Declaration of Joshua J. Jacobs in Support of Adjusting PSE's Clean Energy Implementation Plan Annual Interim Targets for 2024 and 2025

210795-PSE-Exh-1-2-3-9-27-24 (R)

Exhibit 1, Exhibit 2 (R), Exhibit 3 (R)

Resource	Start Date	MW	New to
		Nameplate	Region
Energy Keeper	2020	40	
Skookumchuck Wind PPA -Green Direct **	2020	137	Υ
Lundhill Solar - Green Direct **	2021	150	Υ
SPI Biomass	2021	27	
Golden Hills Wind	2022	200	Υ
Capacity Bridge (2022-2024)	2022	250	
Chelan Slice (2022-2026)	2022	77	
BPA Capacity	2022	100	
Colville (2022-2024)	2022	33	
HFS Cogen - PURPA**	2023	65	
Clearwater Wind	2023	350	Υ
Capacity Bridge (2023-2024)	2023	250	
Demand Response (Capacity)	2023	89	Υ
Chelan Slice (2024-2028)	2024	95	
Short term RFP 2023	2024	150	
Colville Extension (2024-2029)	2024	32	
Distributed Energy Resource	2024	1.83	Υ
Beaver Creek Wind	2025	248	Υ
Vantage Wind	2025	90	
2024 Q1 Short -term RFP	2025	325	
EWEB	2025	38	
Short term hydro	2025	72	
2026-2032 Wells Slice (Douglas PUD)*	2026	83	
Long term Hydro	2026	50	
Greenwater BESS (Capacity)	2027	200	Υ
Appaloosa Solar	2027	142	Υ
Haymaker Wind 1	2028	315	Υ
BESS (Capacity)	2028	200	Υ

New CETA compliant nameplate capacity added since CETA passed:

3810 MW

Note: Since 2019, PSE signed 30 new contracts for CETA-eligible resources. Two contracts through EWEB are combined into one. Two 2024 short term RFP deals are combined into one. Therefore, there are 28 resource items listed in the table.

^{*}The capacity MW for the Wells project is the average MW from 2026 to 2031.

^{**}Green Direct and PURPA projects contribute to the load reduction.

Shaded Information is designated Confidential per Protective Order in Docket UE-210975

Shaded Information is designated Hightly Confidential per Protective Order in Docket UE-210975

REDACTED VERSION

Shaded Information is designated Confidential per Protective Order in Docket UE-210975

Shaded Information is designated Highly Confidential per WAC 480-07-160

REDACTED VERSION

2024 (Unit in MWh)	August 2024 Forecast of CETA eligible energy
Retail Sales	22,437,915
DER Solar_Load Reduction (Community Solar)	
Green Direct	
PURPA Contract	
New Energy Efficiency	
Load Reduction	
BPA System Power without purchase via ICE	
EIM Sales to California	
Existing Hydro	
Existing Wind/Solar/Biomass	
CETA Eligible Energy	
CETA Retail Load	
CETA% (CETA Eligible Energy / CETA Load)	
2024 48% CETA => CETA eligible energy	
2024 Shortfall to meet 59%	

2025 (Unit in MWh)	August 2024 Forecast of CETA eligible energy	
Retail Sales	22,161,934	
DER Solar_Load Reduction (Community Solar)		
Green Direct		
PURPA Contract		
New Energy Efficiency		
Load Reduction		
BPA System Power without purchase via ICE		
EIM Sales to California		
Existing Hydro		
Existing Wind/Solar/Biomass		
CETA Eligible Energy		
CETA Retail Load		
CETA% (CETA Eligible Energy / CETA Load)		
2025 48% CETA => CETA eligible energy		
2025 Shortfall to meet 63%		
Total Shortfall (2024 + 2025)		
Note 1: Presented in the exhibit is the method of applyi	ing 2023 actuals over last 30 years P50	
forecast ratio by resource type of CETA eligible energy, which led us to propose a reduced target		

Note 1: Presented in the exhibit is the method of applying 2023 actuals over last 30 years P50 forecast ratio by resource type of CETA eligible energy, which led us to propose a reduced target of 48% in 2024 and 2025.

Note 2: Retail forecast from the 2023 Biennial CEIP Update is used for this study as "Retail Sales." 2023 and 2024 data shows actuals are only 0.7% different from the forecast used in the 2023 Biennial CEIP Update.

Note 3: The 2024 forecast is a combination of actuals and forecast.

Shaded Information is designated Confidential per Protective Order in Docket UE-210975		
Shaded Information is designated Highly Confidential per WAC 480-07-160		
REDACTED VERSION		



