

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-22 \_\_\_\_\_

EXH. CGK-3

CLINT G. KALICH

REPRESENTING AVISTA CORPORATION

**Avista Corp.**  
**Power Supply Pro Forma - Washington Jurisdiction**  
**System Numbers - 12ME September 2021 Actual - 2023 Pro Forma**  
**Test Year Load**  
**(\$000)**

Line No.	12 Mo-Ending Sep-21	Adjustment	2023 Pro Forma	
1	<b>555 PURCHASED POWER</b>			
2	Short-Term Market	38,935	-35,654	3,281
3	Chelan PUD	14,923	545	15,468
4	Douglas PUD	4,788	-1,009	3,779
5	Grant PUD	10,995	8,684	19,679
6	Lancaster PPA	28,769	487	29,256
7	Small Power	1,224	141	1,365
8	Stimson	1,532	105	1,637
9	Spokane-Upriver	1,850	1,593	3,443
10	Spokane Waste-to-Energy	5,836	-111	5,725
11	Palouse Wind	22,708	-609	22,099
12	Adams-Neilson Solar	0	0	0
13	Rattlesnake Flats Wind	9,756	4,359	14,115
14	Clearwater (Idaho only)	17	-17	0
15	WPM Ancillary Services (reconciling item - not in ERM)	1,894	-1,894	0
16	Non-Mon. Accruals (reconciling item - not in ERM)	-86	86	0
17	<b>Total Account 555</b>	<b>143,141</b>	<b>-23,295</b>	<b>119,846</b>
18				
19	<b>557 OTHER EXPENSES</b>			
20	Miscellaneous Transaction Fees	631	-29	602
21	Other Resource Costs	423	-423	0
22	Natural Gas Fuel Purchases	53,160	-53,160	0
23	<b>Total Account 557</b>	<b>54,214</b>	<b>-53,612</b>	<b>602</b>
24				
25	<b>501 THERMAL FUEL EXPENSE</b>			
26	Kettle Falls - Wood Fuel	6,988	-339	6,649
27	Colstrip - Fuel Cost	23,414	3,022	26,436
28	<b>Total Account 501</b>	<b>30,402</b>	<b>2,683</b>	<b>33,085</b>
29				
30	<b>547 OTHER FUEL EXPENSE</b>			
31	Coyote Springs 2 Combined Cycle Combustion Turbine	26,661	14,540	41,201
32	Lancaster Combined Cycle Combustion Turbine	33,173	2,396	35,569
33	TC Energy Pipeline	9,570	55	9,624
34	Williams Northwest Pipeline	146	117	264
35	Rathdrum Combustion Turbine	6,637	12,203	18,840
36	Northeast Combustion Turbine	54	-54	0
37	Boulder Park Engines	1,759	1,274	3,033
38	Kettle Falls Combustion Turbine	108	441	549
39	<b>Total Account 547</b>	<b>78,107</b>	<b>30,972</b>	<b>109,079</b>
40				
41	<b>565 TRANSMISSION OF ELECTRICITY BY OTHERS</b>			
42	Short-term Purchases	860	-860	0
43	BPA Point-to-Point for Colstrip, Coyote Springs 2 & Lancaster	12,610	777	13,387
44	BPA Townsend to Garrison	1,508	0	1,508
45	Avista on BPA Borderline	1,385	210	1,596
46	Kootenai for Worley	48	0	48
47	Sagle for Northern Lights	139	-6	134
48	Northwestern for Colstrip	543	0	543
49	Portland General Electric John Day to COB	643	0	643
50	<b>Total Account 565</b>	<b>17,735</b>	<b>122</b>	<b>17,857</b>
51				
52	<b>TOTAL EXPENSE</b>	<b>323,599</b>	<b>-43,129</b>	<b>280,470</b>

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Line No.	12 Mo-Ending Sep-21	Adjustment	2023 Pro Forma
53			
54	<u>447 SALES FOR RESALE</u>		
55	56,724	67,827	124,551
56	1,897	-285	1,612
57	131	16	147
58	0	0	0
59	0	0	0
60	0	0	0
61	319	0	319
62	0	5,800	5,800
63	0	2,685	2,685
64	16,137	-16,137	0
65	<b>75,208</b>	<b>59,905</b>	<b>135,113</b>
66			
67	<u>456 OTHER ELECTRIC REVENUE</u>		
68	5,268	-5,268	0
69	424	-11	413
70	57,996	-52,101	5,895
71	<b>63,688</b>	<b>-57,379</b>	<b>6,308</b>
72			
73	<b>TOTAL REVENUE</b>	138,896	2,526
74			141,421
75	<b>TOTAL NET EXPENSE</b>	184,704	-45,655
			139,049