

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

TARIFF INDEX

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(Continued)

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 By D. Douglas Larson D. Douglas Larson Title Vice President, Regulation

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WN U-74 Twenty-Fourth-Third Revision of Sheet No. Ba
 Canceling Twenty-Third-Fourth Revision of Sheet
 No. Ba
 And Canceling First Revision of Sheet No. 111

PACIFIC POWER & LIGHT COMPANY

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NOTE: *No New Service

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 5
EXPERIMENTAL
PARTIAL REQUIREMENTS SERVICE
100 KW OR LESS

~~AVAILABLE:~~

~~In all territory served by Company in the State of Washington.~~

~~APPLICABLE:~~

~~To customers who install facilities on their property for the purpose of generating a portion of their own electrical usage. Includes wind generation, solar electrical generation and other generation from renewable resources.~~

~~MONTHLY BILLING:~~

~~The monthly billing for takings from Company shall be in accordance with the applicable schedule or schedules for the type of service received.~~

~~GENERATION CREDIT:~~

~~Company shall pay at the rate of the highest priced energy block of the Residential Schedule 16 net of any surcharges or credits applicable to that block for all kilowatt hours of the customer's generation.~~

~~PARALLEL OPERATION:~~

~~Interconnection of the customer's generation with Company's system will be permitted only under the terms of a contract between the customer and Company. Such contract shall include but not be limited to the following:~~

- ~~(1) The customer shall indemnify and hold harmless Company from any and all liability arising from the operation and interconnection of the customer's facilities.~~
- ~~(2) The customer shall provide a lockable disconnect switch to isolate the customer's generation from Company's system. Such switch shall be accessible to Company and Company shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities adversely affect Company's system.~~

(Continued)

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by CAO

PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 5
(Continued)
EXPERIMENTAL
PARTIAL REQUIREMENTS SERVICE
100 KW OR LESS

- ~~(3) The customer shall provide an additional meter base adjacent to the delivery meter to measure the customer's total generation independently from the customer's load. For three phase generation the customer will also provide a meter base for a kvar meter.~~
- ~~(4) Except for the metering, the customer shall own and maintain all facilities on the customer side of a single point of delivery as specified by Company. The customer's system, including interconnecting equipment, shall meet the requirements of and be inspected and approved by state electrical inspector and any other public authority having jurisdiction before any connection is made to Company.~~

~~UNMETERED GENERATION:~~

~~In the event that the customer has not provided for separate metering of generation, such generation may reduce the net delivery and billing to the customer by Company. The delivery meter will be of a type that will not reverse registration and the customer will not be compensated for unmetered incidental flows to Company.~~

~~RULES AND REGULATIONS:~~

~~Service hereunder is subject to the General Rules and Regulations contained in Company's regularly filed and published tariff and to those prescribed by regulatory authorities.~~

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SCHEDULE 15
 OUTDOOR AREA LIGHTING SERVICE
 NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned mercury vapor or high-pressure sodium luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 98, and 191.

<u>Type of Luminaire</u>	<u>Nominal Lumen Rating</u>	<u>Monthly kWh</u>	<u>Base Rate Per Luminaire</u>
Mercury Vapor	7,000	76	\$ 8.99 <u>10.82</u>
" "	21,000	172	17.12 <u>21.27</u>
" "	55,000	412	35.42 <u>45.36</u>
High Pressure Sodium			
" " "	5,800	31	\$ 10.23 <u>10.98</u>
" " "	22,000	85	15.02 <u>17.07</u>
" " "	50,000	176	24.23 <u>28.48</u>

Pole Charge:

A monthly charge of \$1.00 per pole shall be made for each additional pole required in excess of the number of luminaires installed.

SPECIAL CONDITIONS:

Maintenance will be performed during regular working hours as soon as practicable after the customer has notified Company of service failure.

Company reserves the right to contract for the maintenance of lighting service provided hereunder.

(Continued)

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT
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SCHEDULE 24
 SMALL GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98, and 191.

