

2008 Qualifying Storm Events

June 9, 2008

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Event Description

Date of event

June 9, 2008

Event Type

Wind storm.

Service Areas Affected

King and Kitsap counties were most affected by this unusual June wind event. Winds gusting to 45 MPH resulted in tree and limb related outages through the middle-portion of PSE's service area. The storm also brought several inches accumulation of snow to the highest elevations of the Cascade and Olympic mountains.

Number of Customers Affected

More than 38,800 electric service customers lost power during this event.

Summary of System Impacts

Total Number of Outages	304
Distribution Circuits Totally Out	8
Distribution Circuits Partially Out	296

Transmission Circuits Affected	4
Substations Totally Off-line	3

Mobilization Summary

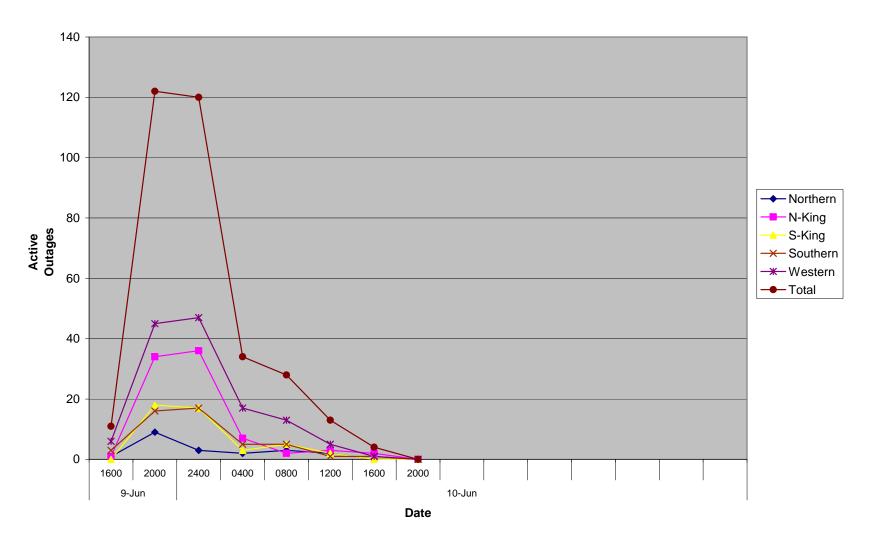
Operating bases

Base	Date Opened	Time Opened	Date Closed	Time Closed
Kitsap	06/09	17:30	06/10	07:00
N King	06/09	19:30	06/10	06:30
S King	06/09	21:30	06/10	06:30

Emergency Operations Center

EOC	Date Opened	Time Opened	Date Closed	Time Closed	
EOC	06/09	20:00	06/10	07:00	

Outage Events - June 9, 2008



Major Event Day - Qualification

IEEE 1366 Method

IEEE 1366 was established to present a set of terms and definitions which can be used to foster uniformity in the development of distribution service reliability indices, to identify factors which affect the indices, and to aid in consistent reporting practices among utilities. Also, it provides guidance for new personnel in the reliability area, and tools for internal as well as external comparisons. The Major Event Day definition was created as part of IEEE 1366 to allow for consistent calculation of reliability metrics between utilities, and enable more valid comparisons with other utility reliability metrics.

IEEE Major Event Day Calculation (2.5 BETA METHOD)

- 1. A threshold on daily SAIDI is computed once a year, following year end.
- 2. Assemble the 5 most recent years of historical values of SAIDI/day.
- 3. Discard any days in the data set that has a SAIDI/day of zero.
- 4. Find the natural logarithm of each value in the data set.
- 5. Compute the average Alpha and the standard deviation (Beta) of the natural logarithms computed in step 3.
- 6. Compute the threshold Tmed where Tmed = exp(Alpha + 2.5 * Beta)
- 7. Any day in the next year with SAIDI > Tmed is a major event day.

