

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED SEPTEMBER 2004
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 15					
Outdoor Area Lighting Service					
Mercury Vapor Lamp Charges					
7,000 Lumens	32,093	\$8.99	\$288,517	\$10.82	\$347,247
21,000 Lumens	5,124	\$17.12	\$87,724	\$21.27	\$108,987
55,000 Lumens	673	\$35.42	\$23,837	\$45.36	\$30,528
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	2,132	\$10.23	\$21,811	\$10.98	\$23,409
22,000 Lumens	1,807	\$15.02	\$27,141	\$17.07	\$30,846
50,000 Lumens	479	\$24.23	\$11,607	\$28.48	\$13,642
Pole Charges	658	\$1.00	\$658	\$1.00	\$658
Total Bills	35,302		\$0		\$0
Subtotal	3,901,546		\$461,295		\$555,317
Unbilled	21,472		\$1,734		\$1,734
Total	3,923,018		\$463,029		\$557,051

SCHEDULE 16/18
Residential Service

Basic Charge	1,164,784	\$4.75	\$5,532,725	\$5.25	\$6,115,116
1st 600 kWh	620,619,610	4.285 ¢	\$26,593,549	5.185 ¢	\$32,179,127
All addtl kWh	867,742,939	6.766 ¢	\$58,711,487	8.189 ¢	\$71,059,469
kW demand	5,474	\$1.55	\$8,485	\$1.55	\$8,485
Minimum kW Charge	1,090	\$3.00	\$3,270	\$3.00	\$3,270
kW demand in minimum	75	(\$1.55)	(\$116)	(\$1.55)	(\$116)
Subtotal	1,488,362,549		\$90,849,400		\$109,365,351
Unbilled	4,374,937		\$251,965		\$251,965
Total	1,492,737,486		\$91,101,365		\$109,617,316

PACIFIC POWER & LIGHT COMPANY
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SCHEDULE 24
Small General Service

Seasonal					
Single Phase	2	\$67.80	\$136	\$87.60	\$175
Three Phase	130	\$100.80	\$13,104	\$129.00	\$16,770
Load Size > 15 kW	5,005	\$6.72	\$33,634	\$9.00	\$45,045
Basic Charge					
Single Phase	142,693	\$5.65	\$806,214	\$7.30	\$1,041,660
Three Phase	57,199	\$8.40	\$480,472	\$10.75	\$614,890
Load Size > 15 kW	1,153,621	\$0.56	\$646,027	\$0.75	\$865,216
Total Basic Charges	199,892				
Total Bills	197,936				
All kW >15	751,934	\$2.40	\$1,804,641	\$3.10	\$2,330,996
1st 1,000 kWh	118,076,128	7.389 ¢	\$8,724,645	8.216 ¢	\$9,701,134
Next 8,000 kWh	264,836,238	5.100 ¢	\$13,506,649	5.671 ¢	\$15,018,862
All additional kWh	116,573,007	4.397 ¢	\$5,125,716	4.889 ¢	\$5,699,254
Excess Kvar	76,720	45.00 ¢	\$34,524	45.00 ¢	\$34,524
Discounts		-1.0%		-1.0%	
Single Phase	53	\$5.65	(\$3)	\$7.30	(\$4)
Three Phase	24	\$8.40	(\$2)	\$10.75	(\$3)
Load Size > 15 kW	152	\$0.56	(\$1)	\$0.75	(\$1)
All kW	66	\$2.40	(\$2)	\$3.10	(\$2)
1st 1,000 kWh	65,153	7.389 ¢	(\$48)	8.216 ¢	(\$54)
Next 8,000 kWh	119,783	5.100 ¢	(\$61)	5.671 ¢	(\$68)
All additional kWh	300	4.397 ¢	\$0	4.889 ¢	\$0
Excess Kvar	1,378	45.00 ¢	(\$6)	45.00 ¢	(\$6)
High Voltage Charge	70	\$60.00	\$4,200	\$60.00	\$4,200
Load Size Discount	1,814	(30.00) ¢	(\$544)	(30.00) ¢	(\$544)
Subtotal	499,485,373		\$31,179,295		\$35,372,044
Unbilled	364,919		\$5,957		\$5,957
Total	499,850,292		\$31,185,252		\$35,378,001

