

**EXHIBIT NO. ___(JAP-20)
DOCKET NO. UE-121697/UG-121705
JOINT DECOUPLING ACCOUNTING
PETITION
WITNESS: JON A. PILIARIS**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

In the Matter of the Petition of

**PUGET SOUND ENERGY, INC.
and NW ENERGY COALITION**

**For an Order Authorizing PSE To
Implement Electric and Natural Gas
Decoupling Mechanisms and To
Record Accounting Entries Associated
With the Mechanisms**

**Docket No. UE-121697
Docket No. UG-121705**

**TWELFTH EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED SUPPLEMENTAL DIRECT TESTIMONY OF
JON A. PILIARIS
ON BEHALF OF PUGET SOUND ENERGY, INC.**

MARCH 1, 2013

**PUGET SOUND ENERGY, INC.
Electric Tariff G**

**SCHEDULE 139
REVENUE DECOUPLING ADJUSTMENT MECHANISM**

(N)

1. APPLICABILITY:

This rate schedule is applicable to all Customers of the Company that receive service under Schedules 7, 7A, 24, 25, 26, 26P, 29, 31, 35, 40, 43, 46, 49, 50 through 59, 448, 449, 458 and 459, as well as equivalent schedules such as Residential and Farm Schedules. Rates in this schedule will be applied to all bills of applicable Customers with Energy usage during a month when this schedule is effective.

2. PURPOSE:

The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from certain customers that are intended to recover delivery costs from sales of electricity. Its purpose is to also implement a rate plan for all other applicable customers.

3. RATE GROUPS:

- a. Decoupled Residential Customers: Customers served under Schedules 7 and 7A.
- b. Decoupled Non-Residential Customers: Customers served under Schedules 8, 10, 11, 12, 24, 25, 26, 26P, 29, 31, 35, 40, 43, 46, and 49.
- c. Rate Plan Customers: Customers served under Schedules 50 through 59, 448, 449, 458 and 459.

4. DECOUPLING MECHANISM:

- a. Decoupling Calculation:
 - i. The Revenue Decoupling Adjustment (RDA) reconciles on a monthly basis, separately for Decoupled Residential Customers and Decoupled Non-Residential Customers, differences between (i) the monthly Actual Delivery Revenue resulting from applying a Delivery Revenue per Unit of 2.7612 cents per kWh for Decoupled Residential Customers and 2.1006 cents per kWh for Decoupled Non-Residential Customers to their Energy sales, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see iii below) by the active number of Customers in each group for each month.

(N)

Issued: MONTH XX, 2013

Effective: May 1, 2013

Docket No.: UE-121697

Issued By Puget Sound Energy, Inc.

By: _____

Ken Johnson

Title: Director, State Regulatory Affairs

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**PUGET SOUND ENERGY, INC.
Electric Tariff G**

**SCHEDULE 139
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

(N)

a. Decoupling Calculation (Continued):

- ii. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the RDA Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for Decoupled Residential Customers and Decoupled Non-Residential Customers can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 38.19a.
- iii. Monthly Allowed Delivery Revenue Per Customer: For each group of Customers (Decoupled Residential Customers and Decoupled Non-Residential Customers), the Monthly Allowed Delivery Revenue Per Customer will be as follows:

Residential Customers

Month	2013	2014	2015	2016	2017
January		\$35.90	\$37.31	\$38.76	\$40.25
February		\$34.36	\$35.71	\$37.10	\$38.53
March		\$31.65	\$32.89	\$34.17	\$35.49
April		\$28.23	\$29.34	\$30.48	
May	\$21.95	\$22.82	\$23.71	\$24.64	
June	\$20.37	\$21.18	\$22.01	\$22.87	
July	\$19.01	\$19.77	\$20.54	\$21.34	
August	\$18.70	\$19.44	\$20.21	\$20.99	
September	\$18.89	\$19.64	\$20.41	\$21.20	
October	\$19.74	\$20.52	\$21.32	\$22.15	
November	\$26.33	\$27.37	\$28.45	\$29.55	
December	\$33.18	\$34.49	\$35.85	\$37.24	

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Electric Tariff G

SCHEDULE 139
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

(N)

- ii. Monthly Allowed Delivery Revenue Per Customer (Continued):
iii.

Non-Residential Customers

Month	2013	2014	2015	2016	2017
January		\$164.80	\$170.42	\$176.22	\$182.18
February		\$159.29	\$164.73	\$170.33	\$176.09
March		\$162.52	\$168.06	\$173.77	\$179.66
April		\$150.22	\$155.35	\$160.63	
May	\$138.27	\$143.00	\$147.88	\$152.91	
June	\$142.93	\$147.82	\$152.87	\$158.06	
July	\$143.53	\$148.44	\$153.51	\$158.73	
August	\$148.05	\$153.12	\$158.35	\$163.73	
September	\$149.60	\$154.73	\$160.01	\$165.45	
October	\$143.44	\$148.36	\$153.42	\$158.63	
November	\$151.01	\$156.18	\$161.51	\$167.00	
December	\$158.85	\$164.30	\$169.90	\$175.68	

b. Process:

- i. The amounts accrued in the RDA Balancing Account, including interest, for Decoupled Residential Customers and Decoupled Non-Residential Customers through the end of the calendar year will be surcharged or refunded to the same group of Customers (Decoupled Residential Customers and Decoupled Non-Residential Customers) during the subsequent May 1 through April 30 rate year.
- ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new decoupling rates under this Schedule 139 to be effective May 1 of the same year.

5. TERM:

Accruals under this mechanism shall continue until the effective date of rates approved in the Company's next general rate case, but may be continued beyond that general rate case, subject to approval by the Commission. If this mechanism is discontinued, amounts remaining in the RDA balancing account at that time will continue to be amortized through the rates charged under this schedule until the balance is cleared.

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**SCHEDULE 139
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

6. MONTHLY DECOUPLING SURCHARGE RATE: The rate shown below for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for electric service. Customer bills shall reflect the sum of this Schedule 139 rate and the rate(s) otherwise charged for electric service.