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>	
	<u>Single Phase</u>	<u>Three Phase</u>
15 kW or less	<u>\$5.657.30</u>	<u>\$8.4010.75</u>
Over 15 kW	<u>\$5.657.30 plus</u> <u>\$.56-75 per</u> <u>kW for each kW in</u> <u>excess of 15 kW.</u>	<u>\$8.4010.75 plus</u> <u>\$.56-75 per</u> <u>kW for each kW in</u> <u>excess of 15 kW.</u>

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(Continued)

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT
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SCHEDULE 24
(Continued)
SMALL GENERAL SERVICE

MONTHLY BILLING: (Continued)

Seasonal Service Basic Charge: (Optional)

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge annually with their November bill.

If Annual Load Size* is:

The Annual Basic Charge is:

Single-Phase Service,
of Annual Any size:

~~\$67.80~~87.60 plus ~~\$6.729.00~~ per kW
Load Size in excess of 15 kW.

Three-Phase Service,
Any size:

~~\$100.80~~129.00 plus ~~\$6.729.00~~ per
kW of Annual
Load Size in excess of 15 kW.

*Note: Annual Load Size is the greater of:
The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:

No

Charge for the first 15 kW of demand

~~\$2.40~~3.10 per kW for all kW in excess of 15 kW

Energy Charge:

Base

Rate

~~7.38~~98.216¢

per kWh for the first 1,000 kWh

~~5.10~~05.671¢

per kWh for the next 8,000 kWh

~~4.39~~74.889¢

per kWh for all additional kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 45¢ per kvar of such excess reactive demand.

(Continued)

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by CAO

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 36
LARGE GENERAL SERVICE
LESS THAN 1,000 KW

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98, and 191.

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>
100 kW or less	\$170200
101 kW - 300 kW	\$ 60-70 plus \$1.101.30 per kW
Over 300 kW	\$ 120-140 plus \$0.901.05 per kW

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size will be the greater of this number or the number derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) if this tariff.

Demand Charge:

\$~~3-343.80~~ per kW for each kW of Billing Demand

(Continued)

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 36
(Continued)
LARGE GENERAL SERVICE
LESS THAN 1,000 KW

Energy Charge:

Base
Rate
~~3.85~~ 4.350¢ per kWh for the first 40,000 kWh
~~3.53~~ 3.989¢ per kWh for all additional kWh

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 45¢ per kvar of such excess reactive demand.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(Continued)

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 40
 AGRICULTURAL PUMPING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98, and 191.

Load Size Charge: (Billed once each year, and to be included in the bill for the November billing period.)

<u>If Load Size¹ is:</u>	<u>Load Size¹ Charge is:</u>
Single-phase service, any size:	\$15.60 <u>20.70</u> per kW of Load Size but not less than \$46.80 <u>62.10</u>
Three-phase service:	
50 kW or less	\$15.60 <u>20.70</u> per kW of Load Size but not less than \$93.60 <u>124.20</u>
51 to 300 kW	\$230-310 plus \$10.65 <u>14.15</u> per kW of Load Size
Over 300 kW	\$920-1,240 plus \$8.25 <u>11.05</u> per kW of Load Size

¹Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge:

Base
Rate
 4.7595.612¢ per kWh for all kWh

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 48T
LARGE GENERAL SERVICE - METERED TIME OF USE
1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98 and 191.

Basic Charge:

If Load Size* is:
3,000 kW or less
Over 3,000 kW

The Monthly Basic Charge* is:
\$925-1,000 plus \$.69-90 per kW
\$1,130-1,225 plus \$.63-82 per kW

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

Demand Charge:

On-Peak Period Demand (Monday through
Friday: 6:00 a.m. to 10:00 p.m.)
\$5-056.77

For each kW of Billing Demand

Energy Charge:

Base
Rate
3.055539¢ per kWh for all kWh

Continued)

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SCHEDULE 51
 HIGH PRESSURE SODIUM VAPOR
 STREET LIGHTING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of Company-owned high- pressure sodium-vapor street lights installed on distribution-type wood poles and served by overhead circuits. Street lights will be served by either series or multiple circuits as the Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91 and 191.

<u>Nominal Lumen Rating</u>	<u>Monthly kWh</u>	<u>Base Rate Per Lamp</u>
5,800	31	\$ 7.138.15
9,500	44	8.559.99
22,000	85	12.4915.28
50,000	176	20.9126.69

SPECIAL PROVISIONS:

Company will replace individually burned out or broken lamps as soon as practicable after notification by the Customer.

Street lighting service under other conditions and for street lights of sizes and types not specified herein will be supplied under special contract.

