		4,000													0	4,000
		1,001,000													8,000	1,000,100,1
		408,000													1,000	408,000
		12,000													•	12,000
573-MT Misceltaneous Plant		1,000													0	1,000
Total Transmission Maintenance	0	1,569,000	0	0	0	0	0	0	0	0	0	0	0	0	7,000	1,569,000
Total Transmission Expenses	0	11,948,000	•	0	0	0	0	0	0	0	0	•	0	0	900'206	11,948,000
Distribution Expenses 5.00-OP Sumervision & Enrinneerinn		191 000													(5 000)	191 000
		43 000													0	43.000
		218 000													2.000	218.000
		859 000													12.000	859.000
		764.000													11,000	764,000
		61,000													1,000	61,000
586-OP Meter Expenses		491,000													9,000	491,000
587-OP Customer Installations Expenses		177,000													2,000	177,000
588-OP Miscellaneous Expenses		601,000													7,000	601,000
589-OP Rents		128,000													0	128,000
Total Distribution Operation	0	3,533,000	0	0	•	0	0	0	0	0	0	0	0	0	39,000	3,533,000
590-MT Supervision & Engineering		608,000													(12,000)	608,000
101 591-MT Structures		42,000													1,000	42,000
		699,000													7.000	000 669
		2 966 000													24 000	2 966 000
		517 000													6,000	517 000
		000,110													0006	386,000
		000'000													2000	101,000
		200,000 0E 000													200'Y	36 000
		107 000													0000	000,02
		431,000												•	000	000'10t
Total Listingunon Maintenance		000'196'9	- -		- -					-		5		- -	3/,000	000,108,0
l otal Listinbution Expenses	Ð	9,494,000	0	0	0	0	0	0	0	0	0	0	0	Ð	/6,000	9,454,000
		260,000													(000)(1)	260,000
114 902-OP Meter Heading 115 903-OP Curchmer Decords & Collections		000'898'1													18,000	3 334 000
		000,400,0													(2000)	610,000
905-OP Mise Customer Accounts Expenses		177 000													0	177.000
	0	5,749,000	0	0	0	0	0	0	0	0	0	0	0	0	(2,402,000)	5,749,000

