Exhibit No. DPK-2 Dockets UE-090704 and UG-090705 Witness: Danny P. Kermode

## BEFORE THE WASHINGTON STATE UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

**PUGET SOUND ENERGY, INC.,** 

Respondent.

**DOCKET UE-090704** 

**DOCKET UG-090705** 

**EXHIBIT TO TESTIMONY OF** 

DANNY P. KERMODE

STAFF OF WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Staff Schedule of Investor-Supplied Working Capital

November 17, 2009 Revised December 11, 2009

## Puget Sound Energy Combined Working Capital For the Twelve Month Period Ended December 31, 2008

## Staff Computation of Total Investor-Supplied Working Capital

## Changes Bolded and in Italics

Line No.	(a) Description	(b) Company	(c) Adjustment	(d) Staff
1 2	Average Invested Capital  Common Stock	859,037,900		859,037,900
3	Preferred Stock	-		-
4	Additional Paid in Capital	1,291,464,743		1,291,464,743
5	Unamortized Debt Expense	(24,308,068)		(24,308,068)
6	Unappropriated Retained Earnings	358,789,938		358,789,938
7	Notes Payable - Misc			-
8	Long Term Debt	2,770,020,233		2,770,020,233
9	Short Term Debt	375,235,993		375,235,993 1,059,331
10 11	Accumulated Deferred ITC Deferred Debits-Other	1,059,331 (53,736)		(53,736)
12	Unamortized Gain/Loss on Debt	(21,079,090)		(21,079,090)
13	Ondinorated Game 2000 on 2000	(= 1,11,1,11,11,1)		<b>(</b>
14	Total Average Invested Capital	5,610,167,244	-	5,610,167,244
15	•			
16	Average Operating Investments - Electric			
17				E 050 040 400
18	Plant in Service (includes acquisition adj)	5,858,612,136		5,858,612,136
19	Electric Future Use Property	14,617,009		14,617,009
20	Customer Advances for Construction	(73,838,784) (15,143,164)	•	(73,838,784) (15,143,164)
21 22	Customer Deposits Deferred Taxes	(493,976,058)		(493,976,058)
23	Deferred Debits - Other	428,348,457		428,348,457
24	Less: Accumulated Depreciation	(2,354,960,711)		(2,354,960,711)
25	Conservation Investment	-		-
26	Common Plant-Allocation to Electric	310,057,632		310,057,632
27	Common Accum Depr-Allocation to Electric	(176,713,714)		(176,713,714)
28	Common Deferred Taxes-Allocation to Electric	(16,707,772)		(16,707,772)
29		0.400.000.004		2 400 205 024
30	Total Average Operating Investment - Electric	3,480,295,031	-	3,480,295,031
31 32	Average Operating Investments - Con			
33	Average Operating Investments - Gas			
34	Gas Utility Plant in Service	2,320,065,833		2,320,065,833
35	Deferred Items - Other	19,031,550		19,031,550
36	Gas Stored Underground, Non-Current	6,692,694		6,692,694
37	Gas Accumulated Depreciation	(740,571,678)		(740,571,678)
38	Gas Customer Advances for Construction	(27,094,246)		(27,094,246)
39	DFIT 17	(204,417,619)		(204,417,619)
40	PGA	(40,067,601)		(40,067,601)
41	Common Plant-Allocation to Gas	169,759,193		169,759,193 (9,147,647)
42	Common Deferred Tax	(9,147,647) (96,752,263)		(96,752,263)
43 44	Common Accumulated Depreciation-Allocation to Gas Customer Deposits	(90,732,203)	(6,973,756)	(6,973,756)
45	Total Average Operating Investment - Gas	1,397,498,216	(6,973,756)	1,390,524,460
46	Total / Norago operating modern and		, , , ,	
47	Total Electric & Gas Operating Investment _	4,877,793,247	(6,973,756)	4,870,819,491
48	•	1		
49	Construction Work in Progress			
50				
51	Elec Construction Work in Process	208,482,092		208,482,092
52	Gas Construction Work in Process	72,529,772		72,529,772
53	Other Work in Process	2,405,366		2,405,366
54	Electric Preliminary Surveys  Total Construction Work in Progress	1,006,718 284,423,948		1,006,718 284,423,948
55 56	Total Construction Work in Progress	204,425,546		204,420,040
57	Non-operating Investments			
58	Roll-operating invocations	•		
59	Non-Utility Property	12,351,262		12,351,262
60	Investment in Associated Companies	424,590,279		424,590,279
61	Other Investments & FAS 133	(283,436,064)		(283,436,064)
62	Deferred Items-Other	264,690,414	(623,601)	264,066,813
63	Deferred Federal Income Tax	(98,288,077)	7 400 075	(98,288,077)
55	Environmental Receivables	(67,392,847)	7,482,275	(59,910,572) 1,290
56 57	Current Accounts - Gas Allocation only	1,290 80,351		80,351
57 58	Merchandising Inventory - Gas Only	80,351		00,001
58 50	Total Non-Operating Investment	252,596,608	6,858,674	259,455,282
59 60	Total Non-Operating investment	202,000,000	0,000,074	,,,,,,,,
61	Total CWIP & Nonoperating Investment	537,020,556	6,858,674	543,879,230
62				
63	Total Average Investment	5,414,813,803	(115,082)	5,414,698,721
64	· =		<u> </u>	
65	Total Investor Supplied Working Capital _	195,353,441	115,082	195,468,523