Company may require Customer participation in the cost of installing circuit to render street lighting service when the length of such circuit from a source of suitable voltage on Company's system to the point of connection with the proposed street light or street lighting system is in excess of 300 feet.

Company may not be required to furnish service hereunder to other than municipal Customers.

The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate schedule if service has been requested to be permanently discontinued by the Customers.

(Continued)

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 52
STREET LIGHTING SERVICE
COMPANY-OWNED SYSTEM

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished by means of Company-owned installations for the lighting of public streets, highways, alleys and under conditions, and for street lights of sizes and types, not specified on other schedules of this tariff. All street lights installed on and after December 28, 1979 shall make use of high-pressure, sodium-vapor luminaires. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

For systems owned, operated and maintained by Company

A flat rate equal to one-twelfth of Company's estimated annual costs for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows. All Monthly Billings shall be adjusted in accordance with Schedules 91 and 191.

Base	
Rate	
<u>5.6657.808¢</u>	per kWh for dusk to dawn operation
<u>6.3398.737¢</u>	per kWh for dusk to midnight operation

SPECIAL CONDITIONS:

The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate if service has been requested to be permanently discontinued by the Customer.

TERM OF CONTRACT:

Not less than five years for service to an overhead, or ten years to an underground system by written contract when unusual conditions prevail.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 53
STREET LIGHTING SERVICE
CUSTOMER-OWNED SYSTEM

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished for the lighting of public streets, highways and alleys by means of Customer-owned street lights. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91 and 191.

a) Where Company operates and maintains the system, a flat rate equal to one-twelfth of the estimated annual cost for energy, operation and maintenance with energy at the following rate.

Base Rate

5.7546.874¢per kWh for all kWh

b) Where the Customer operates and maintains the system, a flat rate equal to one-twelfth of the estimated annual energy cost at the rate of:

Base Rate

5.7546.874¢per kWh for all kWh

TERM OF CONTRACT:

Not less than five years under option (a) or one year under option (b).

SPECIAL CONDITIONS:

1. Under option (a), Company will replace individually burned out or broken lamps as soon as practicable during normal business hours after notification by Customer.

2. Company may not be required to maintain street lights employing fixtures or at locations unacceptable to Company.

3. In the event the Customer installs a series system, the Customer shall also provide, install and maintain the necessary series transformers.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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By D. Douglas Larson D. Douglas Larson Title Vice President, Regulation

TF2 53.1.REVE by CAC Case No. UE-03206505

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 54
RECREATIONAL FIELD LIGHTING - RESTRICTED

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91 and 191.

<u>Basic Charge:</u>	\$3,253.90	for single-phase service
	<u>\$6,007.20</u>	for three-phase service

Energy Charge:

<u>Base</u>	
<u>Rate</u>	per kWh for all kWh
<u>6.8388.247¢</u>	

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions. The Customer shall own all poles, wire and other distribution facilities beyond Company's point of delivery. Company will supply one transformer, or transformer bank, for each athletic or recreational field; any additional transformers required shall be supplied and owned by the Customer. All transformers owned by the Customer must be properly fused and of such types and characteristics as conform to Company's standards. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

(Continued)

Issued	November 12, 2004 <u>May 5,</u>	Effective	November 16, 2004 <u>June 5,</u>
	<u>2005</u>		<u>2005</u>

Issued by PACIFIC POWER & LIGHT COMPANY

By D. Douglas Larson D. Douglas Larson Title Vice President, Regulation

TF2 54.1-REVE by CAO Case No. UE-03206505

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 57
 MERCURY VAPOR
 STREET LIGHTING SERVICE
NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of presently-installed mercury vapor street lights. Street lights will be served by either series or multiple circuits as Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91 and 191.