SCHEDULES 7 & 7A

Energy Charge: \$0.001631 per kWh

SCHEDULES 24*, 25*, 26*, 26P, 29, 31*, 35, 40, 43, 46, 49

Energy Charge: \$0.000338 per kWh

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

7. MONTHLY SURCHARGE FOR RATE PLAN CUSTOMERS: The surcharge rates shown below for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for electric service. Surcharge rates shall be revised each January 1. Customer bills shall reflect the sum of this Schedule 139 rate and the rate(s) otherwise charged for electric service.

Schedules 448, 449, 458 & 459

	2013	2014	2015	2016	2017
Distribution Service \$ / kVA					
- Primary Voltage	\$0.039	\$0.079	\$0.120	\$0.163	\$0.207
- High Voltage	\$0.004	\$0.008	\$0.012	\$0.016	\$0.020
Customer Charge \$ / month					
- Primary Voltage	\$ 55.95	\$113.58	\$172.94	\$234.08	\$ 297.05
- High Voltage	\$ 55.95	\$113.58	\$172.94	\$234.08	\$ 297.05

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PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 139
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

MONTHLY SURCHARGE:**Schedule 50 – Customer-Owned Incandescent Lighting Service**

	2013	2014	2015	2016	2017
327 Watts	\$ 0.26	\$ 0.52	\$ 0.79	\$ 1.06	\$ 1.34

Schedule 50 – Customer-Owned Mercury Vapor Lighting Service

	2013	2014	2015	2016	2017
100 Watts	\$ 0.13	\$ 0.26	\$ 0.39	\$ 0.53	\$ 0.67
175 Watts	\$ 0.19	\$ 0.38	\$ 0.58	\$ 0.78	\$ 0.99
400 Watts	\$ 0.37	\$ 0.75	\$ 1.14	\$ 1.53	\$ 1.93

Schedule 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

	2013	2014	2015	2016	2017
100 Watts	\$ 0.09	\$ 0.18	\$ 0.27	\$ 0.36	\$ 0.46
175 Watts	\$ 0.15	\$ 0.30	\$ 0.45	\$ 0.61	\$ 0.77
400 Watts	\$ 0.33	\$ 0.66	\$ 1.00	\$ 1.35	\$ 1.71
700 Watts	\$ 0.62	\$ 1.25	\$ 1.89	\$ 2.55	\$ 3.22
1000 Watts	\$ 0.83	\$ 1.68	\$ 2.55	\$ 3.44	\$ 4.35

Schedule 51 – LED (Light Emitting Diode) Lighting Service

	2013	2014	2015	2016	2017
30-35 Watt	\$ 0.02	\$ 0.04	\$ 0.07	\$ 0.10	\$ 0.13
35.01-40 Watt	\$ 0.03	\$ 0.06	\$ 0.09	\$ 0.12	\$ 0.15
40.01-45 Watt	\$ 0.03	\$ 0.06	\$ 0.09	\$ 0.12	\$ 0.15
45.01-50 Watt	\$ 0.04	\$ 0.08	\$ 0.12	\$ 0.16	\$ 0.20
50.01-55 Watt	\$ 0.04	\$ 0.08	\$ 0.12	\$ 0.16	\$ 0.20
55.01-60 Watt	\$ 0.04	\$ 0.08	\$ 0.13	\$ 0.18	\$ 0.23
60.01-65 Watt	\$ 0.05	\$ 0.10	\$ 0.15	\$ 0.20	\$ 0.25
65.01-70 Watt	\$ 0.05	\$ 0.10	\$ 0.15	\$ 0.20	\$ 0.26
70.01-75 Watt	\$ 0.06	\$ 0.12	\$ 0.18	\$ 0.24	\$ 0.30
75.01-80 Watt	\$ 0.06	\$ 0.12	\$ 0.18	\$ 0.24	\$ 0.30

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SCHEDULE 139
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

MONTHLY SURCHARGE:

(N)

Schedule 51 – LED (Light Emitting Diode) Lighting Service (Continued)

	2013	2014	2015	2016	2017
80.01-85 Watt	\$ 0.06	\$ 0.12	\$ 0.19	\$ 0.26	\$ 0.33
85.01-90 Watt	\$ 0.07	\$ 0.14	\$ 0.21	\$ 0.28	\$ 0.35
90.01-95 Watt	\$ 0.07	\$ 0.14	\$ 0.21	\$ 0.28	\$ 0.36
95.01-100 Watt	\$ 0.07	\$ 0.15	\$ 0.23	\$ 0.31	\$ 0.39
100.01-105 Watt	\$ 0.08	\$ 0.16	\$ 0.24	\$ 0.32	\$ 0.40
105.01-110 Watt	\$ 0.08	\$ 0.16	\$ 0.25	\$ 0.34	\$ 0.43
110.01-115 Watt	\$ 0.09	\$ 0.18	\$ 0.27	\$ 0.36	\$ 0.45
115.01-120 Watt	\$ 0.09	\$ 0.18	\$ 0.27	\$ 0.36	\$ 0.46
120.01-125 Watt	\$ 0.09	\$ 0.18	\$ 0.28	\$ 0.38	\$ 0.48
125.01-130 Watt	\$ 0.10	\$ 0.20	\$ 0.30	\$ 0.40	\$ 0.51
130.01-135 Watt	\$ 0.10	\$ 0.20	\$ 0.31	\$ 0.42	\$ 0.53
135.01-140 Watt	\$ 0.10	\$ 0.21	\$ 0.32	\$ 0.43	\$ 0.54
140.01-145 Watt	\$ 0.11	\$ 0.22	\$ 0.33	\$ 0.45	\$ 0.57
145.01-150 Watt	\$ 0.11	\$ 0.22	\$ 0.34	\$ 0.46	\$ 0.58
150.01-155 Watt	\$ 0.12	\$ 0.24	\$ 0.36	\$ 0.48	\$ 0.61
155.01-160 Watt	\$ 0.12	\$ 0.24	\$ 0.36	\$ 0.49	\$ 0.62
160.01-165 Watt	\$ 0.12	\$ 0.25	\$ 0.38	\$ 0.51	\$ 0.64
165.01-170 Watt	\$ 0.13	\$ 0.26	\$ 0.39	\$ 0.53	\$ 0.67
170.01-175 Watt	\$ 0.13	\$ 0.26	\$ 0.40	\$ 0.54	\$ 0.68
175.01-180 Watt	\$ 0.14	\$ 0.28	\$ 0.42	\$ 0.56	\$ 0.71
180.01-185 Watt	\$ 0.14	\$ 0.28	\$ 0.42	\$ 0.57	\$ 0.72
185.01-190 Watt	\$ 0.14	\$ 0.29	\$ 0.44	\$ 0.59	\$ 0.74
190.01-195 Watt	\$ 0.15	\$ 0.30	\$ 0.45	\$ 0.61	\$ 0.77
195.01-200 Watt	\$ 0.15	\$ 0.30	\$ 0.46	\$ 0.62	\$ 0.78
200.01-205 Watt	\$ 0.15	\$ 0.31	\$ 0.47	\$ 0.63	\$ 0.80
205.01-210 Watt	\$ 0.16	\$ 0.32	\$ 0.48	\$ 0.65	\$ 0.82
210.01-215 Watt	\$ 0.16	\$ 0.33	\$ 0.50	\$ 0.67	\$ 0.85
215.01-220 Watt	\$ 0.17	\$ 0.34	\$ 0.51	\$ 0.69	\$ 0.87
220.01-225 Watt	\$ 0.17	\$ 0.34	\$ 0.52	\$ 0.70	\$ 0.88