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0 0	121 Proforma 122 Pro Forma Results of Operations 123	AVISTA UTILITIES Operation and Maintenance Expenses ar For the Year Ended December 31, 2000	'IES Maintenance E nded Decembe	AVISTA UTILITIES Operation and Maintenance Expenses and Other Taxes For the Year Ended December 31, 2000	r Taxes	> ш	Washington Jurisdiction Electric Utility	sdiction									20-Nov-01 10:36 AM	ense Page 3 20-Nov-01 10:36 AM
(a) (b) (c) (c) <th></th> <th></th> <th></th> <th></th> <th>:</th> <th>;</th> <th>:</th> <th>;</th> <th>1</th> <th></th> <th>:</th> <th>:</th> <th>ţ</th> <th>:</th> <th>:</th> <th></th> <th>ş</th> <th></th>					:	;	:	;	1		:	:	ţ	:	:		ş	
And Machine Landownia (amine) Tail and market (amine) All and Clauset (amine) All and	(a)	(e) Notes	(i) Lahor	(g) O&M Exnense	(h) Deferred	(i) Def Gain on	() Colstrin 3 C	(k) olstrip Common	(I) Kettle Fails			(o) ustomer	(p) Settlement	(q) Hvdro Rel	(r) Eliminate		(t) Incollectible	æ
	27 Account Description			Totals per Books	86	Office Bidg.	VFUDC Elim.	AFUDC	Disalowance	Def Cost	& DSM Inv. A	dvances Ex	-	Accounting	B&O Tax	Property Tax	Expense	ш
Constrained formation				Column B	ç	Adj Column D /	dj Column E	Adj Column F /	vej Column G Ac	j Column H A	dj Column I. Adj	Column J		Adj Column L /	dj Column M /	Vdj Column N A	dj Column O A	÷
000000000000000000000000000000000000				•														
0000 0000 <th< td=""><td></td><td></td><td>0 36.550</td><td>0 5 645 000</td><td></td><td></td><td></td><td></td><td></td><td></td><td>(2 061 000)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>			0 36.550	0 5 645 000							(2 061 000)							
Off the Channel Actions Image of the Channel Actions	90 0 00		0	57,000														
Tack Internet forme 373 5000 0 <td></td> <td></td> <td>1,162</td> <td>2,000</td> <td></td>			1,162	2,000														
Mathematical (a) formation (b) formation (b) formation (c) form			37,712	5,704,000	0	0	0	0	0		(2,061,000)	•	0	0	0	0	0	
Constrained																		
0.00000000000000000000000000000000000			c	c														
0000 0000 0 </td <td></td> <td></td> <td>403.561</td> <td>000 288</td> <td></td>			403.561	000 288														
010 010 0 <td></td> <td></td> <td>0</td> <td>89.000</td> <td></td>			0	89.000														
Calibration (6)(1) (7			. 0	0														
Build Joint Unit 78,000 0			403,561	1.071,000	0	0	0	0	0	0	0	0	0	0	0	0	0	
Bold Efferent Ammende Construction (Construction) (Constru																		
Antones formation of the structure of the structure			17,176,171	783,133,000	0	0	0	0	0	0	(2,061,000)	0	0	53,000	0	0	(328,000)	
000000000000000000000000000000000000																		
0.00000000000000000000000000000000000	0000		4 371 962	8 440 000														
000000000000000000000000000000000000			0	2 908 000														
Test Contraction 101 5800 10000 10000 10000 10000 10000 10000 100000 100000 1000000000000000000000000000000000000	922-OP		0 0	(72,000)														
Constraint 131 200 Constraint 137 2800 Constraint 170 2000 Constraint 1700 2000 Constraint 1700 2000 Constraint 1700 0<	923-OP		7,610	5,881,000														
Col: Description 12/11 2000			13,831	298,000														
GSOP frame/and mission 0 1/000 SSOP frame/and SSOP frame/and SSOP mission 0	925-OP		121,971	769,000														
Strong Franking Register Strong Franking Register Strong Franking Register Strong Regis	926-OP		0	1,570,000														
Curry Manuscription Constrained (0.1)	927-OP		0	200,000														
Optimization Optimization<			431,140 668,866	3,028,000														
GSM f Manimume of General Flatt. 00.141 158.000 0	931-OP		980	3,580,000														
Total Operating & Maintantank & General Express 6.16,77 3.330,00 0	936-MT		600,419	1,630,000														
Total Operating & Mainhause Express 2332346 151300 0 0 2000 0 3000 0			6,216,775	30,380,000	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Legending and manamed uptores Loss of the form	-		010 000 00	010 610 000	c	c	c	-	c			c	c	53 MD	c	c	(000 BCF)	
Tare Cher Than Process 59000 10000 Propertion 2751000 9000 9000 Transmiss 2791000 2791000 9000 9000 Destruction 279100 279100 9000 9			23,392,946	813,513,000	0	Ð	Ð	Ð	5		(2,061,000)	5	Ð	000'EC	Þ	>	(nm'oze)	
Montention 53900 6300	101 162 Taves Other Than Income Taves																	
- Transistion - 273 (00 - 273 (00 - 20000 - 2000	163 Promenty - Production			5.390.000												105,000		
Distriction 21800 Multistative & General 21800 Multistative & General 0 Open	164 - Transmission			2.791.000												59,000		
Administrative 4 General 0 </td <td></td> <td></td> <td></td> <td>2,189,000</td> <td></td> <td>299,000</td> <td></td> <td></td>				2,189,000												299,000		
Open Clean Open Open Clean Open Open Clean Open Open Open Clean Open Open Open Open Clean Open Open Open Open Open Open Open Ope				0												3,000		
Open Open Open Open Open Open Open Open	167 Open			0														
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Total Operating Income (5.007,000) 0 0 213,000 (124,000) 1,340,000 0 (302,000) (34,000) (303,000) 213,000	Total Operating Income (5.007,000) 0 0 213,000 (124,000) 1,340,000 (34,000) (303,000) 213,000 213,000 1 <td></td>																		
		Total Operating Income			(5,007,000)	0	0	213,000	0	108,000	(124,000)		0	(3,020,000)		(105,000)	(303,000)	213,000	(1,000)

