



PUGET SOUND ENERGY

The Energy To Do Great Things

Puget Sound Energy
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PSE.com

May 1, 2017

Via Web Portal

Steven V. King, Executive Director and Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
1300 S. Evergreen Park Drive S.W.
Olympia, Washington 98504-7250

**Re: Docket UE-131883
Distributed Generation Annual Report - Revised**

Dear Mr. King:

Attached is Puget Sound Energy's ("PSE's" or "the Company's") revised State Tax Incentive Annual Report and Net Metering Report six-month Update. This revised report incorporates formatting changes to the original report suggested by Washington Utilities and Transportation Commission ("Commission") staff to improve clarity and understanding. The original report was filed on February 1, 2017 pursuant to the Commission's letter dated May 20, 2016 in the above-referenced docket. Examples of changes suggested by Commission staff and incorporated into this revised report include reporting nameplate capacity and average system size in alternating current ("AC") instead of direct current ("DC"), and describing the dollar amount of incentive requests received by PSE compared to the statutory limitation of credit available to the Company under RCW 82.16.130(1).

PSE will incorporate these changes into future reports. Please contact Nate Hill at (425) 457-5524 (nate.hill@pse.com), or Heather Mulligan at (425) 456-2916 (heather.mulligan@pse.com) for additional information about this filing. If you have any other questions, please contact me at (425) 456-2110.

Sincerely,

Manager Regulatory
Initiatives

for

Ken Johnson
Director, State Regulatory Affairs

cc: Lisa Gafken, Public Counsel
Sheree Carson

Attachment: Revised State Tax Incentive Annual Report and Net Metering Report



**Washington Utilities and Transportation Commission
Annual Report of Investment Cost Recovery Incentive (RCW 82.16.110-130)**

The first report, due by August 1, 2016, will contain information on incentives paid for the July 1, 2014 to June 30, 2015 fiscal year. The second report, due February 1, 2017, will contain information on incentives paid for the July 1, 2015 to June 30, 2016 fiscal year.

Annual reports are due February 1 each year for the remainder of the program.

Please use the following file naming convention: DGtaxincentive_companyname_reportyear.xls.

Please file the document in docket UE-131883.

Utility Name: Puget Sound Energy

Total number of customers
paid an incentive 4316

Fiscal Year Ending June 30, 2016

System Information							
		Number of systems that earned an incentive		Total nameplate capacity of systems (kW AC*)		Average system size (kW AC*)	
Technology	Classification/ Size of System	Total Systems	New Systems	Total Systems	New Systems	Total Systems	New Systems
Solar PV	Non-community solar ≤ 10 kW	4118	1358	20872	7945	5	6
Solar PV	Non-community solar > 10 kW	266	95	4007	1567	16	16
Solar PV	Community Solar	19	2	564	121	30	60
Wind		41	0	115	0	3	n/a
Anaerobic digester		1	0	510	0	510	n/a
Totals		4445	1455	26067	9633		

* Calculated as 85% of recorded DC nameplate capacity per accepted WREGIS methodology

Available Credits (in dollars)

Total credit available to the company under RCW 82.16.130(1)	\$10,055,597
Total credit paid to customers	\$9,767,136
Remaining credit available to company	\$288,461
Total credit earned by "company-owned community" solar systems	\$496,845
Remaining credit available to those systems	\$5,934
Total credit earned by "utility-owned community" solar systems	\$0
Remaining credit available to those systems	\$2,513,899

