

**Agenda**  
**Market Work Group, Docket UE-190760**  
**Workshop #3**  
**July 15, 9:00-2:30**

<b>Wednesday, July 15</b>	<b>Topic</b>	<b>Potential Facilitator/Presenter</b>
9:00-9:15	<b>Welcome, house and call logistics, agenda review</b>	Chairs
9:15-9:45	<b>Tracking of Renewable Energy Credits in WREGIS</b> How are RECs created by renewable generators? How are transfers and retirement of RECS tracked? What reports are available for utilities and other load serving entities to provide to state regulators?	<b>Andrea Coon,</b> Director - WREGIS
9:45-10:15	<b>Renewable Energy Credits in Organized Markets – East Coast Perspective</b> How are RECs tracked for purposes of RPS compliance in east coast states with organized markets? Are non-renewable resources tracked too? Is energy tracked from individual resources to load? Do states require tracking of generation to load? How does the tracking systems ensure no double-counting of renewable attributes? Are emissions tracked using the same system?	<b>Ken Schuyler,</b> President, PJM Environmental Information Services
11:30-12:15	<b>Cap-and Trade Program and assignment of emissions to imported electricity under California cap and trade program</b> – Basic overview of cap-and-trade program and regulation of imported power. Who is the obligated entity under various import scenarios (CAISO market, bilateral transactions, EIM)? What is considered specified electricity and how are emissions assigned? How are unspecified market purchases treated? What is the RPS adjustment? How are multi-jurisdictional entities treated? How is an ACS calculated?	<b>Abajh Singh,</b> Air Pollution Specialist - CARB <b>Ryan Shauland,</b> Air Pollution Specialist - CARB

12:15-1:15	<p><b>Reporting under State Fuel Mix and Power Source Disclosure Programs</b> What does each program require reported? How are specified, BPA and system power purchases determined and reported? How are voluntary renewable purchases within a utility's service territory treated? How do wholesale sales impact reporting? How are RECs treated? Under California's program, how does the CEC approach differences between the RPS and Cap and Trade program rules?</p>	<p><b>Greg Nothstein</b> – Washington Department of Commerce</p> <p><b>Jordan Scavo</b> - California Energy Commission</p>
1:15-2:00	<p><b>GHG attribution in the Western Energy Imbalance Market</b> What is the GHG Adder intended to do and how is it implemented in bidding? How does the EIM algorithm use the GHG adder in optimizing the market and “deeming delivery”? What modifications were made to the algorithm to mitigate the “secondary dispatch” problem? What are options and considerations for incorporating carbon pricing in a potential day-ahead market?</p>	<p><b>Mark Rothleder</b>, Vice President, Market Policy and Performance – CAISO</p>
2:00-2:30	Q &A /Discussion	Chairs
2:30	Adjourn	