

NORTHWEST NATURAL GAS COMPANY

WN U-6

Fifteenth Revision of Sheet 142.10

Cancels Fourteenth Revision of Sheet 142.10

RATE SCHEDULE 42 LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE (continued)

MONTHLY SALES RATES - FIRM SERVICE:

Effective: November 1, 2019

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The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES [1]:					Billing Rates
Customer Charge (per month, all service types):					\$1,300.00
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
C42SF Volumetric Charges (per therm):					
Block 1: 1st 10,000 therms	\$0.15246		\$0.20291	\$0.01614	\$0.37151
Block 2: Next 20,000 therms	\$0.13647		\$0.20291	\$0.01512	\$0.35450
Block 3: Next 20,000 therms	\$0.10467		\$0.20291	\$0.01309	\$0.32067
Block 4: Next 100,000 therms	\$0.08373		\$0.20291	\$0.01174	\$0.29838
Block 5: Next 600,000 therms	\$0.05581		\$0.20291	\$0.00996	\$0.26868
Block 6: All additional therms	\$0.02092		\$0.20291	\$0.00771	\$0.23154
I42SF Volumetric Charges (per therm):					
Block 1: 1st 10,000 therms	\$0.14721		\$0.20291	(\$0.00371)	\$0.34641
Block 2: Next 20,000 therms	\$0.13177		\$0.20291	(\$0.00264)	\$0.33204
Block 3: Next 20,000 therms	\$0.10105		\$0.20291	(\$0.00055)	\$0.30341
Block 4: Next 100,000 therms	\$0.08084		\$0.20291	\$0.00084	\$0.28459
Block 5: Next 600,000 therms	\$0.05391		\$0.20291	\$0.00269	\$0.25951
Block 6: All additional therms	\$0.02020		\$0.20291	\$0.00499	\$0.22810
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					\$0.15748
Firm Sales Service Storage Charge (per therm of MDDV per month):					\$0.20415
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.11090
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV per month):					\$1.66

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- [1] For Firm Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus the Storage Capacity Charge, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C or Schedule 10.
- [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG or Monthly Incremental Cost of Gas.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

(continue to Sheet 142.10.1)

Issued October 25, 2019
NWN WUTC Advice No. 19-07

Effective with service on
and after November 1, 2019