Puget Sound Energy's Major Event Threshold for 2008: 7.36 Minutes

Qualified Events - 2008

Current Event - Calculation Detail

	Total Customer	Average Customer	Daily SAIDI –
Event Date	Total Customer Minutes	Average Customer Count	Customer Minutes /Customer Count
06/09/2008	11,253,297	1,067,371	10.54

Cumulative list of events that have qualified

Date(s)	T-med Score	O&M – Deferrable Accumulation
06/09/2008	10.54	\$764,542

Event Restoration – Cost Summary

Restoration Cost Detail by Qualifying Event

Date	Qualified Events Deferred Account	Capital	C&D Costs Recoverable from Direct Billings (Costs Not Yet Billed)	O&M – Not Deferrable	O&M – Deferrable Accumulation	Total O&M	Total
06/09/2008	\$764,542	\$26,585	\$0	\$58,475	\$764,542	\$823,017	\$849,601

YTD Storm Restoration Cost Detail – Through June 9, 2008

Qualified Events Deferred Account	Capital	C&D Costs Recoverable from Direct Billings (Costs Not Yet Billed)	O&M – Not Deferrable	O&M Deferrable Accumulation	Total O&M	Total
\$764,542	\$26,585	\$0	\$58,475	\$764,542	\$823,017	\$849,601

Detail Documents

Restoration Cost Detail – Current Event

Detailed List of Distribution Circuits with Outages

Terms, Codes & Definitions Used on Detail Reports

Newsprint Media Coverage

Restoration Cost Detail – Current Event

				Puget Sound Energy				
		Jur	ne 9, 2008	Storm Damage Repair	Costs			
	Qualifying Events Deferred Account		Capital	C&D Recoverable from Direct Billings (Costs Not Yet Billed)	O&M - Not Deferrable	 1 - Deferrable cumulation	Total O&M	Total
Labor								
ST			65.17			\$ 5,878	\$5,878	\$5,943
OT	-					\$ 91,061	\$91,061	\$91,06
Total Labor	\$0		\$65	\$0	\$0	\$ 96,939	\$96,939	\$97,00
Labor OH			34.54			\$ 30,062	\$30,062	\$30,09
Materials		\$	8,824.92			\$ 24,700	\$24,700	\$33,52
Contractors		\$	14,005.90			\$ 560,879	\$560,879	\$574,88
Other Direct Charges						\$ 3,996	\$3,996	\$3,990
Fleet			12.25			\$ 35,321.51	\$35,322	\$35,334
Other Assessments		\$	3,641.89		\$ 58,474.99	\$ 12,644	\$71,119	\$ 74,761.28
Deferred Expenses	\$0					\$0	\$0	\$0
	\$0		\$26,585	\$0	\$58,475	\$ 764,542	\$823,017	\$849,60