Exhibit No.____(TLK-2), Part 3 Docket No. UE-01____Knox, Avista Page 13 of 24

241 Proforma 242 Pro Forma Results of Operations 243	AVISTA UTILITIES Income Tax Items a For the Year Ended	AVISTA UTILITIES Income Tax Items and Revenues For the Year Ended December 31, 2000	es 31, 2000			Washington Jurisciction Electric Utility	sdation									Equa	Expense Page 5A 20-Nov-01 10:36 AM
245 (a) (b) 246 (a) (b) 247 Account Description 248 Account Description 248 Anortization of Limited Term Plant 256 Amortization of Aydro Relicensing Coest 253 Amortization Exch Power / Deterred MOPS Amort 253 Amortization Exch Power / Deterred MOPS Amort 254 Amortization Cr20 Cr20 Credits	(v) Injuries & Damages Ad Column Q	(v) (v) (v) (v) Injuries Federal Pro Forma Ellminate Def & Damages Income Tax Restate Debt Power Costs Aq Column Q Aq Column R Aq Column S Aq Column T	(x) Pro Forma Hestate Debt Adj Column S		(2) Eliminate Acots Rec. Ad Column U	(z) (aa) (ab) Eliminate Office Space Restate Excise Acts Rec. Chigs to Subs Franchise Tax Ad Column U Ad Column W		(ac) Nez Perce C Settlement Ad Col X	(ad) Centralia Ref Elimination Adj Col Y	(ae) Centralia Pit Elimination N Adj Col Z /	(af) PGE Monetzation Adj Coi AA	(ag) ProForma Revenue AdjColPF1	(ah) Pro Forma Power Supply Anj Col PF2 Anj Col PF2	(a) (a) Pro Forma Pro Forma Coyde Spril Small Gen Ad Col PF3 Ad Col PF4		(ak) Pro Forma I Exec Comp I Adj Col PF5 A	(a) Pro Forma Lab & Ben Ad Col PF6
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Other Inc Settlem Central Open Open Open Open	•	0	0	0	0	o	0	0	0 16,644,000		0 (1,047,000)	0	o	2,639,000	1,207,000	0	0
267 Open 268 Total Other Income Items	0	0	•	0	0	0	0	0	16,644,000	0	(1,047,000)	0	0	0	0	0	°
200 270 Otal Income Tax-State 222 Total Income Tax-Federal	(12,000)	(353,000)	(394,000)		718,000	13,000	138,000	(51,000)	000'6	537,000	366,000	(9,411,000)	45,452,000	(1,653,000)	(634,000)	186,000	370,000
2/3 21 4 Total Investment Tax Credit Amoritzation 275 Total Deferred Income Tax Expense 276		(2,430,000)		(12, 103,000)													
277 Total Operating Expenses	22,000	(2,783,000)	(394,000)	21,768,000	(1,334,000)	(23,000)	(256,000)	95,000	17,407,000	(998,000)	(681,000)	(10,570,000) (633,946,000)	(633,946,000)	3,071,000	1,178,000	(345,000)	(688,000)
279 Operating Revenues 280 4.4X From Sale of Electricity (Fetall) 281 4.42 Allocated From Special Contract 283 4.47 From Sale of Electricity (Mholesale) 283 4.471 Tariff Flder Revenue									17,424,000			(7,609,000) (24,241,000) 3,802,000	(539,481,000)				
 Total Revenues From Sale or Distribution of Ele Other Operating Revenues 451 Missellaneous Service Revenues 453 Missellaneous Service Revenues 453 Sales of Water and Water Power 454 Rent From Electric Revenues - Wheeling 465 X Other Electric Revenues - Wholesale 200 455 XX Other Flectric Revenues - Wholesale 	0	o	0	0	0	0	0	0	17,424,000	0	0	(28,048,000)	(539,481,000) (23,000) (44,000) (9,987,000)	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0	(10,054,000)	0	0	0	0
292 283 Total Operating Revenues	0	0	0	0	0	0	0	0	17,424,000	0	0	(28,048,000)	(549,535,000)	0	0	0	0