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**SCHEDULE 139
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

MONTHLY SURCHARGE:

(N)

Schedule 51 – LED (Light Emitting Diode) Lighting Service (Continued)

	2013	2014	2015	2016	2017
225.01-230 Watt	\$ 0.17	\$ 0.35	\$ 0.53	\$ 0.71	\$ 0.90
230.01-235 Watt	\$ 0.18	\$ 0.36	\$ 0.54	\$ 0.73	\$ 0.92
235.01-240 Watt	\$ 0.18	\$ 0.36	\$ 0.55	\$ 0.74	\$ 0.94
240.01-245 Watt	\$ 0.18	\$ 0.37	\$ 0.56	\$ 0.76	\$ 0.96
245.01-250 Watt	\$ 0.19	\$ 0.38	\$ 0.58	\$ 0.78	\$ 0.98
250.01-255 Watt	\$ 0.19	\$ 0.39	\$ 0.59	\$ 0.79	\$ 1.00
255.01-260 Watt	\$ 0.20	\$ 0.40	\$ 0.60	\$ 0.81	\$ 1.02
260.01-265 Watt	\$ 0.20	\$ 0.40	\$ 0.61	\$ 0.82	\$ 1.04
265.01-270 Watt	\$ 0.20	\$ 0.41	\$ 0.62	\$ 0.84	\$ 1.06
270.01-275 Watt	\$ 0.21	\$ 0.42	\$ 0.64	\$ 0.86	\$ 1.09
275.01-280 Watt	\$ 0.21	\$ 0.43	\$ 0.65	\$ 0.87	\$ 1.10
280.01-285 Watt	\$ 0.21	\$ 0.43	\$ 0.65	\$ 0.88	\$ 1.11
285.01-290 Watt	\$ 0.22	\$ 0.44	\$ 0.67	\$ 0.90	\$ 1.14
290.01-295 Watt	\$ 0.22	\$ 0.45	\$ 0.68	\$ 0.92	\$ 1.16
295.01-300 Watt	\$ 0.23	\$ 0.46	\$ 0.70	\$ 0.94	\$ 1.19

Schedule 52 – Customer- Sodium Vapor Lighting Service

	2013	2014	2015	2016	2017
50 Watt	\$ 0.04	\$ 0.08	\$ 0.13	\$ 0.18	\$ 0.23
70 Watt	\$ 0.06	\$ 0.12	\$ 0.19	\$ 0.26	\$ 0.33
100 Watt	\$ 0.09	\$ 0.18	\$ 0.27	\$ 0.37	\$ 0.47
150 Watt	\$ 0.13	\$ 0.26	\$ 0.40	\$ 0.54	\$ 0.68
200 Watt	\$ 0.17	\$ 0.35	\$ 0.53	\$ 0.71	\$ 0.90
250 Watt	\$ 0.21	\$ 0.43	\$ 0.65	\$ 0.88	\$ 1.11
310 Watt	\$ 0.29	\$ 0.59	\$ 0.89	\$ 1.20	\$ 1.52
400 Watt	\$ 0.33	\$ 0.67	\$ 1.02	\$ 1.38	\$ 1.74

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**PUGET SOUND ENERGY, INC.
Electric Tariff G**

**SCHEDULE 139
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

MONTHLY SURCHARGE:

(N)

Schedule 52 – Metal Halide Lighting Service

	2013	2014	2015	2016	2017
70 Watt	\$ 0.07	\$ 0.14	\$ 0.21	\$ 0.28	\$ 0.35
100 Watt	\$ 0.09	\$ 0.18	\$ 0.27	\$ 0.36	\$ 0.46
150 Watt	\$ 0.13	\$ 0.26	\$ 0.39	\$ 0.52	\$ 0.66
175 Watt	\$ 0.15	\$ 0.30	\$ 0.46	\$ 0.62	\$ 0.78
250 Watt	\$ 0.20	\$ 0.41	\$ 0.62	\$ 0.84	\$ 1.06
400 Watt	\$ 0.32	\$ 0.65	\$ 0.98	\$ 1.32	\$ 1.67
1000 Watt	\$ 0.76	\$ 1.54	\$ 2.34	\$ 3.15	\$ 3.98

Schedule 53 – Sodium Vapor Lighting Service – Company-Owned

	2013	2014	2015	2016	2017
50 Watt	\$ 0.20	\$ 0.40	\$ 0.60	\$ 0.81	\$ 1.02
70 Watt	\$ 0.22	\$ 0.45	\$ 0.68	\$ 0.92	\$ 1.16
100 Watt	\$ 0.25	\$ 0.51	\$ 0.77	\$ 1.04	\$ 1.31
150 Watt	\$ 0.30	\$ 0.60	\$ 0.91	\$ 1.23	\$ 1.55
200 Watt	\$ 0.36	\$ 0.73	\$ 1.10	\$ 1.48	\$ 1.87
250 Watt	\$ 0.40	\$ 0.81	\$ 1.23	\$ 1.66	\$ 2.10
310 Watt	\$ 0.47	\$ 0.95	\$ 1.44	\$ 1.94	\$ 2.45
400 Watt	\$ 0.54	\$ 1.10	\$ 1.67	\$ 2.25	\$ 2.84
1000 Watt	\$ 1.21	\$ 2.44	\$ 3.70	\$ 4.99	\$ 6.30