IEEE-1366 - Detailed List of Distribution Circuits with Outages

Notification	Date	Time	Circuit	Area	Cause	Equipment	Cust Outs	Cust Mins
10826206	6/9/2008	3:37:00	TOT-26	EBD	EF	USV	1	112
E830721635	6/9/2008	4:29:00	LGY-16	EAD	TF	OFU	75	190
E886679677	6/9/2008	7:57:00	BIG-16	EAC	ВА	OFU	8	752
E624177873	6/9/2008	8:00:00	KNM-26	EBD	SO	OPO	7	3,360
E990226583	6/9/2008	8:00:00	MWD-13	EBE	SO	UPC	36	10,368
E255568745	6/9/2008	8:10:00	FAL-13	EBF	ВА	OFU	32	2,112
E553245813	6/9/2008	8:30:00	FAC-13	EBE	SO	UOT	46	11,868
E598705453	6/9/2008	8:45:00	FAL-15	EBF	UN	OFU	38	5,092
E627851749	6/9/2008	8:57:00	KNT-23	EBJ	CR	ACE	3	219
E964991954	6/9/2008	9:07:00	LWS-14	EBI	AO	UHH	6	2,028
E317569185	6/9/2008	9:38:00	BRE-37	ECD	BA	OFU	7	609
E337525487	6/9/2008	13:25:00	FRG-15	ECC	TF	OCO	2	88
E890608637	6/9/2008	13:28:00	HWD-25	EBD	DU	USV	16	6,752
E448180035	6/9/2008	13:48:00	LUH-14	ECC	EF	UOT	10	3,745
E288111908	6/9/2008	14:43:00	LYN-23	EAA	AO	OTH	10	13,620
E905574519	6/9/2008	15:05:00	FLD-13	EAD	TO	OHR	70	6,141
E578854848	6/9/2008	15:19:00	STW-15	ECA	EF	OTF	5	281
E221785037	6/9/2008	15:36:00	CEK-14	ECE	TO	CDH	26	19,084
E345447195	6/9/2008	15:49:00	EPO-12	ECD	EF	OTF	4	524
E582631590	6/9/2008	15:53:00	YEL-25	ECC	EF	OCO	170	57,035
E980766134	6/9/2008	15:54:00	FRA-13	ECD	TO	OFU	6	258
E817440099	6/9/2008	15:54:00	POU-15	ECE	TO	CDH	109	63,438
E171973459	6/9/2008	15:58:00	SNQ-17	EBF	TF	OFU	6	652
E985814919	6/9/2008	15:59:00	WAB-13	EBI	TF	OCO	2	316
E306706072	6/9/2008	16:09:00	RPT-15	ECD	TO	OCO	502	127,508
E110827113	6/9/2008	16:14:00	ROL-16	EBJ	TF	OCO	495	66,480
E187679189	6/9/2008	16:16:00	TRA-23	ECE	TO	OCO	78	40,716
E177741586	6/9/2008	16:20:00	RPT-17	ECD	TO	OCO	949	123,370
E337380997	6/9/2008	16:28:00	TRA-22	ECE	TO	CDH	1,009	574,121
E754192049	6/9/2008	16:38:00	PGA-12	ECE	TO	CDH	72	48,312
E923305695	6/9/2008	16:45:00	VAS-12	EBL	TO	OCO	30	6,930
E049680839	6/9/2008	16:46:00	MAN-12	ECD	TO	OCO	743	217,699
E260260163	6/9/2008	16:46:00	FRA-13	ECD	TO	CDH	518	263,662
E872862497	6/9/2008	16:47:00	FRA-16	ECD	TO	OCO	1,908	610,560
E690028513	6/9/2008	16:50:00	MAN-15	ECD	TO	OCO	769	256,077
E610528344	6/9/2008	16:51:00	PMA-16	ECE	TO	CDH	70	63,910
E291902918	6/9/2008	16:51:00	PMA-12	ECE	TO	CDH	21	17,598
E616296875	6/9/2008	16:53:00	FRA-12	ECD	TO	CDH	161	78,407
E263812115	6/9/2008	16:57:00	LYO-12	EBJ	TF	OCO	253	53,914
E988503858	6/9/2008	17:01:00	MIL-16	ECE	TO	OCO	48	16,752
E127846383	6/9/2008	17:07:00	EPO-15	ECD	TO	CDH	455	496,860
E071945329	6/9/2008	17:08:00	LWS-16	EBJ	EF	OCO	25	15,925
10826852	6/9/2008	17:14:00	VAS-12	EBL	TO	OCO	35	4,760
E853364187	6/9/2008	17:15:00	PAN-15	EBJ	TF	OSV	1	146