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED SEPTEMBER 2004
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

SCHEDULE 33
Partial Requirements Service

Basic Charge					
<=100 kW	0	\$170.00	\$0	\$200.00	\$0
101 - 300 kW	0	\$60.00	\$0	\$70.00	\$0
>300 kW	0	\$120.00	\$0	\$140.00	\$0
Total Basic Charges	0				
101 - 300 kW	0	\$1.10	\$0	\$1.30	\$0
>300 kW	0	\$0.90	\$0	\$1.05	\$0
Demand Charges	0				
All kW	0	\$3.34	\$0	\$3.80	\$0
Energy Charges					
1st 40,000 kWh	0	3.850 ¢	\$0	4.350 ¢	\$0
All additional kWh	0	3.530 ¢	\$0	3.989 ¢	\$0
Excess Kvar	0	45.0 ¢	\$0	45.0 ¢	\$0
Excess Kvarh	0	0.06 ¢	\$0	0.06 ¢	\$0
Discounts		-1.0%		-1.0%	
<=100 kW	0	\$170.00	\$0	\$200.00	\$0
101 - 300 kW	0	\$60.00	\$0	\$70.00	\$0
>300 kW	0	\$120.00	\$0	\$140.00	\$0
101 - 300 kW	0	\$1.10	\$0	\$1.30	\$0
>300 kW	0	\$0.90	\$0	\$1.05	\$0
All kW	0	\$3.34	\$0	\$3.80	\$0
1st 40,000 kWh	0	3.850 ¢	\$0	4.350 ¢	\$0
All additional kWh	0	3.530 ¢	\$0	3.989 ¢	\$0
Excess kVar	0	45.0 ¢	\$0	45.0 ¢	\$0
Excess kVarh	0	0.06 ¢	\$0	0.06 ¢	\$0
High Voltage Charge--Primary	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount - Primary	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Standby kW	0	\$1.67	\$0	\$1.90	\$0
Overrun kW	0	\$13.36	\$0	\$15.20	\$0
Overrun kWh	0	14.12 ¢	\$0	15.96 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
Total	0		\$0		\$0

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED SEPTEMBER 2004
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

SCHEDULE 36
Large General Service < 1,000 kW

Basic Charge					
<=100 kW	720	\$170.00	\$122,400	\$200.00	\$144,000
101 - 300 kW	7,831	\$60.00	\$469,860	\$70.00	\$548,170
>300 kW	3,500	\$120.00	\$420,000	\$140.00	\$490,000
Total Basic Charges					
	12,051				
101 - 300 kW	1,361,868	\$1.10	\$1,498,056	\$1.30	\$1,770,429
>300 kW	1,780,705	\$0.90	\$1,602,634	\$1.05	\$1,869,740
Demand Charges					
All kW	2,411,510	\$3.34	\$8,054,443	\$3.80	\$9,163,738
Minimum kW	45,866	\$3.34	\$153,192	\$3.80	\$174,291
Energy Charges					
1st 40,000 kWh	373,357,298	3.850 ¢	\$14,374,256	4.350 ¢	\$16,241,042
All additional kWh	480,733,030	3.530 ¢	\$16,969,875	3.989 ¢	\$19,176,440
Excess Kvar	548,665	45.00 ¢	\$246,899	45.00 ¢	\$246,899
Discounts					
		-1.0%		-1.0%	
<=100 kW	1	\$170.00	(\$2)	\$200.00	(\$2)
101 - 300 kW	36	\$60.00	(\$21)	\$70.00	(\$25)
>300 kW	63	\$120.00	(\$76)	\$140.00	(\$88)
101 - 300 kW	5,976	\$1.10	(\$66)	\$1.30	(\$78)
>300 kW	32,460	\$0.90	(\$292)	\$1.05	(\$341)
All kW	30,437	\$3.34	(\$1,017)	\$3.80	(\$1,156)
Minimum kW	67	\$3.34	(\$2)	\$3.80	(\$3)
1st 40,000 kWh	3,683,800	3.850 ¢	(\$1,418)	4.350 ¢	(\$1,602)
All additional kWh	6,393,680	3.530 ¢	(\$2,257)	3.989 ¢	(\$2,550)
Excess Kvar	10,753	45.00 ¢	(\$48)	45.00 ¢	(\$48)
High Voltage Charge	99	\$60.00	\$5,940	\$60.00	\$5,940
Load Size Discount	38,436	(30.00) ¢	(\$11,531)	(30.00) ¢	(\$11,531)
Subtotal	854,090,328		\$43,900,825		\$49,813,265
Unbilled	2,178,002		\$76,496		\$76,496
Total	856,268,330		\$43,977,321		\$49,889,761