294 286 Total Operating Income 288 289 300	(22,000)	2,783,000	394,000	(21,768,000)	1,334,000	23,000	256,000	(95,000)	17,000	998,000	681,000	(17,478,000)	84,411,000	(3,071,000)	(1,178,000)	345,000	688,000
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242 Pro Forma Results of Operations																
243 244	Income Tax Item For the Year Enc	nd Revenues I December 31,	2000		Elec	Electric Utility										20-Nov-01 10:36 AM
245 (a) (b) 246 - 246 - 246 - 246 - 246 - 247 - 248 -	(am) ProForma	(an) Subtotal	(ao)	(ap)	(aq)	(ar)	(as)	(at)	(au)	(av)	(aw)	(ax)	(ay)	(az)	(ba) Net Total	(bb) Total
24) Automic Ussippion 248 200 A	Adj Col PF7	Company Base Case	Open	Open	Open	Open	Open	Open	Open	Open	Open	Open	Open	Open	Adjustments	
	8,000	17,000													8,000	17,000
251 Amortzator of Hydro Halicensing Costs 252 Amortzator Exch Power / Deferred MOPS Amort 253 Amortzator of Acq, Add - Colsting Common AFUDC 254 Amortzation of CO2 Creates		216,000 191,000 32,000													0 (2,257,000) 0	216,000 191,000 32,000
	8,000	441,000	0	0	0	0	0	0	0	0	0	0	0	0	(2,249,000)	441,000
256 Total Depreciation & Amortization Expense	906,000	32,041,000	0	0	0	0	0	0	0	0	•	0	0	0	1,459,000	32,041,000
0		F 000 000													F 000 000	F 000 000
259 Settlement Excinange Fower 260 Centralia Gain Amortization		0,000,020,0													5,028,000 16,644,000	0 0 0
		(1,776,000) 0													(1,047,000) î	(1,776,000)
262 Upen 263 Open		00													0 0	00
		0													0	0
265 Open 266 Open		00													0 0	00
		0													0	0
268 Total Other Income Items 269	0	3,252,000	0	0	0	0	0	0	0	0	0	0	0	0	20,625,000	3,252,000
270 271 Total Income Tax-State		c													c	c
271 Total Income Tax-Federal 272 Total Income Tax-Federal		14,671,000													35,811,000	14,671,000
2/3 274 Total Investment Tax Credit Amontzation 275 Total Deferred Income Tax Expense	(317,000)	0 3,232,000													0 (14,354,000)	0 3,232,000
2/0 277 Total Operating Expenses 278	588,000	237,593,000	0	0	0	0	0	0	o	0	0	0	0	0	(614,334,000)	237,593,000
Operatin 44V		000 Dec 000													000 123 1	000 330 000
200 44A From Sate of Electricity (Fedal) 281 442 Allocated From Special Contract		232,900,000 0													(24,241,000)	0
282 447 From Sale of Electricity (Wholesale) 283 44XTR Tariff River Revenue		33,764,000 3 802 000													(539,481,000) 3 802 000	33,764,000 3 802 000
	0	270,532,000	0	0	0	0	0	0	0	0	0	0	0	0	(558,249,000)	270,532,000
285 Other Operating Revenues 286 451 Misserianenus Service Bevenues		228.000													c	228.000
		278,000													(23,000)	278,000
		1,352,000													(58,000)	1,352,000
289 456.XX Uther Electric Hevenues - Wheeling 290 456.XX Other Electric Revenues - Wholesale		6,213,000 0													() () () () () () () () () () () () () (6,213,000 0
291 Total Other Operating Revenues	0	8,071,000	0	0	0	0	0	0	0	0	0	0	0	0	(10,068,000)	8,071,000
283 Total Operating Revenues	0	278,603,000	0	0	0	0	0	0	0	0	0	0	0	0	(568,317,000)	278,603,000
295 Total Operating Income	(588,000)	41,010,000	0	0	0	0	0	0	0	0	0	0	0	0	46,017,000	41,010,000
296 297																
298 299																