BI-AtetAt	Date	T!	0114		0	-	Cust	Cust
Notification E343686684	Date 6/9/2008	Time 17:16:00	Circuit FRG-15	Area ECC	Cause TF	Equipment OTF	Outs 2	Mins 118
					TF			
E201387098 E691041387	6/9/2008 6/9/2008	17:24:00	FLD-13	EAD	TF	OPO	18	15,102 46,866
		17:26:00 17:28:00	OSC-22 RPT-22	EBI		OCO CDH	1,247	•
E097526441	6/9/2008			ECD	TO		4	2,728
E203521235	6/9/2008	17:35:00	SIL-13	ECF	TO	000	5	3,665
E225168055	6/9/2008	17:36:00	SIL-15	ECD	TO	CDH	386	157,102
E557495319	6/9/2008	17:42:00	TRA-26	ECE	TO	000	2,744	1,790,226
E144890080	6/9/2008	17:45:00	SME-15	EBE	TO	000	1,273	229,815
E919960417	6/9/2008	17:49:00	PLA-23	EBF	TF	OFU	10	1,850
E709453729	6/9/2008	17:51:00	MIR-13	EBF	TO	OAR	668	63,148
E223192172	6/9/2008	17:54:00	FRA-15	ECD	TO	000	9	3,528
E862169350	6/9/2008	18:02:00	MIL-17	ECE	TO	000	309	88,374
E309350805	6/9/2008	18:10:00	EDG-16	EBJ	TO	OFU	60	13,500
E156291574	6/9/2008	18:11:00	WAY-13	EBD	TF	OSV	7	3,822
E877890864	6/9/2008	18:12:00	CHI-12	ECD	TO	CDH	17	13,566
E786523223	6/9/2008	18:15:00	HLC-23	EAD	TO	OFU	200	13,553
E679776115	6/9/2008	18:20:00	RIV-15	EAC	EF	OSV	1	271
10826858	6/9/2008	18:24:00	TRA-23	ECE	TO	OCO	15	6,975
E990261402	6/9/2008	18:27:00	MHT-13	EBJ	TF	OCO	30	16,440
E328478679	6/9/2008	18:28:00	PIN-26	EBF	TO	OCO	310	149,730
E620593057	6/9/2008	18:29:00	WIS-13	EBF	TO	OCO	27	10,503
E876576412	6/9/2008	18:33:00	SKE-22	ECE	TO	CDH	8	4,400
E673258015	6/9/2008	18:33:00	CED-15	ECA	TO	OCO	18	10,400
E573282216	6/9/2008	18:35:00	PET-16	EAC	TO	OFU	14	2,707
E288915701	6/9/2008	18:36:00	WLS-16	EAC	TO	OFU	6	853
E390792433	6/9/2008	18:40:00	LMD-16	EBJ	TO	OFU	65	16,900
E935641340	6/9/2008	18:40:00	PIK-21	EBF	TF	OTF	3	1,569
E161860120	6/9/2008	18:41:00	WAY-15	EBD	EF	OCO	3	1,854
E416067421	6/9/2008	18:44:00	PIN-27	EBF	UN	OFU	36	4,320
E133265960	6/9/2008	18:45:00	RAI-13	ECC	TO	OCO	16	5,360
E031873890	6/9/2008	18:46:00	CPV-13	EAD	TO	OCO	562	29,514
E289418945	6/9/2008	18:47:00	SWI-17	ECC	TF	OCO	100	3,900
E447230964	6/9/2008	18:49:00	NBE-01	EBF	TF	OCO	4,398	809,232
E436804174	6/9/2008	18:50:00	WLS-15	EAC	TO	OCO	1	568
E403502384	6/9/2008	18:53:00	LMC-25	EBF	TF	OFU	6	2,400
E712962008	6/9/2008	18:56:00	PIN-23	EBF	TF	OCO	9	4,068
E474959760	6/9/2008	18:57:00	BDI-15	EBI	TF	OCO	2	1,306
E869670615	6/9/2008	18:57:00	MST-26	EBI	TF	OTF	1	43
E987326583	6/9/2008	18:58:00	CAP-13	ECC	TF	OTF	1	283
E860544334	6/9/2008	18:59:00	MIR-17	EBF	TF	OFU	15	6,540
E063649191	6/9/2008	19:01:00	CHA-15	ECC	TO	OSV	3	1,317
E810040174	6/9/2008	19:01:00	PRI-21	ECC	TF	OCO	17	5,406
E998896687	6/9/2008	19:01:00	AIR-23	ECC	TF	OCO	1,275	56,100
E956765726	6/9/2008	19:03:00	KIN-21	ECE	TO	CDH	260	108,420
E935402842	6/9/2008	19:03:00	GRI-16	ECC	TF	OCO	30	4,613
E043259550	6/9/2008	19:04:00	SHD-18	EBI	TF	OFU	20	1,920
E939265340	6/9/2008	19:07:00	WOO-23	ECA	EF	OPI	45	5,957
E042737433	6/9/2008	19:09:00	MIL-23	ECE	ТО	CDH	190	78,090
E625587350	6/9/2008	19:09:00	MIL-22	ECE	TO	CDH	48	22,608