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Electric Tariff G

SCHEDULE 139
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

MONTHLY SURCHARGE:

(N)

Schedule 53 – Sodium Vapor Lighting Service – Customer-Owned

	2013	2014	2015	2016	2017
70 Watt	\$ 0.09	\$ 0.18	\$ 0.27	\$ 0.36	\$ 0.46
100 Watt	\$ 0.11	\$ 0.22	\$ 0.34	\$ 0.46	\$ 0.58
150 Watt	\$ 0.14	\$ 0.28	\$ 0.42	\$ 0.56	\$ 0.71
200 Watt	\$ 0.18	\$ 0.36	\$ 0.55	\$ 0.74	\$ 0.93
250 Watt	\$ 0.22	\$ 0.44	\$ 0.67	\$ 0.90	\$ 1.14
310 Watt	\$ 0.26	\$ 0.53	\$ 0.80	\$ 1.08	\$ 1.36
400 Watt	\$ 0.32	\$ 0.64	\$ 0.97	\$ 1.31	\$ 1.65
1000 Watt	\$ 0.38	\$ 0.77	\$ 1.17	\$ 1.58	\$ 2.00

Schedule 53 – Metal Halide Lighting Service – Company Owned

	2013	2014	2015	2016	2017
70 Watt	\$ 0.31	\$ 0.62	\$ 0.94	\$ 1.27	\$ 1.60
100 Watt	\$ 0.33	\$ 0.66	\$ 1.00	\$ 1.35	\$ 1.70
150 Watt	\$ 0.38	\$ 0.76	\$ 1.15	\$ 1.55	\$ 1.96
175 Watt	\$ 0.48	\$ 0.97	\$ 1.48	\$ 2.00	\$ 2.53
250 Watt	\$ 0.55	\$ 1.11	\$ 1.68	\$ 2.26	\$ 2.86
400 Watt	\$ 0.31	\$ 0.62	\$ 0.94	\$ 1.27	\$ 1.60

Schedule 53 – Metal Halide Lighting Service – Customer Owned

	2013	2014	2015	2016	2017
70 Watt	\$ 0.20	\$ 0.40	\$ 0.61	\$ 0.82	\$ 1.03
100 Watt	\$ 0.22	\$ 0.44	\$ 0.66	\$ 0.89	\$ 1.12
150 Watt	\$ 0.26	\$ 0.53	\$ 0.80	\$ 1.08	\$ 1.36
175 Watt	\$ 0.34	\$ 0.68	\$ 1.03	\$ 1.39	\$ 1.76
250 Watt	\$ 0.35	\$ 0.70	\$ 1.06	\$ 1.43	\$ 1.81
400 Watt	\$ 0.39	\$ 0.79	\$ 1.20	\$ 1.62	\$ 2.04

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SCHEDULE 139
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

MONTHLY SURCHARGE:

(N)

Schedule 53 – Company Owned LED (Light Emitting Diode) Lighting Service

	2013	2014	2015	2016	2017
30-35 Watt	\$ 0.16	\$ 0.32	\$ 0.49	\$ 0.66	\$ 0.83
35.01-40 Watt	\$ 0.16	\$ 0.33	\$ 0.50	\$ 0.67	\$ 0.85
40.01-45 Watt	\$ 0.17	\$ 0.34	\$ 0.52	\$ 0.70	\$ 0.88
45.01-50 Watt	\$ 0.17	\$ 0.35	\$ 0.53	\$ 0.71	\$ 0.90
50.01-55 Watt	\$ 0.18	\$ 0.36	\$ 0.54	\$ 0.73	\$ 0.92
55.01-60 Watt	\$ 0.18	\$ 0.36	\$ 0.55	\$ 0.74	\$ 0.94
60.01-65 Watt	\$ 0.19	\$ 0.38	\$ 0.58	\$ 0.78	\$ 0.99
65.01-70 Watt	\$ 0.19	\$ 0.39	\$ 0.59	\$ 0.80	\$ 1.01
70.01-75 Watt	\$ 0.20	\$ 0.40	\$ 0.61	\$ 0.82	\$ 1.03
75.01-80 Watt	\$ 0.20	\$ 0.41	\$ 0.62	\$ 0.83	\$ 1.05
80.01-85 Watt	\$ 0.20	\$ 0.41	\$ 0.62	\$ 0.84	\$ 1.06
85.01-90 Watt	\$ 0.21	\$ 0.43	\$ 0.65	\$ 0.88	\$ 1.11
90.01-95 Watt	\$ 0.22	\$ 0.44	\$ 0.66	\$ 0.89	\$ 1.12
95.01-100 Watt	\$ 0.22	\$ 0.44	\$ 0.67	\$ 0.90	\$ 1.14
100.01-105 Watt	\$ 0.22	\$ 0.45	\$ 0.68	\$ 0.92	\$ 1.16
105.01-110 Watt	\$ 0.23	\$ 0.46	\$ 0.70	\$ 0.94	\$ 1.19
110.01-115 Watt	\$ 0.23	\$ 0.47	\$ 0.71	\$ 0.96	\$ 1.21
115.01-120 Watt	\$ 0.23	\$ 0.47	\$ 0.71	\$ 0.96	\$ 1.21
120.01-125 Watt	\$ 0.24	\$ 0.48	\$ 0.73	\$ 0.98	\$ 1.24
125.01-130 Watt	\$ 0.25	\$ 0.50	\$ 0.76	\$ 1.02	\$ 1.29
130.01-135 Watt	\$ 0.25	\$ 0.51	\$ 0.77	\$ 1.04	\$ 1.31
135.01-140 Watt	\$ 0.25	\$ 0.51	\$ 0.77	\$ 1.04	\$ 1.32
140.01-145 Watt	\$ 0.26	\$ 0.52	\$ 0.79	\$ 1.06	\$ 1.34
145.01-150 Watt	\$ 0.26	\$ 0.53	\$ 0.80	\$ 1.08	\$ 1.36
150.01-155 Watt	\$ 0.27	\$ 0.54	\$ 0.82	\$ 1.10	\$ 1.39
155.01-160 Watt	\$ 0.27	\$ 0.54	\$ 0.82	\$ 1.11	\$ 1.40
160.01-165 Watt	\$ 0.27	\$ 0.55	\$ 0.83	\$ 1.12	\$ 1.42
165.01-170 Watt	\$ 0.28	\$ 0.56	\$ 0.85	\$ 1.14	\$ 1.44