Exhibit No.___(TLK-2), Part 3 Docket No. UE-01____Knox, Avista Page 15 of 24

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301 Proforma 302 Pro Forma	301 Proforma 302 Pro Forma Results of Operations	AVISTA UTILITIES Plant in Service	TIES			> []	Washington Jurisdiction Electric Utility	sdiction									Rate Ba	Rate Base Page 1 20-Nov-01
304 304		For the Year Ended December 31, 2000	nded Decembe	er 31, 2000														10:36 AM
305 (a) 205	(q)	(e)	()	(g)	(H)		() ()	(k) Latric Common		(m)	(n) Woothori-	(o) Customer	(p) Sottomet	(q) Livers Del	(r) Eliminate	(s) Pro Forma I Ir	(t) I Incollectifule B	(u) Benulatory
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308 200 1 -1- 1	1		Balance		Adj Column C	Adj Column D Adj Column E	dj Column E 🛛	Adj Column F A	Adj Column F Adj Column G Adj Column H Adj Column I Adj Column J Adj Column K	Column H Ag	i Column I Ad	Column J Ac	j Column K Ac	dj Column L A	dj Column M Ac	Ad Column L Ad Column M Ad Column N Ad Column O Ad Column P	Column 0 Ad	Column P
310 Plantin Service	service																	
311 313 301 YY	Intangible Plant Ornanization			10,000														
313 302.XX				9,986,000														
314 303.00				658,000														
315 303.1X				4,473,000														
316 247	Total Intangible Plant			15,127,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0
318 318	Production Plant																	
319 31X	Steam Production			253,616,000			(7,073,000)	682,000	(5,248,000)									
320 32X	Nuclear Production			0														
321 33X	Hydraulic Production			193,291,000														
322 34X	Other Production			8,591,000														ľ
323	Total Production Plant			455,498,000	0	•	(7,073,000)	682,000	(5,248,000)	0	0	0	0	Ð	Ð	ə	5	5
324 205	Transmission Bland																	
306 3ED	l and & l and Birhte			8 052 000														
327 352	cario a cario rugnos Structures & Improvements			5 183 000														
	Station Equipment			67,167,000														
329 354	Towers & Fixtures			11,308,000														
330 355	Poles & Fixtures			46,399,000														
331 356	Overhead Conductors & Devices			41,072,000														
332 357	Underground Conduit			370,000														
333 358	Underground Conductors & Devices			873,000														
334 359 205	Hoads & Trails T-+14 T			1,203,000			6			c	-	-	c	c	6	-	c	
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337	Distribution Plant																	
338 360	Land & Land Rights			3,062,000														
339 361	Structures & Improvements			6,754,000														
340 362	Station Equipment			39,055,000														
341 363	Storage Battery Equipment			0														
342 364	Poles, lowers & Fixtures			82,210,000 FF 200,000														
343 365	Overnead conductors & Devices The factorism of Conduit			000,855,660														
345 367	Underground Conductors & Devices			45,437,000														
346 368	Line Transformers			70,636,000														
347 369	Services			46,922,000														
348 370 349 371	Meters Installations on Customer Premises			15,981,000														
350 372	Leased Property on Customer Premises			0														
351 373	Street Lights & Signal Systems			10,220,000														
362	Total Distribution Plant		-	398,952,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0
353	ī																	
354 355 389	General Plant Land & Land Richts			727 000														
356 390	card a card rugues Structures & Improvements			9.810.000														
367 391	Office Furniture & Equipment			8,904,000														
368 392	Transportation Equipment			6,158,000														
369 393	Stores Equipment			402,000														
360 394	Tools, Shop & Garage Equipment			2,199,000														
																Exhibit No(TLK	(TLK-2), Part 3	Part 3
510-1414																DUCAGE ING.	VE-UI Knox: Avista	vista
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Knox, Avista Page 16 of 24