Notification	Date	Time	Circuit	Area	Cause	Equipment	Cust Outs	Cust Mins
E677247888	6/9/2008	19:10:00	KIN-22	ECE	TO	OCO	31	12,152
E881278918	6/9/2008	19:10:00	PGA-13	ECE	TO	OCO	2	856
E403587516	6/9/2008	19:18:00	WOO-27	ECA	TO	OCO	180	59,349
E125755583	6/9/2008	19:19:00	PAT-15	ECC	TO	OCO	534	145,128
E379122145	6/9/2008	19:22:00	SNQ-15	EBF	TO	000	810	172,530
E555067743	6/9/2008	19:22:00	LTA-18	ECA	TF	OFU	50	11,098
E435303967	6/9/2008	19:24:00	RDO-16	EBJ	TO	OCO	1,665	419,215
E041348346	6/9/2008	19:25:00	ANA-15	EAC	TO	OTF	1	113
E327286226	6/9/2008	19:25:00	DGR-13	ECA	TO	OPO	14	13,188
E301860681	6/9/2008	19:25:00	WIN-15	ECE	TO	OCO	501	148,797
E969640911	6/9/2008	19:26:00	NOR-27	EBD	TO	OCO	587	204,549
E112552355	6/9/2008	19:27:00	DGR-15	ECA	TO	OCO	152	105,640
E603357673	6/9/2008	19:30:00	BON-17	ECA	TF	OFU	274	87,908
E757848326	6/9/2008	19:32:00	FNW-17	ECD	TO	OCO	2,225	805,450
E264208545	6/9/2008	19:33:00	HAM-15	EAC	TF	OFU	2	350
E769237765	6/9/2008	19:33:00	BUC-16	ECA	TF	OSV	1	266
E395437255	6/9/2008	19:34:00	HOB-15	EBI	TF	OTF	9	864
E397668117	6/9/2008	19:34:00	PMA-13	ECE	TO	CDH	31	11,966
E822342032	6/9/2008	19:34:00	NLM-15	EAC	TF	OFU	60	4,260
E710830340	6/9/2008	19:34:00	FNW-16	ECD	ТО	OCO	109	38,804
E731958506	6/9/2008	19:36:00	LMC-27	EBF	TF	OTF	4	1,148
E601387521	6/9/2008	19:38:00	OSC-23	EBI	TF	OFU	4	848
E078717948	6/9/2008	19:39:00	KCR-17	EBJ	ТО	OCO	14	5,866
E254029965	6/9/2008	19:39:00	LOL-22	ECD	ТО	OTF	1	330
E934934365	6/9/2008	19:42:00	MUR-13	ECE	ТО	CDH	63	26,271
E362435809	6/9/2008	19:43:00	FWD-17	EBJ	TF	OCO	15	4,185
E285055631	6/9/2008	19:44:00	MAP-15	EBF	TF	OCR	355	189,570
E637666284	6/9/2008	19:45:00	LWS-13	EBJ	TO	OTF	10	2,450
E716449223	6/9/2008	19:49:00	ELL-12	EBI	TF	OCO	5	2,365
E540167457	6/9/2008	19:52:00	FAL-13	EBF	TF	OSV	1	448
E259312971	6/9/2008	19:53:00	ROS-21	EBD	TF	OCO	2,228	285,184
E547936507	6/9/2008	19:55:00	SOO-25	EBI	TF	OCO	15	5,010
E667316748	6/9/2008	19:55:00	LAT-17	EBJ	TO	OTF	2	778
E951848444	6/9/2008	19:56:00	TOT-23	EBD	TF	OCO	1,970	386,120
E559713771	6/9/2008	19:57:00	SHD-15	EBI	TF	OFU	17	1,411
E019136940	6/9/2008	20:01:00	AVO-24	EBD	TF	OCO	9	4,923
E192263350	6/9/2008	20:02:00	RIT-19	EAC	EF	OTF	1	102
E304011600	6/9/2008	20:09:00	BEL-15	EBJ	TO	OFU	13	4,758
E776064514	6/9/2008	20:13:00	CAM-24	EBJ	TF	OCO	10	3,430
E881346574	6/9/2008	20:14:00	RIT-17	EAC	EF	OTR	3	856
E717986117	6/9/2008	20:14:00	COT-13	EBD	TO	OCO	184	92,184
E761108806	6/9/2008	20:21:00	BON-17	ECA	TO	OTR	2	1,878
E779450172	6/9/2008	20:23:00	BRE-37	ECD	TO	CDH	16	9,712
E356058085	6/9/2008	20:23:00	BRS-24	EAC	TF	OFU	45	8,941
E474349709	6/9/2008	20:25:00	WIN-16	ECE	TO	OFU	16	3,760
E628417044	6/9/2008	20:27:00	SIL-16	ECE	TO	OFU	16	2,448
E380919633	6/9/2008	20:29:00	BON-16	ECA	TO	OCO	9	6,210
E086244203	6/9/2008	20:30:00	KNT-27	EBJ	TF	OCO	4	600
E579132123	6/9/2008	20:30:00	MER-15	EBE	TF	OFU	32	11,008

