

Exhibit No. _____ (APB-3)
Dockets UE-111048 and UG-111049
Witness: Alan P. Buckley

BEFORE THE WASHINGTON STATE UTILITIES AND TRANSPORTATION COMMISSION

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

**DOCKET UE-111048
DOCKET UG-111049
(Consolidated)**

**EXHIBIT TO
TESTIMONY OF**

Alan P. Buckley

**STAFF OF WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION**

PSE Response to Staff Data Request No. 161

December 7, 2011

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Docket Nos. UE-111048 and UG-111049
Puget Sound Energy, Inc.'s
2011 General Rate Case

WUTC STAFF DATA REQUEST NO. 161

WUTC STAFF DATA REQUEST NO. 161:

Re: Jackson Prairie Reclassification

Referring to David E. Mills' testimony in Exhibit No. _ (DEM-1CT), page 64 lines 10-12, and workpapers at WP, DEM 0315, please populate the table as shown in the 2010 column with actual non-contract major maintenance expense by resource and calendar year for the following:

(\$000's)

	2010	2009	2008	2007	2006	2005
Encogen	\$0.4					
Freddie 1	\$0.1					
Mint Farm	\$0.8					
Frederickson	\$4.8					
Fredonia 1-4	\$1.8					
Sumas	\$0.3					
Total	\$8.2					

Response:

David E. Mills' power cost workpaper entitled "WP, DEM 0312" provides a summary of the \$8.2 million non-contract major maintenance expense for the 2010 test year and was provided in the electronic power cost workpaper file entitled "DEM-WP(C) Production OM 2011GRC As-Filed.xls" submitted to the Commission on June 13, 2011 and September 1, 2011. The table below provides a summary of the actual non-contract major maintenance expense incurred at Puget Sound Energy, Inc.'s ("PSE") simple cycle and combined cycle generation facilities for the years 2005 through 2010. The table requested in WUTC Staff Data Request No. 161 omits PSE's Crystal Mountain, Goldendale and Whitehorn facilities, presumably because there was no non-contract major maintenance work performed at these facilities during the 2010 test year. However, these facilities are included in the table below because non-contract major maintenance expense was incurred at these facilities in the years 2005 through 2009.

PSE Actual Non-Contract Major Maintenance Expense (\$ Millions)						
Plant	2010	2009	2008	2007	2006	2005
Crystal Mtn. Therm Plant	\$0.0	\$0.0	\$0.0	\$0.0	\$0.2	\$0.0
Encogen Thermal Plant	\$0.4	\$1.5	\$0.1	\$0.9	\$0.2	\$0.8
Freddy 1	\$0.0	\$0.8	\$0.0	\$0.0	\$0.0	\$0.0
Mint Farm Plant	\$0.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Goldendale Thermal Plant	\$0.0	\$0.6	\$1.5	\$1.7	\$0.0	\$0.0
Frederickson 1&2	\$4.8	\$0.0	\$0.0	\$0.1	\$0.0	\$0.1
Fredonia Units 1-4	\$1.8	\$0.2	\$0.2	\$0.0	\$0.0	\$1.8
Sumas Thermal Plant	\$0.3	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0
Whitehorn Units 2&3	\$0.0	\$0.1	\$4.6	\$0.5	\$1.6	\$0.0
Total	\$8.2	\$3.3	\$6.5	\$3.3	\$2.0	\$2.7