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**PUGET SOUND ENERGY, INC.
Electric Tariff G**

**SCHEDULE 139
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

MONTHLY SURCHARGE:

(N)

Schedule 53 – Company Owned LED (Light Emitting Diode) Lighting Service (Continued)

	2013	2014	2015	2016	2017
170.01-175 Watt	\$ 0.28	\$ 0.57	\$ 0.86	\$ 1.16	\$ 1.46
175.01-180 Watt	\$ 0.30	\$ 0.61	\$ 0.93	\$ 1.25	\$ 1.58
180.01-185 Watt	\$ 0.31	\$ 0.62	\$ 0.94	\$ 1.27	\$ 1.60
185.01-190 Watt	\$ 0.31	\$ 0.63	\$ 0.95	\$ 1.28	\$ 1.62
190.01-195 Watt	\$ 0.31	\$ 0.63	\$ 0.96	\$ 1.29	\$ 1.63
195.01-200 Watt	\$ 0.32	\$ 0.65	\$ 0.98	\$ 1.32	\$ 1.67
200.01-205 Watt	\$ 0.32	\$ 0.65	\$ 0.99	\$ 1.33	\$ 1.68
205.01-210 Watt	\$ 0.33	\$ 0.66	\$ 1.00	\$ 1.35	\$ 1.70
210.01-215 Watt	\$ 0.33	\$ 0.67	\$ 1.01	\$ 1.36	\$ 1.72
215.01-220 Watt	\$ 0.33	\$ 0.67	\$ 1.02	\$ 1.37	\$ 1.73
220.01-225 Watt	\$ 0.34	\$ 0.68	\$ 1.03	\$ 1.39	\$ 1.76
225.01-230 Watt	\$ 0.34	\$ 0.69	\$ 1.05	\$ 1.41	\$ 1.78
230.01-235 Watt	\$ 0.35	\$ 0.70	\$ 1.06	\$ 1.43	\$ 1.81
235.01-240 Watt	\$ 0.35	\$ 0.71	\$ 1.08	\$ 1.45	\$ 1.83
240.01-245 Watt	\$ 0.35	\$ 0.71	\$ 1.08	\$ 1.46	\$ 1.84
245.01-250 Watt	\$ 0.36	\$ 0.73	\$ 1.10	\$ 1.48	\$ 1.87
250.01-255 Watt	\$ 0.36	\$ 0.73	\$ 1.11	\$ 1.50	\$ 1.89
255.01-260 Watt	\$ 0.37	\$ 0.74	\$ 1.12	\$ 1.51	\$ 1.91
260.01-265 Watt	\$ 0.37	\$ 0.75	\$ 1.14	\$ 1.53	\$ 1.93
265.01-270 Watt	\$ 0.37	\$ 0.75	\$ 1.14	\$ 1.54	\$ 1.95
270.01-275 Watt	\$ 0.38	\$ 0.77	\$ 1.16	\$ 1.56	\$ 1.97
275.01-280 Watt	\$ 0.38	\$ 0.77	\$ 1.17	\$ 1.58	\$ 1.99
280.01-285 Watt	\$ 0.39	\$ 0.79	\$ 1.20	\$ 1.62	\$ 2.05
285.01-290 Watt	\$ 0.40	\$ 0.81	\$ 1.22	\$ 1.64	\$ 2.07
290.01-295 Watt	\$ 0.40	\$ 0.81	\$ 1.23	\$ 1.66	\$ 2.10
295.01-300 Watt	\$ 0.41	\$ 0.82	\$ 1.24	\$ 1.67	\$ 2.11

(N)

Issued: MONTH XX, 2013
Docket No.: UE-121697

Effective: May 1, 2013

Issued By Puget Sound Energy, Inc.

By: _____ Ken Johnson Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY, INC.
Electric Tariff G**

**SCHEDULE 139
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

MONTHLY SURCHARGE:

(N)