							Cust	Cust
Notification	Date	Time	Circuit	Area	Cause	Equipment	Outs	Mins
E519943990	6/9/2008	20:33:00	FRG-26	ECC	TF	OSV	1	126
E798383787	6/9/2008	20:34:00	FRG-25	ECC	TF	OFU	19	2,204
E270004014	6/9/2008	20:39:00	VAS-13	EBL	TO	CDH	24	10,608
E173089707	6/9/2008	20:43:00	ELL-14	EBJ	TF	OSV	1	137
E996683730	6/9/2008	20:49:00	MCA-13	ECC	TO	OCO	40	11,273
E934527494	6/9/2008	20:53:00	SCH-15	EAA	TO	OFU	25	3,260
E243980548	6/9/2008	20:55:00	MAN-16	ECD	TO	OCO	2	610
E802379532	6/9/2008	21:07:00	NNO-15	EBJ	TF	OTR	6	918
E523632396	6/9/2008	21:15:00	ZEN-23	EBJ	TF	OFU	34	2,890
10826818	6/9/2008	21:15:54	RIT-17	EAC	EF	OTR	1	274
E858624344	6/9/2008	21:29:00	TLN-0152	EBI	TF	OCO	7,911	150,309
E514268227	6/9/2008	21:32:00	LYO-15	EBJ	TF	OCO	6	168
E523616725	6/9/2008	21:32:00	WIN-13	ECE	TO	OCO	46	10,810
E666172881	6/9/2008	21:52:00	BEL-17	EBJ	TF	OSV	3	807
E743590985	6/9/2008	21:57:00	PLG-01	ECC	TO	OCO	4,259	617,555
E135649167	6/9/2008	22:15:00	FRA-16	ECD	TO	CDH	23	4,945
E691790661	6/9/2008	22:22:00	MIR-13	EBF	TF	OAR	1	322
E943070195	6/9/2008	22:45:00	ASB-17	EBJ	TF	OCO	26	14,612
E571240952	6/9/2008	22:46:00	PET-12	EAC	EF	OTF	2	87
E735882650	6/9/2008	23:32:00	MST-26	EBI	TF	OTF	5	340
E927661105	6/9/2008	23:43:00	VAS-23	EBL	TO	CDH	4	1,884

