

Exhibit No. __ (RTA-2)
Dockets UE-111048/UG-111049
Witness: Rick T. Applegate

BEFORE THE WASHINGTON STATE UTILITIES AND TRANSPORTATION COMMISSION

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

**DOCKET UE-111048
DOCKET UG-111049
(Consolidated)**

**EXHIBIT TO
TESTIMONY OF**

RICK T. APPLGATE

**ON BEHALF OF THE STAFF OF
WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION**

Lead Sheet of Attachment D, Company Response to Staff Data Request No. 195

December 7, 2011

ATTACHMENT D WUTC DR No. 195

PUGET SOUND ENERGY-ELECTRIC
LOWER SNAKE RIVER PROJECT

Being Presented at the Request of WUTC Staff
and Not Puget Sound Energy's Position
Plant Based on Amounts as of October 31, 2011*

(Total Project Phase 1-Actual/Forecast)

LINE NO.	DESCRIPTION	With Bonus Depreciation		TEST YEAR	PROFORMA ADJUSTMENT		Comparison
		TEST YEAR	PROFORMA ADJUSTMENT		TEST YEAR	PROFORMA ADJUSTMENT	
1	LOWER SNAKE RIVER RATEBASE (AMA)						
2	UTILITY PLANT RATEBASE						
3	PLANT BALANCE	\$42,219	\$765,553,038	\$ 42,219	\$ 742,547,251	\$ 742,505,032	\$ (23,005,787)
4	ACCUM DEPRECIATION	-	(23,434,695)	\$-	\$ (23,093,267)	\$ (23,093,267)	\$ 341,428
5	DEFERRED INCOME TAX LIABILITY	-	(77,751,579)	\$-	\$ (75,345,670)	\$ (67,873,620)	\$ 9,877,958
6	NET LOWER SNAKE RIVER RATEBASE	\$42,219	\$664,366,765	\$ 42,219	\$ 644,108,315	\$ 651,538,145	\$ (12,786,400)
7							
8	LOWER SNAKE RIVER OPERATING EXPENSE						
9	TAXABLE DEPRECIATION EXPENSE	\$-	\$27,796,539	\$-	\$ 26,936,416	\$ 26,936,416	\$ (860,123)
10	NON-TAXABLE DEPRECIATION EXPENSE	\$-	\$4,802,940	\$-	\$ 4,845,776	\$ 4,845,776	\$ 42,835
11	TOTAL DEPRECIATION EXPENSE	\$-	\$32,599,479	\$-	\$ 31,782,192	\$ 31,782,192	\$ (817,288)
12							
13	POWER COST & PRODUCTION O&M RELATED TO LOWER SNAKE RIVER						
14	POWER COST - PURCHASED POWER		\$776,099		\$ 776,099	\$ 776,099	\$-
15	POWER COST - WHEELING	-	\$7,524,912	\$-	\$ 7,524,912	\$ 7,524,912	\$-
16	PRODUCTION O&M	-	\$10,891,023	\$-	\$ 10,891,023	\$ 10,891,023	\$-
17	PROPERTY INSURANCE	-	522,423	\$-	\$ 495,108	\$ 495,108	\$ (27,315)
18	PROPERTY TAXES	-	2,932,856	\$-	\$ 2,850,029	\$ 2,850,029	\$ (82,828)
19	TOTAL POWER COST AND PROD O&M	-	\$22,647,314	\$-	\$ 22,537,171	\$ 22,537,171	\$ (110,142)
20							
21	INCREASE (DECREASE) EXPENSE	-	55,246,793	\$-	\$ 54,319,363	\$ 54,319,363	\$ (927,430)
22							
23	INCREASE (DECREASE) FIT EXCLUDING LINE 10		35% (17,655,349)		35% (17,315,756)		339,593
24	INCREASE (DECREASE) NOI		\$ (37,591,444)		\$ (37,003,607)		\$ 587,837

* Amounts include actual charges in CWIP as of October 31, 2011 plus remaining contractual amounts for TSA Contract Price, RES BOP Contract and Wind Days Beyond Contract allowance.