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977

A. Company-Owned Overhead System

Street lights supported on distribution type wood poles:

Mercury Vapor Lamps			
Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp - horizontal	\$8.229.72	\$15.0518.45	31.0138.61
" " " - vertical	\$7.709.20	\$14.0417.44	--

Street lights supported on metal poles:

Mercury Vapor Lamps			
Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp			
On 26-foot poles - horizontal	\$10.7412.24	--	--
" " " " - vertical	\$10.8911.67	--	--
On 30-foot poles - horizontal	--	\$18.0321.43	--
" " " " - vertical	--	\$17.8720.45	--
On 33-foot poles - horizontal	--	--	\$34.4241.61

(Continued)

Issued November 12, 2004 May 5, 2005 Effective November 16, 2004 June 5, 2005

Issued by PACIFIC POWER & LIGHT COMPANY

By D. Douglas Larson D. Douglas Larson Title Vice President, Regulation

TF2 57.1 REVE

Case No. UE-03206505

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 57
 (Continued)
 MERCURY VAPOR
 STREET LIGHTING SERVICE
NO NEW SERVICE

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977
 (Cont'd.)

B. Company-Owned Underground System

Street lights supported on metal poles:

Mercury Vapor Lamps

Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)

Rate per Lamp

On 26-foot poles - horizontal	\$ 11.54 12.24	--	--
" " " " - vertical	\$ 10.89 11.67	--	--
On 30-foot poles - horizontal	--	\$ 18.34 20.86	--
" " " " - vertical	--	\$ 17.21 19.87	--
On 33-foot poles - horizontal	--	--	\$ 33.76 41.03

plus

Rate per foot of underground cable

In paved area	\$0.05	\$0.05	\$0.05
In unpaved area	\$0.03	\$0.03	\$0.03

II. MONTHLY BILLING FOR LIGHTS INSTALLED AFTER JANUARY 11, 1977

Company-owned, overhead system, mercury-vapor street lights.

Street lights on distribution type wood poles:

Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)

Rate per Lamp	\$ 8.59 10.09	\$ 15.05 18.45	\$ 32.92 40.29
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(Continued)

Issued November 12, 2004 May 5, Effective November 16, 2004 June 5,
2005 2005

Issued by PACIFIC POWER & LIGHT COMPANY

By D. Douglas Larson Title Vice President, Regulation

TF2 57.2-REVE by CAC

Case No. UE-03206505

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 72
IRRIGATION CURTAILMENT PROGRAM RIDER

AVAILABLE-

~~In all territory served by Company in the State of Washington.~~

PURPOSE-

~~This is an optional program to qualifying irrigation customers who are willing to curtail load in exchange for payment by the Company.~~

APPLICABLE-

~~To qualifying irrigation customers with total pumping operations no less than 16 kW receiving service under Electric Service Schedule No. 40. Participants must be willing to disconnect their pumps from Pacific Power's electrical distribution system throughout the 2001 irrigation season (May through November, 2001). In addition, participants will be required to certify that they will not offset electrical usage at other Pacific Power connections, such as parallel pumping plant systems in common main lines. Any customers currently obligated for minimum energy usage related to line extension agreements or guarantees will be exempt from the contract for 2001 and an additional year will be added to their existing contract for minimum usage. Demand curtailed under this program will not be included in the calculation of the Annual Load Size Charge for 2001. Participating customers must execute an Irrigation Curtailment Program Customer Agreement with the Company.~~

IRRIGATION CURTAILMENT PROGRAM PAYMENT-

~~The Irrigation Curtailment Program Payment will be computed based on the customer's average monthly energy (kWh) usage, as recorded on the applicable meter(s) for monthly bills rendered for qualifying load during the previous five years for the months of May through November. For customers with less than five years of historical usage at the metered service connection, the average for the available years of historical usage, and a comparison to the average usage for a similar pumping operation, will be used.~~

~~The Irrigation Curtailment Program Payment will equal 12.5 cents/kWh for all qualifying kWh. The Company will render monthly payment to participants based on the customer's corresponding calculated qualifying average monthly usage. Payments under this program will be adjusted to reflect any outstanding customer balances or arrears to the Company for previous billing obligations.~~

(continued)

Issued March 15, 2001 Effective March 29, 2001

Issued by PACIFIC POWER & LIGHT COMPANY

By D. Douglas Larson D. Douglas Larson Title VP, Regulation

TF2 72-1E by CAO Advice No. 01-006

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 72
IRRIGATION CURTAILMENT PROGRAM RIDER

SPECIAL CONDITIONS:

1. ~~Eligible customers must execute an Irrigation Curtailment Program Customer Agreement with the Company prior to May 1, 2001. If a customer has decided not to utilize irrigation pump service for the 2001 irrigation season prior to the effective date of this program, the customer will not be eligible for the program.~~
2. ~~At customer's request, the Company will provide customers with their applicable average historical usage and an estimate of their payment amount.~~
3. ~~The program will be operation al for the duration of the 2001 irrigation season (May through November, 2001).~~
4. ~~The Company will physically disconnect irrigation pump service for participation customers. Any connected ancillary electrical loads, such as pivot motors or chemigation systems, will also be disconnected for the 2001 irrigation season. Reconnection fees will be waived for the following year for load that is disconnected under this program.~~
5. ~~Customers may use other pumping energy sources such as propane or diesel generators to power their existing electric pumps, or use propane or diesel engines to directly drive their pumping systems. Customers using other pumping energy sources must install a transfer switch.~~
6. ~~Customers cannot move the curtailed pumps to another location or transfer water rights to another user such that the curtailed, energy usage otherwise occurs.~~
7. ~~Participating customers must curtail electricity use associated with pumping operations over the entire irrigation season. Pacific Power will periodically monitor and check participating customer farm operations to assure program compliance. Any violation of program requirements will result in forfeiture of customer program payments. In addition, energy consumed by a program participant in violation of program requirements will be billed at 25.0 cents/kWh.~~
8. ~~During the Term of this program, participating customers may not apply any kWh curtailed in this program in an Exchange Event under Electric Service Schedule No. 71.~~

TERM:

This Schedule will terminate on November 30, 2001.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part, and to those regulations prescribed by regulatory authorities.

(continued)

Issued	<u>May 9, 2001</u>	Effective	<u>May 31, 2001</u>
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Issued by PACIFIC POWER & LIGHT COMPANY

By D. Douglas Larson D. Douglas Larson Title VP, Regulation

TF2 72-2E

Advice No. 01-008

by CAO

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 92
ATTORNEY GENERAL'S ANTITRUST SETTLEMENT REFUND

~~AVAILABLE+~~

~~In all territory served by Company in the State of Washington.~~

~~APPLICABLE+~~

~~This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.~~

~~MONTHLY BILLING+~~

~~All charges and provisions of the applicable rate schedule will be applied in determining a Customer's bill except that, the rates reflected in the Customer's bill shall be adjusted by an amount equal to the product of all kilowatt hours of use multiplied by the following cents per kilowatt hour.~~

~~Schedule 24 (0.08090) cents~~

~~Schedule 36 (0.06189) cents~~

~~Schedule 48T (0.17670) cents~~

~~This schedule will be effective with bills rendered for meter readings from March 1, 2005 through March 29, 2005. Any balance remaining will be administered in a manner determined by the Commission.~~

Issued February 3, 2005 Effective March 1, 2005

Issued by PACIFIC POWER & LIGHT COMPANY

By D. Douglas Larson D. Douglas Larson Title Vice President, Regulation

TF2 92.1E by CAO Advice No. 05-003

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

**SCHEDULE 99
POWER COST ADJUSTMENT MECHANISM**

AVAILABLE

In all territory served by the Company in the state of Washington.

APPLICABLE

This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.

CONDITIONS:

A. Sharing Bands

The Power Cost Adjustment Mechanism (PCAM) is an incentive-based mechanism that shares variations in adjusted actual net power costs from the baseline forecast net power costs in rates, with one exception. The one exception is that 100 percent of cost increases or decreases related to Qualifying Facility contracts are exempted from the sharing bands because the purchases are required by PURPA. All other costs are subject to symmetrical sharing bands, which straddle "baseline net power costs" in rates. The increment is allocated 90 percent to customers and 10 percent to the Company. The deferrals are allocated to Washington pursuant to the Revised Protocol.

"Baseline net power costs" are the net power costs in effect during the measurement period. Measurement periods will be tied to the balancing account trigger.

"Actual adjusted net power costs" are equal to actual net power costs, adjusted to remove prior-period adjustments recorded during the deferral period and to include Commission-adopted adjustments from the most recent rate case. For example, actual results are adjusted to reflect the Commission-adopted SMUD wholesale sale revenue imputation adjustment. Conversely, hydro normalization and forced outage rate adjustments are excluded.

B. Accruals

Washington net power cost accruals will be determined on a monthly basis and posted to an accrual account. An entry into the accrual account will occur in every month, unless the actual adjusted net power cost is identical to the level in rates. A positive balance represents money owed to the Company by its customers. A negative balance indicates money the Company owes to its customers. The balance will accrue interest at the Company's authorized rate of return.