Schedule 53 – Customer Owned LED (Light Emitting Diode) Lighting Service

	2013	2014	2015	2016	2017
30-35 Watt	\$ 0.05	\$ 0.10	\$ 0.16	\$ 0.22	\$ 0.28
35.01-40 Watt	\$ 0.06	\$ 0.12	\$ 0.18	\$ 0.24	\$ 0.30
40.01-45 Watt	\$ 0.06	\$ 0.12	\$ 0.18	\$ 0.25	\$ 0.32
45.01-50 Watt	\$ 0.07	\$ 0.14	\$ 0.21	\$ 0.28	\$ 0.35
50.01-55 Watt	\$ 0.07	\$ 0.14	\$ 0.21	\$ 0.28	\$ 0.35
55.01-60 Watt	\$ 0.07	\$ 0.14	\$ 0.22	\$ 0.30	\$ 0.38
60.01-65 Watt	\$ 0.08	\$ 0.16	\$ 0.24	\$ 0.32	\$ 0.40
65.01-70 Watt	\$ 0.08	\$ 0.16	\$ 0.24	\$ 0.33	\$ 0.42
70.01-75 Watt	\$ 0.08	\$ 0.17	\$ 0.26	\$ 0.35	\$ 0.44
75.01-80 Watt	\$ 0.09	\$ 0.18	\$ 0.27	\$ 0.36	\$ 0.46
80.01-85 Watt	\$ 0.09	\$ 0.18	\$ 0.28	\$ 0.38	\$ 0.48
85.01-90 Watt	\$ 0.10	\$ 0.20	\$ 0.30	\$ 0.40	\$ 0.50
90.01-95 Watt	\$ 0.10	\$ 0.20	\$ 0.30	\$ 0.41	\$ 0.52
95.01-100 Watt	\$ 0.10	\$ 0.21	\$ 0.32	\$ 0.43	\$ 0.54
100.01-105 Watt	\$ 0.11	\$ 0.22	\$ 0.33	\$ 0.44	\$ 0.56
105.01-110 Watt	\$ 0.11	\$ 0.22	\$ 0.34	\$ 0.46	\$ 0.58
110.01-115 Watt	\$ 0.11	\$ 0.23	\$ 0.35	\$ 0.47	\$ 0.59
115.01-120 Watt	\$ 0.12	\$ 0.24	\$ 0.36	\$ 0.49	\$ 0.62
120.01-125 Watt	\$ 0.12	\$ 0.24	\$ 0.37	\$ 0.50	\$ 0.63
125.01-130 Watt	\$ 0.13	\$ 0.26	\$ 0.39	\$ 0.52	\$ 0.66
130.01-135 Watt	\$ 0.13	\$ 0.26	\$ 0.40	\$ 0.54	\$ 0.68
135.01-140 Watt	\$ 0.13	\$ 0.27	\$ 0.41	\$ 0.55	\$ 0.70
140.01-145 Watt	\$ 0.14	\$ 0.28	\$ 0.42	\$ 0.57	\$ 0.72
145.01-150 Watt	\$ 0.14	\$ 0.28	\$ 0.43	\$ 0.58	\$ 0.73
150.01-155 Watt	\$ 0.14	\$ 0.29	\$ 0.44	\$ 0.59	\$ 0.75
155.01-160 Watt	\$ 0.15	\$ 0.30	\$ 0.46	\$ 0.62	\$ 0.78
160.01-165 Watt	\$ 0.15	\$ 0.31	\$ 0.47	\$ 0.63	\$ 0.80
165.01-170 Watt	\$ 0.16	\$ 0.32	\$ 0.48	\$ 0.65	\$ 0.82

(N)

Issued: MONTH XX, 2013
Docket No.: UE-121697

Effective: May 1, 2013

Issued By Puget Sound Energy, Inc.

By: _____ Ken Johnson Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY, INC.
Electric Tariff G**

**SCHEDULE 139
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

MONTHLY SURCHARGE:

Schedule 53 – Customer Owned LED (Light Emitting Diode) Lighting Service (Continued)

	2013	2014	2015	2016	2017
170.01-175 Watt	\$ 0.16	\$ 0.32	\$ 0.49	\$ 0.66	\$ 0.83
175.01-180 Watt	\$ 0.16	\$ 0.33	\$ 0.50	\$ 0.67	\$ 0.85
180.01-185 Watt	\$ 0.17	\$ 0.34	\$ 0.52	\$ 0.70	\$ 0.88
185.01-190 Watt	\$ 0.17	\$ 0.35	\$ 0.53	\$ 0.71	\$ 0.90
190.01-195 Watt	\$ 0.18	\$ 0.36	\$ 0.54	\$ 0.73	\$ 0.92
195.01-200 Watt	\$ 0.18	\$ 0.36	\$ 0.55	\$ 0.74	\$ 0.93
200.01-205 Watt	\$ 0.18	\$ 0.37	\$ 0.56	\$ 0.76	\$ 0.96
205.01-210 Watt	\$ 0.19	\$ 0.38	\$ 0.57	\$ 0.77	\$ 0.97
210.01-215 Watt	\$ 0.19	\$ 0.38	\$ 0.58	\$ 0.78	\$ 0.99
215.01-220 Watt	\$ 0.19	\$ 0.39	\$ 0.59	\$ 0.80	\$ 1.01
220.01-225 Watt	\$ 0.20	\$ 0.40	\$ 0.61	\$ 0.82	\$ 1.04
225.01-230 Watt	\$ 0.20	\$ 0.41	\$ 0.62	\$ 0.84	\$ 1.06
230.01-235 Watt	\$ 0.21	\$ 0.42	\$ 0.63	\$ 0.85	\$ 1.07
235.01-240 Watt	\$ 0.21	\$ 0.42	\$ 0.64	\$ 0.86	\$ 1.09
240.01-245 Watt	\$ 0.21	\$ 0.43	\$ 0.65	\$ 0.88	\$ 1.11
245.01-250 Watt	\$ 0.22	\$ 0.44	\$ 0.67	\$ 0.90	\$ 1.14
250.01-255 Watt	\$ 0.22	\$ 0.45	\$ 0.68	\$ 0.92	\$ 1.16
255.01-260 Watt	\$ 0.22	\$ 0.45	\$ 0.68	\$ 0.92	\$ 1.16
260.01-265 Watt	\$ 0.23	\$ 0.46	\$ 0.70	\$ 0.94	\$ 1.19
265.01-270 Watt	\$ 0.23	\$ 0.47	\$ 0.71	\$ 0.96	\$ 1.21
270.01-275 Watt	\$ 0.24	\$ 0.48	\$ 0.73	\$ 0.98	\$ 1.24
275.01-280 Watt	\$ 0.24	\$ 0.49	\$ 0.74	\$ 1.00	\$ 1.26
280.01-285 Watt	\$ 0.24	\$ 0.49	\$ 0.74	\$ 1.00	\$ 1.27
285.01-290 Watt	\$ 0.25	\$ 0.50	\$ 0.76	\$ 1.02	\$ 1.29
290.01-295 Watt	\$ 0.25	\$ 0.51	\$ 0.77	\$ 1.04	\$ 1.31
295.01-300 Watt	\$ 0.26	\$ 0.52	\$ 0.79	\$ 1.06	\$ 1.34

(N)

(N)

Issued: MONTH XX, 2013
Docket No.: UE-121697

Effective: May 1, 2013

Issued By Puget Sound Energy, Inc.