1 1 0	301 Proforma 302 Pro Form	301 Proforma 302 Pro Forma Results of Operations	AVISTA UTILITIES Plant In Service	60			. –	Washington Jurisdiction Electric Utility	isdiction									Hate Be	Hate Base Page 1A 20-Nov-01
0 0	303		For the Year Ende	d December	131, 2000														10:36 AM
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Undergrand Conductors & Devices Line Transformers Sorias Meris Sorias Meris Leased Propertiones Lased Proper	4 366	Underground Conduit																	
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365 (a) (b) (e) 366 (b) Notes 367 Account Description 368 368 Anotet Description 368 Point In Service (continued) 369 Plant In Service (continued) 371 356 Power Operated Equipment 373 377 Communication Equipment 374 386 Miscelaneous Equipment 375 Total General Plant 376 Total General Plant 377 Total Plant In Service	(f) System Current Balance	For the Year Ended December 31, 2000	Plant in Service and Accumulated Reserve For Depreciation For the Year Ended December 31, 2000	ш	Electric Utility											20-Nov-01 10:36 AM
nt In Service (continued) General Plant (continued) Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Total General Plant		(g) Balance Per Books	(h) Deferred FTT Rate Base Adi Column C /	(i) Def.Gaainon Office Bildg. A AdiColumn DA	(j) Colstrip 3 Co AFUDC Elim. Adi Column E ⊿	() (A (A) (I) Colstrip 3 Colstrip Common Kettle Falls FUDC Elim. A FUDC Disallowand of Column E Ad Column F	A (1)	(m) MOPS V Def Cost &	(n) Weatheriz C & DSM Inv. / Adi Column I Ad	(o) Customer Advances Ex tei Column J ≉	(o) (p) Customer Settlement Advances Exchange Power di Column J Ad Column K	(q) Hydro Rel Accounting Adi Column L A	(r) Eliminate B&O Tax Adi Column M.	(s) Pro Forma Property Tax Adf Column NA	(s) (t) (u) Pro Forma Uncollectible Regulatory Property Tax Expense Expense vd Column NAd Column OAd Column	(u) Regulatory Expense di Column
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	166,959,238	116,849,000			(3,571,000)		(3,084,000)									
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Transmission Plant Accumulated Depreciation 350 Land & Land Flights Accum Depr	2,799,480	1,806,000														
	2,232,287	1,440,000														
353 Station Equipment Accum Lept 354 Towers & Fixtures Accum Depr	3/,214,7/3 4,325,009	24,007,000 2,790,000														
	28,549,487	18,417,000														
356 Poles & Fixtures Accum Depr 357 Indemining Conduit Accum Depr	19,105,940 213 715	12,325,000 138,000														
	494,528	319,000														
359 Roads & Trails Accum Depr Total Transmission Plant Accumulated Deprecis 61,483,133	373,015 3 95,308,234	241,000 61,483,000	0	0	0	0	0	0	0	0	0	0	0	0	0	
Distribution Plant Accumulated Depreciation																
	0	0														
361 Structures & Improvements Accum Depr	2,136,615	2,079,000														
363 Storage Battery Equipment Accum Depr	0	0														
	22,961,561	22,328,000														
	16,527,579	16,078,000														
	3,422,466	3,329,000														
	2,599,019	2,528,000														
368 Line Iransformers Accum Lepr	25,659,288 16 005 200	24,961,000 16 E04 000														
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0 0	A	(b) ant Description In Service (continued) General Plant (continued) Laboratory Equipment Power Operated Equipment Communication Equipment	(v) Injuries & Damages Adj Column Q	(w) Federal Income Tax Adj Column R	(x) Pro Forma Restate Debt Adj Column S		(z) Eliminate Accts Rec. Ad Column U	(aa) Office Space Chgs to Subs Ad Column V	(ab) Restate Excise Franchise Tax Ad Column W			(ae) Centralia Plt Elimination Adj Col Z	(af) PGE Monetization Adj Col AA	(ag) Pro Forma Revenue Adj Col PF1		(ai) Pro Forma Coyote Spr II Adj Col PF3	(aj) Pro Forma Small Gen Adj Col PF4		(a) Pro Forma Lab & Ben Adj Col PF6
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Exhibit No.		Street Lights & Signal Systems Accum Depr Total Distribution Plant Accumulated Deprecia		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
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443 Total Accumulated Reserve for Depreciation	469,541,663	352,818,000	0	0	(3,571,000)	0	(3,084,000)	0	0	0	0	0	0	0	0	
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453																
454 Total Net Plant		754,924,000	0	0	(3,502,000)	682,000	(2,164,000)	0	0	0	0	0	0	0	0	
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Defined intractional (1, 13, 000) (10, 473, 000) (10, 473, 000) (10, 473, 000) (11, 13, 000)	Tests 156,000 (106,473,000) (106,474,043,000) (106,474,040)	Total Accumulated Do	forred Investment Tay Predite		c													•	•
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(236,000) 713,406,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 286,000) 713,406,000 285,000 3 36,100,000 38,100,000 1 (1,518,000) 713,000 1 (1,51	(285.00) 713,405.00 0 0 0 0 0 0 0 0 (41,518,000) 71: 35,100,000 33 35,100,000 Decision 24 (200			1000		•													
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_____(TLK-2), Part 3 ... UE-01_____ Knox, Avista Page 24 of 24