A deferred balance of plus or minus \$5 million is a trigger. Once the trigger is reached, the Company is required to return the balance to, or request recovery from, customers. The amortization period is over a one-year period.

C. Costs Included

The PCAM is designed to include all net power cost components. It reflects the impact of cost changes for fuel, wheeling and purchase power expenses and wholesale electricity and gas sales.

D. Rate Spread and Rate Design

Sur-charges and sur-credits are spread to customers on a uniform cents-per-kwh basis to all

(Continued)

Issued May 5, 2005 Effective June 5, 2005

Issued by PACIFIC POWER & LIGHT COMPANY

By D. Douglas Larson D. Douglas Larson Title Vice President, Regulation

TF2 99.1NEW by CAC Case No. UE-05

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

**SCHEDULE 99
POWER COST ADJUSTMENT MECHANISM**

CONDITIONS: (Continued)

D. Rate Spread and Rate Design (continued)

customer classes in order to reflect changes in costs per MWh incurred by the Company to serve customers. Because differences in delivery voltage result in different line losses and power requirements, the sur-charge and/or sur-credit varies by delivery voltage.

E. Earnings Test

If the Company's actual rate of return reflected in its most recent semi-annual report was above authorized levels, costs accrued during that period would not be recoverable. Conversely, if earned rates of return were below authorized levels, accrued balances owed to customers would not be returned.

MONTHLY BILLING:

All charges and provisions of the applicable rate schedule will be applied in determining a Customers' bill except that the rates reflected in the Customer's bill shall be adjusted by an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour:

	Delivery Voltage	
	Secondary	Primary
Schedule 15	0.0 cents	
Schedule 16	0.0 cents	
Schedule 17	0.0 cents	
Schedule 18	0.0 cents	
Schedule 24	0.0 cents	0.0 cents
Schedule 36	0.0 cents	0.0 cents
Schedule 40	0.0 cents	0.0 cents
Schedule 48T	0.0 cents	0.0 cents
Schedule 51	0.0 cents	
Schedule 52	0.0 cents	
Schedule 53	0.0 cents	
Schedule 54	0.0 cents	
Schedule 57	0.0 cents	

Issued May 5, 2005 Effective June 5, 2005

Issued by PACIFIC POWER & LIGHT COMPANY

By D. Douglas Larson D. Douglas Larson Title Vice President, Regulation

TF2 99.2NEW

Case No. UE-05

by CAO

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 110
RESIDENTIAL CONSERVATION SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS

PURPOSE:

~~Service under this tariff is intended to reduce the space heating energy requirements of existing residential dwellings by implementing the RCS program as detailed in the State RCS Plan adopted by the Commission on January 9, 1985, and revised on July 29, 1987.~~

AVAILABLE:

~~In all territory served by Company in Washington.~~

APPLICABLE:

~~To any building used for residential occupancy which is not a new building to which final standards under Section 304(a) of the Energy Conservation and Production Act apply, and which has a system for heating or cooling, or both, including multifamily buildings containing five or more individually metered units.~~

PROVISIONS OF SERVICE:

- ~~1. Company will notify unconditionally each qualified residential dwelling occupant of the availability of the RCS audit beginning June 1, 1985 and no later than July 1, 1985. One program announcement will be made between January 1, 1987 and June 30, 1989. New customers will be notified as they apply for service. Notification of RCS audits will not be offered after June 30, 1989.~~
- ~~2. The occupant must request an RCS audit either by written request or by telephone.~~
- ~~3. Company will provide an on-site program audit to the customer's residence within 90 days of audit request. The RCS audit will evaluate energy saving measures as outlined in the Washington RCS plan, Section VIII, Part B, "Content of Program Audit."~~
- ~~4. Company will provide customer with the results of the audit, which will include estimated costs and savings of evaluated measures.~~

(Continued)

Issued February 13, 1989 Effective February 17, 1989

Issued by PACIFIC POWER & LIGHT COMPANY

By *D. Douglas Larson* Paul G. Lorenzini Title Executive Vice President

TF2 110.1E by CAO

Advice No. _____

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 110
(Continued)
RESIDENTIAL CONSERVATION SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS

