



**Washington Utilities and Transportation Commission
 Annual Report of Investment Cost Recovery Incentive (RCW 82.16.110-130)**

The first report, due by August 1, 2016, will contain information on incentives paid for the July 1, 2014 to June 30, 2015 fiscal year. The second report, due February 1, 2017, will contain information on incentives paid for the July 1, 2015 to June 30, 2016 fiscal year.

Annual reports are due February 1 each year for the remainder of the program.

Please use the following file naming convention: DGtaxincentive_companyname_reportyear.xls.

Please file the document in docket UE-131883.

Utility Name:

Avista

Fiscal Year Ending June 30, **2016**

Total number of customers
 paid an incentive

952*

System Information							
		Number of systems that earned an incentive		Total nameplate capacity of systems (kW AC)		Average system size (kW AC)	
Technology	Classification/ Size of System	Total Systems	New Systems	Total Systems	New Systems	Total Systems	New Systems
Solar PV	Non-community solar ≤ 10 kW	263	91	1173.94	497.59	4.46	5.47
Solar PV	Non-community solar > 10 kW	26	5	519.47	57.01	19.98	11.4
Solar PV	Community Solar	3	1	463.32	423	154.44	423
Wind		20	4	112.31	21.3	5.62	5.33
Anaerobic digester		0	0	0	0	N/A	N/A
Totals		312	101	2269.04	998.9		

Available Credits (in dollars)

Total credit available to the company under RCW 82.16.130(1)	\$ 2,584,451
Total credit paid to customers	\$ 1,146,356
Remaining credit available to company	\$ 1,438,095
Total credit earned by "company-owned community" solar systems	\$ 82,873
Remaining credit available to those systems	\$ 46,349
Total credit earned by "utility-owned community" solar systems	\$ 449,638
Remaining credit available to those systems	\$ 196,475

*Total customers paid includes 309-solar/wind and 2-"company owned community solar" and 641-"utility owned community solar" customers



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Utility Name: Avista

If requests for the credit exceeded the amount of credit available under RCW 82.16.130, how has the utility responded to this situation?

Requests for the credit did not exceed the amount available.

If requests exceeded the amount of credit available, please include the rate provided in the fiscal year under RCW 82.16.120 for:

Customer-generated Power	Rate per kWh	Community Solar Rate per kWh
Solar modules and inverter both manufactured in Washington state		
Solar modules manufactured in Washington state		
Solar or wind generating equipment with an inverter manufactured in Washington state		
Any other solar system		
Wind turbine with blades manufactured in Washington state		n/a
Any other wind turbine		n/a
Anaerobic digester		n/a

Additional Filing Requirements:

- 1 Provide any communication sent to all participants or applicants regarding the administration of the incentive program for the last fiscal year, or current fiscal year.
- 2 Net Metering Report Update (see second tab of this workbook)