Notification	[Notification Number] A number assigned by SAP, identifying the outage record				
Date	The date of the outage				
Time	The time of the outage				
Circuit	[Reference Circuit] The circuit identifier for the affected circuit				
F/LOC	[Functional Location] The grid number where the outage occurred. If the grid number is not available, the Reference Circuit identifier occupies this field				
EQT NBR	[Equipment Number] A number used to tie the equipment involved in the outage to the related information in SAP. This number does not represent the physical number of the equipment				
Area	[Maintenance Planner Group] A service center	code representing the energy, region and			
	EAA – Bellingham	EBJ – South King			
	EAB – Lynden	EBK – Southwest King			
	EAC – Skagit	EBL – Vashon			
	EAD – Whidbey	ECA – Puyallup			
	EBD – Redmond	ECC – Olympia			
	EBE – Factoria	ECD – Port Orchard			
	EBF – Snoqualmie	ECE – Poulsbo			
	EBI – Enumclaw	ECF – Port Townsend			
Cause	Cause of Outage				
	AO – Accident Other	EF – Equipment Failure			
	BA – Bird or Animal	EO – Electrical Overload			
	CP – Car Pole	FI – Faulty Installation			
	CR – Customer Request	TF – Tree Off Right-of-Way			
	DU – Dig-up Underground	TO – Tree On Right-of-Way			
	SO – Scheduled Outage	UN – Unknown			
Equipment	Affected by, or involved in the outa	ge			
	OCN – Connector	OSW – Overhead Switch			
	OCO – Overhead Conductor	OTF – Overhead Transformer Fuse			
	OCR – Crossarm	OTR – Overhead Transformer			
	OFC – Overhead Cut-out	OUP – OH to UG Primary			
	OFS – Overhead Fire Signal	OUS – OH to UG Secondary Service			
	OFU – Fuse Link/OH Line Fuse	SBF – High-side Bank Fuse			
	OGS – Span Guy	SCB – Power Circuit Breaker			
	OHR – Overhead Recloser	UOT – Underground Outdoor Term			
	OIN – Insulator	UPC – Underground Primary Cable			
	OJU- Jump Wire	UPT – Padmount Transformer			
	OPI – Overhead Pin Insulator	USV – Underground Service			
	OPO – Pole	UTC – Underground Terminal Fuse			
	OSV – Overhead Service	UTR – Submersible Transformer			
					

ORE – Regulator

Codes, Definitions – Continued

CUST OUT	[Customer Out] The number of customers without power for any given outage record
CUST MIN	[Customer Minutes] The total number of minutes customers were without power for any given record

CODE	[Storm Code] An event descriptor		
	NON – Non Storm / Normal Conditions		
	WTH – Weather Related (eg: wind storm, showers, etc)		
	MAJ – Major event		

Media Coverage



June 9, 2008

WA storm knocks out power

SEATTLE —

Winds gusting to 45 miles per hour knocked out electrical power Monday night to nearly 35,000 customers in Western Washington.

The National Weather Service said the fierce spring storm was also expected to bring five to 10 inches of new snow to Washington's Cascade Mountains, particularly in the higher elevations.

One fallen tree struck three mobile homes in Purdy, on the Kitsap Peninsula, but no one was injured, KIRO-TV reported.

Puget Sound Energy spokeswoman Gretchen Aliabadi said more than 17,000 customers lost power, with Kitsap and Jefferson counties and Vashon especially hard-hit. The North Bend-Snoqualmie area also saw about 4,400 customers lose power and some outages have been reported in the Olympia area.

Seattle City Light spokesman Scott Thomsen reported that about 17,000 of that utility's customers also lost power.

Weather Service meteorologist Doug McDonnal said a wind gust of 45 mph was reported at Seattle-Tacoma International Airport with winds in the Puget Sound region and Washington's northwest interior hitting 35-45 mph.

East of the Cascades, Ellensburg reported gusts to 45 mph.

Seattle Post-Intelligencer

June 9, 2008

Storm gusts knock out power to thousands

At least 18,700 homes in county left in dark; meanwhile, in passes, the snowplows return

By LEVI PULKKINEN AND MOISES MENDOZA

High winds knocked out power to at least 18,700 homes in Seattle and South King County late Monday as an unseasonably strong storm blew through the area.

Across Western Washington, about 30,000 customers were without power late into the evening.

Monday's storms came as Puget Sound-area residents had just begun to thaw out after the coldest June week on record.