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED SEPTEMBER 2004
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

SCHEDULE 40
Agricultural Pumping Service

Annual Load Size Charge					
Single Phase Bills	1,155	\$0.00	\$0	\$0.00	\$0
Three Phase Bills					
< 51 kW	4,017	\$0.00	\$0	\$0.00	\$0
< 301 kW	376	\$230.00	\$86,480	\$310.00	\$116,560
> 300 kW	14	\$920.00	\$12,880	\$1,240.00	\$17,360
Total Bills	5,562				
Monthly Bills	34,484				
Customer Count	5,731				
Annual Load Size kW Charge					
Single Phase kW	3,996	\$15.60	\$62,338	\$20.70	\$82,717
Three Phase kW					
< 51 kW	54,163	\$15.60	\$844,942	\$20.70	\$1,121,174
< 301 kW	35,925	\$10.65	\$382,601	\$14.15	\$508,339
> 300 kW	5,831	\$8.25	\$48,106	\$11.05	\$64,433
Single Phase Minimum Bills	521	\$46.80	\$24,383	\$62.10	\$32,354
Three Phase <51kW Minimum Bills	1,131	\$93.60	\$105,862	\$124.20	\$140,471
KW in Minimum					
Single Phase kW	800	(\$15.60)	(\$12,480)	(\$20.70)	(\$16,560)
Three Phase <51kW, kW	2,750	(\$15.60)	(\$42,900)	(\$20.70)	(\$56,926)
Energy Charges					
All kWh	155,772,415	4.759 ¢	\$7,413,209	5.612 ¢	\$8,741,948
Excess Kvar	27,134	45.00 ¢	\$12,211	45.00 ¢	\$12,211
Discounts		-1.0%		-1.0%	
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	2	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$230.00	\$0	\$310.00	\$0
> 300 kW	0	\$920.00	\$0	\$1,240.00	\$0
Single Phase	0	\$15.60	\$0	\$20.70	\$0
Three Phase					
< 51 kW	52	\$15.60	(\$8)	\$20.70	(\$11)
< 301 kW	0	\$10.65	\$0	\$14.15	\$0
> 300 kW	0	\$8.25	\$0	\$11.05	\$0
Single Phase Min	0	\$46.80	\$0	\$62.10	\$0
Three Phase <51kW Min	0	\$93.60	\$0	\$124.20	\$0
KW in Minimum					
Single Phase kW	0	(\$15.60)	\$0	(\$20.70)	\$0
Three Phase <51kW, kW	0	(\$15.60)	\$0	(\$20.70)	\$0
Energy Charges					
All kWh	40,700	4.759 ¢	(\$19)	5.612 ¢	(\$23)
Excess Kvar	0	45.00 ¢	\$0	45.00 ¢	\$0
High Voltage Charge	16	\$60.00	\$960	\$60.00	\$960
Load Size Discount	40	(30.00) ¢	(\$1,200)	(30.00) ¢	(\$1,200)
Subtotal	155,772,415		\$8,937,365		\$10,763,807
Unbilled	1,035,000		\$51,000		\$51,000
Total	156,807,415		\$8,988,365		\$10,814,807

**PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON**

12 MONTHS ENDED SEPTEMBER 2004

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

SCHEDULE 47T

Large Partial Requirements Service

Basic Charge					
<=3000 kW	11	\$925.00	\$10,175	\$1,000.00	\$11,000
>3000 kW	1	\$1,130.00	\$1,130	\$1,225.00	\$1,225
Total Basic Charges					
<=3000 kW variable	14,280	\$0.69	\$9,853	\$0.90	\$12,852
>3000 kW variable	4,830	\$0.63	\$3,043	\$0.82	\$3,961
All kW	11,620	\$5.05	\$58,681	\$6.77	\$78,667
Energy Charges					
All kWh	1,540,000	3.055 ¢	\$47,047	3.539 ¢	\$54,501
Excess Kvar	0	\$0.45	\$0	\$0.45	\$0
Excess Kvarh	0	\$0.00060	\$0	\$0.00060	\$0
Discounts					
<=3000 kW	0	-1.0%	\$0	-1.0%	\$0
>3000 kW	0	\$1,130.00	\$0	\$1,225.00	\$0
<=3000 kW variable	0	\$0.69	\$0	\$0.90	\$0
>3000 kW variable	0	\$0.63	\$0	\$0.82	\$0
All kW	0	\$5.05	\$0	\$6.77	\$0
All kWh	0	3.055 ¢	\$0	3.539 ¢	\$0
Excess Kvar	0	\$0.45	\$0	\$0.45	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(\$0.30)	\$0	(\$0.30)	\$0
Standby kW	0	\$2.53	\$0	\$3.39	\$0
Overrun kW	0	\$20.20	\$0	\$27.08	\$0
Overrun kWh	0	12.220 ¢	\$0	14.156 ¢	\$0
Subtotal	1,540,000		\$129,929		\$162,206
Unbilled	(17,678)		\$62		\$62
Total	1,522,322		\$129,991		\$162,268

SCHEDULE 48T

Large General Service 1,000 kW and over

Basic Charge					
<=3000 kW	703	\$925.00	\$650,275	\$1,000.00	\$703,000
>3000 kW	60	\$1,130.00	\$67,800	\$1,225.00	\$73,500
Total Basic Charges					
<=3000 kW variable	1,023,127	\$0.69	\$705,958	\$0.90	\$920,814
>3000 kW variable	1,099,854	\$0.63	\$692,908	\$0.82	\$901,880
All kW	1,866,841	\$5.05	\$9,427,548	\$6.77	\$12,638,513
Energy Charges					
All kWh	989,856,500	3.055 ¢	\$30,240,116	3.539 ¢	\$35,031,022
Excess Kvar	418,440	\$0.45	\$188,299	\$0.45	\$188,299
Discounts					
<=3000 kW	135	\$925.00	(\$1,249)	\$1,000.00	(\$1,350)
>3000 kW	36	\$1,130.00	(\$407)	\$1,225.00	(\$441)
<=3000 kW variable	219,415	\$0.69	(\$1,514)	\$0.90	(\$1,975)
>3000 kW variable	847,099	\$0.63	(\$5,337)	\$0.82	(\$6,946)
All kW	1,001,849	\$5.05	(\$50,593)	\$6.77	(\$67,825)
All kWh	597,165,600	3.055 ¢	(\$182,434)	3.539 ¢	(\$211,337)
Excess Kvar	203,907	\$0.45	(\$917)	\$0.45	(\$917)
High Voltage Charge	171	\$60.00	\$10,260	\$60.00	\$10,260
Load Size Discount	1,066,514	(\$0.30)	(\$319,955)	(\$0.30)	(\$319,955)
Subtotal	989,856,500		\$41,420,758		\$49,856,542
Unbilled	2,807,206		\$87,701		\$87,701
Total	992,663,706		\$41,508,459		\$49,944,243

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED SEPTEMBER 2004
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SCHEDULE 51

High Pressure Sodium Vapor Street Lighting Service

Per Lamp Charges					
5,800 Lumens	14,543	\$7.13	\$103,692	\$8.15	\$118,525
9,500 Lumens	12,338	\$8.55	\$105,490	\$9.99	\$123,257
22,000 Lumens	15,645	\$12.49	\$195,406	\$15.28	\$239,056
50,000 Lumens	1,618	\$20.91	\$33,832	\$26.69	\$43,184
Total Bills	1,548		\$0		\$0
Subtotal	2,608,252		\$438,420		\$524,022
Unbilled	(96,202)		(\$17,123)		(\$17,123)
Total	2,512,050		\$421,297		\$506,899

SCHEDULE 52

Company-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs					
Dusk to Dawn kWh	377,948	5.665 ¢	\$21,411	7.808 ¢	\$29,510
Dusk to Midnight kWh	0	6.339 ¢	\$0	8.737 ¢	\$0
Total Bills	265				
Subtotal	377,948		\$41,515		\$49,614
Unbilled	(10,807)		(\$1,661)		(\$1,661)
Total	367,141		\$39,854		\$47,953