BEFORE THE WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

DOCKET NO. UE-01_____

Exhibit No. ___(TLK-3) Witness: Tara L. Knox, Avista Corp. AVISTA UTILITIES Electric System - Washington Jurisdiction Alternate Scenario Result Summary For The Twelve Months Ended December 31, 2000

		Washington	Residential	General	Large Gen	Extra Large	Pumping	Street & Area
Line No	Description	Electric System Total	Service Sch 1	Service Sch 11-12	Service Sch 21-22	Gen Service Sch 25	Service Sch 31-32	Lighting Sch 41-49
	Base Case Cost of Service			Peak Cr	Peak Credit Basic Customer	lomer		
- 0 0	Production Transmission	138,898,915 25,370,810	57,608,160 9,916,136	12,894,139 2,667,769	44,863,958 8,806,031	20,296,032 3,407,351	2,578,285 457,664	658,341 115,859 2 727 600
ю 4	Distribution Total Current Rate Revenue	232,966,000	32,243,704 99,768,000	9, 163,092 24,725,000	73,421,000	3,090,000 27,399,000	4,141,000	3,512,000
е С	Rate of Return at Current Rates Return Ratio	5.75% 1.00	4.49% 0.78	9.00% 1.57	7.55% 1.31	4.39% 0.76	5.34% 0.93	5.59% 0.97
	Alternate Scenario No. 1			Docket No. UE	Docket No. UE-991606 Last Case Method	ase Method		
r ∞ σ	Production Transmission Distribution	128,021,916 23,270,244 81,673,840	50,926,880 8,422,711 40,418,409	11,855,901 2,444,397 10,424,702	42,900,906 8,566,349 21,953,744	19,244,677 3,278,328 4.875.995	2,434,119 436,356 1.270.525	659,433 122,103 2.730.464
_	Total Current Rate Revenue	232,966,000	99,768,000	24,725,000	73,421,000	27,399,000	4,141,000	3,512,000
12 13	Rate of Return at Current Rates Return Ratio	5.75% 1.00	4.07% 0.71	8.86% 1.54	8.10% 1.41	4.83% 0.84	5.71% 0.99	6.84% 1.19
	Alternate Scenario No. 2		Prod	uction/Transmi	ssion by Straig	Production/Transmission by Straight Fixed Variable		
5 4 1 5	Production Transmission Distribution	138,734,154 25,302,557 68,929,289	58,539,157 10,367,225 30,861,618	12,952,963 2,692,937 9,079,100	44,090,239 8,458,408 20,872,352	20,086,545 3,279,971 4,032,484	2,523,118 432,093 1,185,789	542,132 71,922 2,897,946
	Total Current Rate Revenue	232,966,000	99,768,000	24,725,000	73,421,000	27,399,000	4,141,000	3,512,000