Seattle City Light crews were being called in from home to respond to outages in West Seattle and the city's South End, spokesman Scott Thomsen said. Crews had yet to determine the cause of the outages or determine how long it would take to repair the damage.

"At this point, we have not been able to get crews to each of the trouble spots," Thomsen said just after 9 p.m. "They have not been able to get to the spots where the trouble is."

The National Weather Service issued a gale wind warning Monday evening. The statement cautioned that wind gusts up to 57 mph could drive 6-foot waves during the night.

Qualifying Storm Event June 9, 2008

A Washington State Ferries weather station at Alki Point in West Seattle measured steady winds at nearly 40 mph. Winds at West Point near Discovery Park in Seattle topped 32 mph.

A wind gust of 45 mph was reported at Sea-Tac Airport with winds in the Puget Sound region and Washington's northwest interior hitting 35 to 45 mph. East of the Cascades, Ellensburg has reported gusts to 45 mph.

The high winds forced the cancellation of final Port Townsend-Keystone ferry run of the evening, a Department of Transportation spokeswoman said. No other runs were expected to be affected.

A fallen power pole blocked both directions of state Route 203 near Fall City. Traffic was being detoured around the scene.

Puget Sound Energy had received reports of lost power from about 15,000 customers, most of whom live in south King and Kitsap counties, spokeswoman Gretchen Aliabadi said.

Widespread power outages were reported throughout West Seattle, as well as in and around Seattle's Mount Baker and Beacon Hill neighborhoods. Other outages also were reported in Tukwila and unincorporated King County in the White Center area.

The North Bend-Snoqualmie area also saw about 4,400 customers lose power, and outages were been reported in the Olympia area, Jefferson County and Vashon Island.

At higher elevations in the Cascade Range, the cold front was expected to bring 5 to 10 inches of snow to mountain passes.

Forecasters predicted the snow level would drop to 2,500 feet overnight Monday, said Doug McDonnal, a Weather Service meteorologist.

The cold, wet weather likely will mean a dusting at Snoqualmie Pass and snow accumulations up to 5 inches at the state's higher passes.

"We have a cold front that's coming through, which is obviously unusually strong," McDonnal said. "I can't remember a time when we've put out a heavy snow advisory in June."

The snow warning for the Cascade and Olympic ranges has forced highway crews to delay mowing grass and return to the mountain passes with snowplows. Snow-removal equipment was being sent Monday night to Snoqualmie, Stevens, White and Chinook passes, as well as the North Cascades Highway. Forecasters expect up to a foot of snow at higher elevations in the Cascades and 4 to 9 inches in the Olympics. It was snowing heavily as of 10:30 p.m. Monday.

The upland snows will follow the chilliest June week on record, McDonnal said. According to the National Weather Service, the average high temperature in Seattle last week was a less-than-balmy 57.3 degrees -- nearly two degrees lower than the previous record, set in 1917. That's 10 degrees lower than the normal high for the week, 68 degrees.

The cold front will bring rain showers to other parts of Western Washington through Tuesday. Forecasters say Eastern Washington will be cloudy with a chance of showers.

Warmer weather is on its way; McDonnal said temperatures should return to normal Thursday, when sunny skies in the 70s are forecast.

Asked when lasting warm weather could be expected, McDonnal relayed a maxim often quoted by a longtime Seattle meteorologist who's since retired.

"Summer in Seattle starts on July 12."



PSE Urges Customers to Report Power Outages

Dozens of power outages have been reported throughout Kitsap County on Monday evening, with about 6,000 customers affected as of 8:30 p.m., according to Puget Sound Energy.

Qualifying Storm Event June 9, 2008

Those without power are urged to report outages by calling (888) 225-5773. Use menu option 1, then 2. Wait for the prompt to report the power outage using your phone number.



Crews working to restore scattered power outages

Stacey Mulick

Puget Sound Energy crews were responding to reports of power outages after an overnight windstorm.

Outages were reported in Pierce, King, Kitsap and Island counties, the utility reported at 7 a.m.

Damage assessors have been dispatched to deal with the outages.

Peninsula Light Co. crews were also dealing with scattered power outages overnight on the Key Peninsula.