By: _____ Ken Johnson Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY, INC.
Electric Tariff G

SCHEDULE 139
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

MONTHLY SURCHARGE:

(N)

Schedule 54 – Sodium Vapor Lighting Energy Service

	2013	2014	2015	2016	2017
50 Watt	\$ 0.04	\$ 0.08	\$ 0.13	\$ 0.18	\$ 0.23
70 Watt	\$ 0.06	\$ 0.12	\$ 0.19	\$ 0.26	\$ 0.33
100 Watt	\$ 0.09	\$ 0.18	\$ 0.27	\$ 0.37	\$ 0.47
150 Watt	\$ 0.13	\$ 0.26	\$ 0.40	\$ 0.54	\$ 0.68
200 Watt	\$ 0.17	\$ 0.35	\$ 0.53	\$ 0.71	\$ 0.90
250 Watt	\$ 0.21	\$ 0.43	\$ 0.65	\$ 0.88	\$ 1.11
310 Watt	\$ 0.29	\$ 0.59	\$ 0.89	\$ 1.20	\$ 1.52
400 Watt	\$ 0.33	\$ 0.67	\$ 1.02	\$ 1.37	\$ 1.73
1000 Watt	\$ 0.84	\$ 1.70	\$ 2.58	\$ 3.47	\$ 4.38

Schedule 54 – Customer-Owned LED (Light Emitting Diode) Lighting Service

	2013	2014	2015	2016	2017
30-35 Watt	\$ 0.02	\$ 0.04	\$ 0.07	\$ 0.10	\$ 0.13
35.01-40 Watt	\$ 0.03	\$ 0.06	\$ 0.09	\$ 0.12	\$ 0.15
40.01-45 Watt	\$ 0.03	\$ 0.06	\$ 0.09	\$ 0.12	\$ 0.15
45.01-50 Watt	\$ 0.04	\$ 0.08	\$ 0.12	\$ 0.16	\$ 0.20
50.01-55 Watt	\$ 0.04	\$ 0.08	\$ 0.12	\$ 0.16	\$ 0.20
55.01-60 Watt	\$ 0.04	\$ 0.08	\$ 0.13	\$ 0.18	\$ 0.23
60.01-65 Watt	\$ 0.05	\$ 0.10	\$ 0.15	\$ 0.20	\$ 0.25
65.01-70 Watt	\$ 0.05	\$ 0.10	\$ 0.15	\$ 0.20	\$ 0.26
70.01-75 Watt	\$ 0.06	\$ 0.12	\$ 0.18	\$ 0.24	\$ 0.30
75.01-80 Watt	\$ 0.06	\$ 0.12	\$ 0.18	\$ 0.24	\$ 0.30
80.01-85 Watt	\$ 0.06	\$ 0.12	\$ 0.19	\$ 0.26	\$ 0.33
85.01-90 Watt	\$ 0.07	\$ 0.14	\$ 0.21	\$ 0.28	\$ 0.35
90.01-95 Watt	\$ 0.07	\$ 0.14	\$ 0.21	\$ 0.28	\$ 0.36
95.01-100 Watt	\$ 0.07	\$ 0.15	\$ 0.23	\$ 0.31	\$ 0.39
100.01-105 Watt	\$ 0.08	\$ 0.16	\$ 0.24	\$ 0.32	\$ 0.40
105.01-110 Watt	\$ 0.08	\$ 0.16	\$ 0.25	\$ 0.34	\$ 0.43

(N)

Issued: MONTH XX, 2013
Docket No.: UE-121697

Effective: May 1, 2013

Issued By Puget Sound Energy, Inc.

By: _____ Ken Johnson Title: Director, State Regulatory Affairs

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**PUGET SOUND ENERGY, INC.
Electric Tariff G**

SCHEDULE 139

REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

MONTHLY SURCHARGE:

Schedule 54 – Customer-Owned LED (Light Emitting Diode) Lighting Service (Continued)

	2013	2014	2015	2016	2017
110.01-115 Watt	\$ 0.09	\$ 0.18	\$ 0.27	\$ 0.36	\$ 0.45
115.01-120 Watt	\$ 0.09	\$ 0.18	\$ 0.27	\$ 0.36	\$ 0.46
120.01-125 Watt	\$ 0.09	\$ 0.18	\$ 0.28	\$ 0.38	\$ 0.48
125.01-130 Watt	\$ 0.10	\$ 0.20	\$ 0.30	\$ 0.40	\$ 0.51
130.01-135 Watt	\$ 0.10	\$ 0.20	\$ 0.31	\$ 0.42	\$ 0.53
135.01-140 Watt	\$ 0.10	\$ 0.21	\$ 0.32	\$ 0.43	\$ 0.54
140.01-145 Watt	\$ 0.11	\$ 0.22	\$ 0.33	\$ 0.45	\$ 0.57
145.01-150 Watt	\$ 0.11	\$ 0.22	\$ 0.34	\$ 0.46	\$ 0.58
150.01-155 Watt	\$ 0.12	\$ 0.24	\$ 0.36	\$ 0.48	\$ 0.61
155.01-160 Watt	\$ 0.12	\$ 0.24	\$ 0.36	\$ 0.49	\$ 0.62
160.01-165 Watt	\$ 0.12	\$ 0.25	\$ 0.38	\$ 0.51	\$ 0.64
165.01-170 Watt	\$ 0.13	\$ 0.26	\$ 0.39	\$ 0.53	\$ 0.67
170.01-175 Watt	\$ 0.13	\$ 0.26	\$ 0.40	\$ 0.54	\$ 0.68
175.01-180 Watt	\$ 0.14	\$ 0.28	\$ 0.42	\$ 0.56	\$ 0.71
180.01-185 Watt	\$ 0.14	\$ 0.28	\$ 0.42	\$ 0.57	\$ 0.72
185.01-190 Watt	\$ 0.14	\$ 0.29	\$ 0.44	\$ 0.59	\$ 0.74
190.01-195 Watt	\$ 0.15	\$ 0.30	\$ 0.45	\$ 0.61	\$ 0.77
195.01-200 Watt	\$ 0.15	\$ 0.30	\$ 0.46	\$ 0.62	\$ 0.78
200.01-205 Watt	\$ 0.15	\$ 0.31	\$ 0.47	\$ 0.63	\$ 0.80
205.01-210 Watt	\$ 0.16	\$ 0.32	\$ 0.48	\$ 0.65	\$ 0.82
210.01-215 Watt	\$ 0.16	\$ 0.33	\$ 0.50	\$ 0.67	\$ 0.85
215.01-220 Watt	\$ 0.17	\$ 0.34	\$ 0.51	\$ 0.69	\$ 0.87
220.01-225 Watt	\$ 0.17	\$ 0.34	\$ 0.52	\$ 0.70	\$ 0.88
225.01-230 Watt	\$ 0.17	\$ 0.35	\$ 0.53	\$ 0.71	\$ 0.90
230.01-235 Watt	\$ 0.18	\$ 0.36	\$ 0.54	\$ 0.73	\$ 0.92
235.01-240 Watt	\$ 0.18	\$ 0.36	\$ 0.55	\$ 0.74	\$ 0.94
240.01-245 Watt	\$ 0.18	\$ 0.37	\$ 0.56	\$ 0.76	\$ 0.96
245.01-250 Watt	\$ 0.19	\$ 0.38	\$ 0.58	\$ 0.78	\$ 0.98
250.01-255 Watt	\$ 0.19	\$ 0.39	\$ 0.59	\$ 0.79	\$ 1.00