SCHEDULE 53

Customer-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs					
Option A (Co. O&M) kWh	126,973	5.754 ¢	\$7,306	6.874 ¢	\$8,728
Option B (Cust. O&M) kWh	4,151,027	5.754 ¢	\$238,850	6.874 ¢	\$285,342
Total Bills	2,997				
Subtotal	4,278,000		\$248,505		\$296,419
Unbilled	(227,637)		(\$12,730)		(\$12,730)
Total	4,050,363		\$235,775		\$283,689

SCHEDULE 54

Recreational Field Lighting

Basic Charge 1 Phase	210	\$3.25	\$683	\$3.90	\$819
Basic Charge 3 Phase	178	\$6.00	\$1,068	\$7.20	\$1,282
Total Bills	388				
All kWh	322,370	6.838 ¢	\$22,044	8.247 ¢	\$26,586
Subtotal	322,370		\$23,795		\$28,687
Unbilled	4,779		\$277		\$277
Total	327,149		\$24,072		\$28,964

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 MONTHS ENDED SEPTEMBER 2004
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SCHEDULE 57

Mercury Vapor Street Lighting Service

Overhead System on Wood Poles

Horizontal Lamp Charges

7,000 Lumens	10,070	\$8.22	\$82,775	\$9.72	\$97,880
21,000 Lumens	1,896	\$15.05	\$28,535	\$18.45	\$34,981
55,000 Lumens*	0	\$31.01	\$0	\$38.61	\$0

Vertical Lamp Charges

7,000 Lumens	6,118	\$7.70	\$47,109	\$9.20	\$56,286
21,000 Lumens	12	\$14.04	\$168	\$17.44	\$209

Overhead System on Metal Poles

Horizontal Lamp Charges

7,000 Lumens	20	\$10.74	\$215	\$12.24	\$245
21,000 Lumens	301	\$18.03	\$5,427	\$21.43	\$6,450
55,000 Lumens*	0	\$34.42	\$0	\$41.61	\$0

Vertical Lamp Charges

7,000 Lumens*	0	\$10.89	\$0	\$11.67	\$0
21,000 Lumens*	0	\$17.87	\$0	\$20.45	\$0

Underground System

Horizontal Lamp Charges

7,000 Lumens*	0	\$11.54	\$0	\$12.24	\$0
21,000 Lumens*	0	\$18.34	\$0	\$20.86	\$0
55,000 Lumens*	0	\$33.76	\$0	\$41.03	\$0

Vertical Lamp Charges

7,000 Lumens*	0	\$10.89	\$0	\$11.67	\$0
21,000 Lumens*	0	\$17.21	\$0	\$19.87	\$0

Post 1977 System

7,000 Lumens	2,280	\$8.59	\$19,585	\$10.09	\$23,005
21,000 Lumens	1,545	\$15.05	\$23,252	\$18.45	\$28,505
55,000 Lumens*	0	\$32.92	\$0	\$40.29	\$0

Contract

21,000 Lumens	82	\$29.71	\$2,436	\$33.11	\$2,715
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Total Bills

	771		\$0		\$0
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Subtotal

	2,064,903		\$209,502		\$250,276
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Unbilled

	(81,354)		(\$8,487)		(\$8,487)
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Total

	1,983,549		\$201,015		\$241,789
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Washington TOTALS

	4,013,758,148		\$218,332,997		\$257,537,968
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AGA

			\$306,894		\$306,894
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Washington TOTALS with AGA

	4,013,758,148		\$218,639,891		\$257,844,861
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Total Unbilled

	10,348,000		\$435,000		\$435,000
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Total Weather Adj

	(51,081,000)		(\$2,698,406)		\$0
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Total Unnormalized Washington

	4,054,491,148		\$220,596,403		\$257,102,968
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*The currently effective rates for these Schedule 57 lamps were based on the application of an incorrect percentage in the most recent rate case. As there are no customers with lamps of these sizes, this error had no affect on customers and did not affect the Company's revenue. The proposed lamp rates shown here are based on applying the currently proposed increase to corrected present lamp rates.