Exhibit No. (PDE-9)

## BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-150204 DOCKET NO. UG-150205

EXHIBIT NO.\_\_\_(PDE-9)

PATRICK D. EHRBAR

REPRESENTING AVISTA CORPORATION

## AVISTA UTILITIES WASHINGTON ELECTRIC PROPOSED CHANGE BY SERVICE SCHEDULE 12 MONTHS ENDED SEPTEMBER 30, 2014 (000s of Dollars)

Including Estimated Power	Supply
Update	

			Base Tariff		Percent		Percent								Percent
			Revenue	Proposed	Change	Power	Change	Total		ERM	ERM	LIRAP	LIRAP	Total	Change
	Type of	Schedule	Under Present	General	General	Supply	Power	General	Percent	Increase	Percent	Increase	Percent	Revenue	on Billed
No.	Service	Number	Rates	Increase	Increase	Update	Supply	Change	Change		Change		Change	Change	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)
1	Residential	1	\$214,841	\$1,564	0.7%	(\$4,297)	-2.0%	(\$2,733)	-1.3%	\$3,544	1.7%	\$142	0.1%	\$952	0.5%
2	General Service	11/12	\$71,304	\$519	0.7%	(\$1,426)	-2.0%	(\$907)	-1.3%	\$1,177	1.6%	\$51	0.1%	\$320	0.4%
3	Large General Service	21/22	\$130,152	\$947	0.7%	(\$2,603)	-2.0%	(\$1,656)	-1.3%	\$2,129	1.6%	\$88	0.1%	\$561	0.4%
4	Ex.Large General Service	25	\$65,194	\$475	0.7%	(\$1,304)	-2.0%	(\$829)	-1.3%	\$1,072	1.7%	\$27	0.0%	\$270	0.4%
5	Pumping Service	30/31/32	\$11,471	\$83	0.7%	(\$229)	-2.0%	(\$146)	-1.3%	\$191	1.7%	\$7	0.1%	\$52	0.5%
6	Street & Area Lights	41-48	<u>\$7,020</u>	<u>\$51</u>	0.7%	<u>(\$140)</u>	-2.0%	<u>(\$89)</u>	-1.2%	<u>\$115</u>	1.6%	<u>\$5</u>	0.1%	<u>\$31</u>	0.4%
7	Total		\$499,982	\$3,639	0.7%	(\$10,000)	-2.0%	(\$6,361)	-1.3%	\$8,228	1.7%	\$320	0.1%	\$2,187	0.4%