(N)

(N)

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Effective: May 1, 2013

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**PUGET SOUND ENERGY, INC.
Electric Tariff G**

**SCHEDULE 139
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

MONTHLY SURCHARGE:

(N)

Schedule 54 – Customer-Owned LED (Light Emitting Diode) Lighting Service (Continued)

	2013	2014	2015	2016	2017
255.01-260 Watt	\$ 0.20	\$ 0.40	\$ 0.60	\$ 0.81	\$ 1.02
260.01-265 Watt	\$ 0.20	\$ 0.40	\$ 0.61	\$ 0.82	\$ 1.04
265.01-270 Watt	\$ 0.20	\$ 0.41	\$ 0.62	\$ 0.84	\$ 1.06
270.01-275 Watt	\$ 0.21	\$ 0.42	\$ 0.64	\$ 0.86	\$ 1.09
275.01-280 Watt	\$ 0.21	\$ 0.43	\$ 0.65	\$ 0.87	\$ 1.10
280.01-285 Watt	\$ 0.21	\$ 0.43	\$ 0.65	\$ 0.88	\$ 1.11
285.01-290 Watt	\$ 0.22	\$ 0.44	\$ 0.67	\$ 0.90	\$ 1.14
290.01-295 Watt	\$ 0.22	\$ 0.45	\$ 0.68	\$ 0.92	\$ 1.16
295.01-300 Watt	\$ 0.23	\$ 0.46	\$ 0.70	\$ 0.94	\$ 1.19

Schedule 55 –Sodium Vapor Area Lighting Service *

	2013	2014	2015	2016	2017
70 Watt	\$ 0.23	\$ 0.46	\$ 0.69	\$ 0.93	\$ 1.17
100 Watt	\$ 0.25	\$ 0.51	\$ 0.77	\$ 1.04	\$ 1.32
150 Watt	\$ 0.30	\$ 0.61	\$ 0.92	\$ 1.24	\$ 1.57
200 Watt	\$ 0.36	\$ 0.73	\$ 1.11	\$ 1.50	\$ 1.89
250 Watt	\$ 0.41	\$ 0.83	\$ 1.26	\$ 1.69	\$ 2.13
400 Watt	\$ 0.55	\$ 1.11	\$ 1.68	\$ 2.27	\$ 2.87

Schedule 55 – Metal Halide Area Lighting Service *

	2013	2014	2015	2016	2017
250 Watt	\$ 0.47	\$ 0.95	\$ 1.44	\$ 1.94	\$ 2.45

- Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(N)

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**PUGET SOUND ENERGY, INC.
Electric Tariff G**

**SCHEDULE 139
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

MONTHLY SURCHARGE:

(N)

Schedule 55 – Facilities Charge

	2013	2014	2015	2016	2017
Installed prior to November 20, 1975	\$0.04	\$0.09	\$0.14	\$0.19	\$0.24
Installed after November 1, 1999	\$0.18	\$0.36	\$0.54	\$0.73	\$0.92

Schedule 57 – Customer-Owned Incandescent Lighting Service

	2013	2014	2015	2016	2017
Monthly Rate per Watt of Connected Load	\$0.054	\$0.109	\$0.165	\$0.222	\$0.281
Minimum Charge	\$0.09	\$ 0.18	\$ 0.27	\$ 0.37	\$ 0.47

Schedule 58 – Directional Sodium Vapor Flood Lighting Service *

	2013	2014	2015	2016	2017
70 Watt	\$ 0.27	\$ 0.54	\$ 0.82	\$ 1.11	\$ 1.40
100 Watt	\$ 0.30	\$ 0.60	\$ 0.91	\$ 1.22	\$ 1.54
150 Watt	\$ 0.34	\$ 0.68	\$ 1.03	\$ 1.39	\$ 1.76
200 Watt	\$ 0.39	\$ 0.79	\$ 1.20	\$ 1.62	\$ 2.05
250 Watt	\$ 0.44	\$ 0.89	\$ 1.35	\$ 1.82	\$ 2.30
400 Watt	\$ 0.56	\$ 1.13	\$ 1.71	\$ 2.30	\$ 2.90

Schedule 58 – Directional Metal Halide Flood Lighting Service *

	2013	2014	2015	2016	2017
175 Watt	\$ 0.38	\$ 0.77	\$ 1.17	\$ 1.58	\$ 2.00
250 Watt	\$ 0.45	\$ 0.91	\$ 1.38	\$ 1.86	\$ 2.35
400 Watt	\$ 0.56	\$ 1.13	\$ 1.71	\$ 2.31	\$ 2.92
1000 Watt	\$ 1.04	\$ 2.10	\$ 3.18	\$ 4.28	\$ 5.41

- Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(N)

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**PUGET SOUND ENERGY, INC.
Electric Tariff G**

**SCHEDULE 139
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

MONTHLY SURCHARGE:

(N)

Schedule 58 – Facilities Charge

	2013	2014	2015	2016	2017
Installed after November 1, 1999	\$ 0.18	\$ 0.36	\$ 0.54	\$ 0.73	\$ 0.92

- 8. ADJUSTMENTS:** Rates in this schedule and those rates reflected in the schedules for electric service to which this mechanism applies, as listed in the Applicability section above, are subject to adjustment by such other schedules in this tariff as may apply.
- 9. GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may apply as they may be modified from time to time.

(N)

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By: _____ Ken Johnson **Title:** Director, State Regulatory Affairs