~~PROVISIONS OF SERVICE: (Continued)~~

- ~~5. Company will provide to Washington Utilities and Transportation Commission quarterly reports of RCS activities as outlined in Section XVIII, Part A, "Utility Reporting," beginning August 1, 1985 and ending August 1, 1989.~~
- ~~6. Company will maintain a copy of the Washington RCS plan in each District Office for public review.~~

~~EFFECTIVE DATE OF SERVICE:~~

~~Audit services under this schedule will be available from June 1, 1985 through June 30, 1989.~~

~~RULES AND REGULATIONS:~~

~~Service under this schedule is subject to the General Rules and Regulations contained in this tariff of which this schedule is a part, and to those prescribed by regulatory authorities.~~

Issued February 13, 1989 Effective February 17, 1989

Issued by PACIFIC POWER & LIGHT COMPANY

By *D. Douglas Lorenzi* Paul G. Lorenzini Title Executive Vice President

TF2 110.2E

Advice No. _____

by CAO

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 112
RESIDENTIAL ENERGY EFFICIENCY PROGRAM
COMPACT FLUORESCENT LIGHTBULB PROGRAM

PURPOSE:

~~Service under this tariff is intended to maximize the efficient utilization of the electricity requirement of existing residential dwellings through the use of compact fluorescent bulbs, and to influence their future light bulb buying decisions.~~

APPLICABLE:

~~To existing residential Customers in all territory served by the Company in the state of Washington. This tariff will expire June 30, 2002.~~

DESCRIPTION:

~~Service under this program is available to improve the energy efficiency of applicable residential dwellings. The Company will provide, at no direct cost to the Customer, two compact fluorescent bulbs. The compact fluorescent bulbs will be shipped directly to Customers.~~

VERIFICATION:

~~All equipment provided under this program is intended to be installed in the Company's service territory.~~

RULES AND REGULATIONS:

~~Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.~~

Issued September 19, 2001 Effective October 25, 2001

Issued by PACIFIC POWER & LIGHT COMPANY

By D. Douglas Larson D. Douglas Larson Title Vice President, Regulation

TF2 112-E by [Signature] Advice No. 01-014

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 400
SPECIAL CONTRACTS

1. Master Electric Service Agreement

Effective January 8, 1997

ELIGIBLE LOAD SIZE

~~To electric service loads greater than 45,000 kW in all territory in the State of Washington.~~

PRICE

~~2.4 cents per kWh for energy at a 90% monthly load factor if the Customer's monthly load factor is less than 90%.~~

~~2.385 cents per kWh for all energy delivered if the Customer's monthly load factor exceeds 90%.~~

TERM

~~Service shall be available to qualifying Customers until December 31, 2001.~~

TYPE OF SERVICE

~~For firm and interruptible retail service of electric power and energy at a minimum load factor of 90% take or pay. The Company may curtail interruptible deliveries at any time due to physical transmission constraints on its system or in order to serve firm requirements before non-firm requirements.~~

DEMONSTRATED BYPASS OR SELF GENERATION POTENTIAL

~~Applicant must demonstrate that it is economically feasible to construct on-site generation facilities to supply Applicant's electric power and energy requirements or to otherwise displace purchases of electric power and energy from the Company.~~

In Compliance with First Supplemental Order in Docket UE 961390

Issued February 6, 1997 Effective February 10, 1997

Issued by PACIFIC POWER & LIGHT COMPANY

By *D. Douglas Larson* Anne E. Eakin Title Assistant Vice President

TF2 400.E

by CAO

Canceling First Revision of Sheet No. 700.1

Canceling Original Sheet No. 700.1

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 700
ALTERNATE PROVIDER SERVICE

AVAILABLE:

~~In all territory in the State of Washington where Company does not currently provide retail electric service. Service under this Schedule shall be available to qualifying Customers until December 31, 1999.~~

APPLICABLE:

~~To all nonresidential Customers eligible, under an approved tariff schedule on file with the Washington Utilities and Transportation Commission, to purchase capacity and energy from an alternate provider for delivery to the system of the Customer's electric delivery provider.~~

MONTHLY BILLING:

~~The Monthly Billing shall be the sum of the Electric Service Charge and any taxes, fees or charges levied on energy purchases under this Schedule.~~