## AVISTA UTILITIES WASHINGTON ELECTRIC PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE

T and ( Que in a	Base Tariff	Present	Present	General Rate	Sch. 92 LIRAP	Sch. 93 ERM	Proposed Billing	Proposed Base Tariff				
<u>Type of Service</u> (a)	(b)	Other Adj.(1) [ (c)	(d)	lnc/Dec (e)	Increase (f)	Increase (g)	<u>Rate (3)</u> (h)	<u>Rate</u> (i)				
Residential Service - Schedul												
Basic Charge	\$8.50		\$8.50	\$0.00			\$8.50	\$8.50				
Energy Charge:	<b>^</b>		<b>*</b> • • <b>-</b> •• <b>-</b>	(********			<b>.</b>	<b>AA A- // A</b>				
First 800 kWhs	\$0.07525	(\$0.00258)	\$0.07267	(\$0.00106)	\$0.00006	\$0.00149	\$0.07316	\$0.07419				
800 - 1,500 kWhs	\$0.08755 \$0.10264	(\$0.00258)	\$0.08497 \$0.10006	(\$0.00124) (\$0.00145)	\$0.00006 \$0.00006	\$0.00149 \$0.00149	\$0.08528 \$0.10016	\$0.08631 \$0.10119				
All over 1,500 kWhs	<b>φ</b> 0.10204	(\$0.00258)	<b>Φ</b> 0.10000	(\$0.00145)	\$0.00006	<b>\$0.00149</b>	\$0.10016	\$0.10119				
General Services - Schedule 11												
Basic Charge	\$18.00		\$18.00	\$2.00			\$20.00	\$20.00				
Energy Charge:	<b>\$0.44507</b>	<b>\$0,00400</b>	<b>\$0.44045</b>	(********	<b>*</b> 0.0000	¢0.00000	<b>*</b> 0.44405	******				
First 3,650 kWhs	\$0.11507	\$0.00108	\$0.11615	(\$0.00339)	\$0.00009	\$0.00200	\$0.11485	\$0.11168				
All over 3,650 kWhs	\$0.08455	\$0.00108	\$0.08563	(\$0.00249)	\$0.00009	\$0.00200	\$0.08523	\$0.08206				
Demand Charge: 20 kW or less	no charge		no charge	no charge				no charge				
Over 20 kW	\$6.00/kW		\$6.00/kW	\$0.50/kW			\$6.50/kW	\$6.50/kW				
Minimums:		le Phase Servio	*	φ0.00/RW			\$20.00 Single	+				
	. 0	e Phase Servic					\$27.35 Three F					
Large General Service - Scher Energy Charge:	<u>dule 21</u>											
First 250,000 kWhs	\$0.07240	\$0.00053	\$0.07293	(\$0.00216)	\$0.00006	\$0.00150	\$0.07233	\$0.07024				
All over 250,000 kWhs	\$0.07240 \$0.06475	\$0.00053 \$0.00053	\$0.07293 \$0.06528	(\$0.00218)	\$0.00008	\$0.00150 \$0.00150	\$0.07233 \$0.06491	\$0.07024				
Demand Charge:	ψ0.00475	φ0.00000	ψ0.00320	(\$0.00135)	φ0.00000	\$0.00150	φ0.00 <del>4</del> 31	<b>φ0.00202</b>				
50 kW or less	\$500.00		\$500.00	\$0.00			\$500.00	\$500.00				
Over 50 kW	\$6.00/kW		\$6.00/kW	\$0.50/kW			\$6.50/kW	\$6.50/kW				
Primary Voltage Discount	\$0.20/kW		\$0.20/kW	• • • • •			\$0.20/kW	\$0.20/kW				
Extra Large General Service -	Schedule 25											
Energy Charge:	Schedule 25											
First 500,000 kWhs	\$0.05616	(\$0.00006)	\$0.05610	(\$0.00087)	\$0.00004	\$0.00097	\$0.05624	\$0.05529				
500,000 - 6,000,000 kWhs	\$0.05053	(\$0.00006)	\$0.05047	(\$0.00078)	\$0.00004	\$0.00097	\$0.05070	\$0.04975				
All over 6,000,000 kWhs	\$0.04320	(\$0.00062)	\$0.04258	(\$0.00067)	••••••	\$0.00097	\$0.04288	\$0.04253				
Demand Charge:		(, ,		. ,								
3,000 kva or less	\$21,000		\$21,000				\$21,000	\$21,000				
Over 3,000 kva	\$6.00/kva		\$6.00/kva				\$6.00/kva	\$6.00/kva				
Primary Volt. Discount												
11 - 60 kv	\$0.20/kW		\$0.20/kW				\$0.20/kW	\$0.20/kW				
60 - 115 kv	\$1.10/kW		\$1.10/kW				\$1.10/kW	\$1.10/kW				
115 or higher kv	\$1.40/kW		\$1.40/kW				\$1.40/kW	\$1.40/kW				
Annual Minimum	Present:	\$841,610		Proposed:		Proposed:	\$832,490					
Pumping Service - Schedule	<u>31</u>											
Basic Charge	\$18.00		\$18.00	\$2.00			\$20.00	\$20.00				
Energy Charge:												
First 165 kW/kWh	\$0.09712	\$0.00024	\$0.09736	(\$0.00182)	\$0.00005	\$0.00139	\$0.09698	\$0.09530				
All additional kWhs	\$0.06936	\$0.00024	\$0.06960	(\$0.00130)	\$0.00005	\$0.00139	\$0.06974	\$0.06806				

(1) <u>Includes</u> all present rate adjustments: Schedule 59 (BPA Residential Exchange), Schedule 91 (DSM), Schedule 92 (LIRAP), Schedule 93 (ERM), and Schedule 98 (REC Revenue).

(2) Includes the effects of the previously approved Schedule 92 (LIRAP) rate change that will go into effect October 1, 2015.

(3) Excludes the effects of the pending Schedule 59 (BPA Residential Exchange) filing.