Exhibit No. ____(TLK-3) Docket No. UE-01_____ Knox, Avista Page 1 of 2

6.29% 1.09

5.95% 1.04

5.03% 0.88

8.12% 1.41

8.88% 1.54

4.11% 0.72

5.75% 1.00

Rate of Return at Current Rates Return Ratio

12

Electric System - Washington Jurisdiction Alternate Scenario Result Summary **Revenue to Cost Analysis AVISTA UTILITIES**

0.99 2,774,580 3,557,637 2,492,738 3,216,363 1.09 118,043 665,014 3,512,000 107,774 3,512,000 528,855 67.714 Street & Area 615,851 Sch 41-49 Lighting 1,159,283 4,289,085 0.97 1,276,262 4,156,026 8 438,615 480,406 4,141,000 4,141,000 422,253 2,649,396 2,441,150 2,492,070 Sch 31-32 Pumping Service Production/Transmission by Straight Fixed Variable 0.89 0.93 5,390,253 29,607,209 30,732,860 27,399,000 27,399,000 22,280,173 4,041,636 3,690,045 Extra Large Gen Service 4,411,051 20,526,911 21,019,691 Sch 25 Docket No. UE-991606 Last Case Method Peak Credit Basic Customer 1.15 16,182,829 63,584,591 73,421,000 40,111,862 7,289,900 36,938,784 6,655,734 17,234,128 73,421,000 1:21 38,359,257 60,828,647 Sch 21-22 Large Gen For The Twelve Months Ended December 31, 2000 Service 1.27 1.26 10,596,909 24,725,000 9,740,419 24,725,000 1,940,770 6,890,142 10,700,438 1,771,938 8,110,144 9,622,500 9,427,821 Sch 11-12 Service General 0.90 0.86 99,768,000 10,588,990 99,768,000 62,954,949 57,783,435 47,162,830 115,535,255 66,157,991 11,597,921 36,821,137 11,374,007 Residential Service Sch 1 1.8 1.8 Electric System 139,258,303 25,468,676 232,966,000 232,966,000 68,239,021 232,966,000 128,046,549 23,253,096 81,666,355 232,966,000 139,258,303 25,468,676 Washington Total **Base Case Cost of Service** Alternate Scenario No. 1 Alternate Scenario No. 2 **Revenue to Cost Ratio** Current Rate Revenue **Current Rate Revenue Revenue to Cost Ratio Total Uniform Cost Total Uniform Cost** Transmission Transmission Transmission Line No Description Distribution Distribution Production Production Production <u>ө</u> ₽ ₽ ლ 456 2 ო 4 ഗവ ~ œ

Knox, Avista _(TLK-3) Page 2 of 2 Docket No. UE-01_ Exhibit No. _

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1,159,093 3,575,716 4,409,531 6,642,072 16,180,715 1,979,038 6,890,267 12,781,884 36,825,000

2,774,415

3,370,984

4,073,416

29,004,937

61,182,045

9,569,742

115,764,875

232,966,000 68,239,021

Total Uniform Cost

Distribution

<u>4</u> 3,512,000 1.02 4,141,000

0.94

1.20

1.26

0.86

1.8

Revenue to Cost Ratio

13

Current Rate Revenue

27,399,000

73,421,000

24,725,000

99,768,000

232,966,000