~~Electric Service Charge: The Electric Service Charge shall be negotiated between the Customer and Company and set forth in a Power Supply Agreement. The Electric Service Charge may vary on a monthly basis or may remain fixed. In either case, the Electric Service Charge shall fall within the following band at the time the Power Supply Agreement is signed by the Customer and Company:~~

~~**Minimum Charge:** The preceding four-week weighted average of the Electricity Index mutually acceptable to the Customer and the Company and set forth for the term of the Power Supply Agreement. For purposes of calculating the weighted average for the month in which deliveries are made, peak hours are defined as 6:00 am through 10:00 pm Monday through Saturday, and off-peak hours are defined as 10:00 pm through 6:00 am Monday through Saturday and all day Sunday. Customer load characteristics will determine peak and off peak percentages.~~

~~**Maximum Charge:** Three (3) times the Minimum Charge.~~

~~The Electric Service Charge shall be applied to the energy (kWh) quantity adjusted for losses as set forth in the Power Supply Agreement between the Customer and Company.~~

(Continued)

Issued July 31, 1998 Effective September 1, 1998

Issued by PACIFIC POWER & LIGHT COMPANY

By *D. Douglas Larson* Anne E. Eakin Title Assistant Vice President

TF2 700.1E

Advice No. 98-009

by CAO

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 700
(Continued)
ALTERNATE PROVIDER SERVICE

ELECTRICITY INDEX:

~~The following published daily indexes may be used to establish the Electric Service Charge:~~

- ~~California Oregon Border (COB) Index~~
- ~~Mid Columbia Index~~
- ~~Midway Index~~
- ~~Mead Index~~
- ~~Four Corners Index~~
- ~~Palo Verde Index~~
- ~~NYMEX COB Futures~~
- ~~NYMEX Palo Verde Futures~~

TERM OF CONTRACT:

~~Not less than one month.~~

SPECIAL CONDITIONS:

~~The contract for service between the Customer and Company shall specify the total amount of capacity and energy to be delivered to the Customer's incumbent electric utility's system for a minimum period of one month.~~

~~The Electric Service Charge does not include delivery services or ancillary services such as scheduling, balancing, load following, load shaping, and generating and spinning reserves. Any charges for delivery or ancillary services shall be determined based on tariffs approved by the Federal Energy Regulatory Commission (FERC) and/or the Washington Utilities and Transportation Commission and shall be set forth in the Power Supply Agreement between the Customer and the Company.~~

~~The Customer shall be responsible for any taxes, fees or charges levied on energy purchases under this Schedule.~~

Issued September 6, 1996 Effective October 1, 1996

Issued by PACIFIC POWER & LIGHT COMPANY

By *A. Douglas Larson* Anne E. Eakin Title Assistant Vice President

TF2 700.2E by CAC Advice No. 96-135

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 2020
20/20 CUSTOMER CHALLENGE
PROGRAM RIDER

AVAILABLE+

~~At any point on the Company's interconnected system.~~

APPLICABLE+

~~This Schedule shall be applicable to all Customers taking service under Schedules 16 or 17. This Schedule shall not be applicable to any Customer who has not had continuous service at the same location under Schedules 16 or 17 since September 2000.~~

MONTHLY BILLING+

~~All charges and provisions of Schedule 16 or 17 will be applied in determining a Customer's bill except that, for bills rendered in the months of July, August and September, 2001, any qualifying Customer whose average daily kWh usage is between 80% and 90% of the average daily kWh billed to the Customer at the same location in the corresponding month in 2000, shall have the total electric bill for the current month reduced by 10%. For bills rendered in the months of June, July, August and September, 2001, any qualifying Customer whose average daily kWh usage during the same period is 80% or less of the average daily kWh billed to the Customer at the same location in the corresponding month in 2000, shall instead have the total electric bill for the current month reduced by 20%. The determination of the 10% or 20% reduction shall be after application of Schedule 99 and prior to the application of Schedule 91.~~

PROGRAM TERM+

~~Bills rendered June 1, 2001 through September 30, 2001.~~

Issued May 18, 2001 Effective July 1, 2001

Issued by PACIFIC POWER & LIGHT COMPANY
By D. Douglas Larson Title Vice President, Regulation

TF2 2020E by CAO Advice No. 01-009