

**PacifiCorp
PCAM Scenario
No Deadband, 90% Customer / 10% Shareholder Sharing
Washington's Allocated Share
(UE-032065 was proforma as if Rates were in effect during FY 2004)**

Scenarios		FY2004 Actuals
Total Company Net Power Costs (\$)		
1	Actual Net Power Costs	745,626,531
2	Baseline Net Power Costs (NPC in Current Rates) UE-032065	<u>534,136,971</u>
3	Total NPC Variance (line 1 - line 2)	211,489,560
PCAM GRID Studies		
4	Test Period Normalized Net Power Costs - Market Price Change	542,843,062
5	Test Period Normalized Net Power Costs - Actual Owned Hydro	583,551,685
6	Test Period Normalized Net Power Costs - Actual Mid-C	546,316,831
Actual Hydro Generation (MWh)		
7	Company owned - West	3,230,154
8	Company owned - East	191,823
9	Mid Columbia	1,816,929
Normalized Hydro Generation In Rates (MWh)		
10	Company owned - West	4,227,003
11	Company owned - East	509,838
12	Mid Columbia	2,002,200
Hydro Generation Difference (Actual less Normalized MWh)		
13	Company Owned - West (line 7 - line 10)	(996,849)
14	Company Owned - East (line 8 - line 11)	(318,015)
15	Mid Columbia (line 9 - line 12)	(185,271)
Total Additional NPC Cost / (Benefit) (\$)		
16	Company Owned Hydro - West ((line 5 - line 4) X ((line 13 / (line 13 + line 14)	30,862,770
17	Company Owned Hydro - East ((line 5 - line 4) X ((line 14 / (line 13 + line 14)	9,845,854
18	Mid Columbia (line 6 - line 4)	3,473,769
19	Existing QF	6,718,019
20	New QF	0
21	All Other (line 3 - sum(line16:line20))	<u>160,589,148</u>
22	Total	211,489,560

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		FY2004	
Scenarios		Actuals	
Total Company Net Power Costs (\$)			
1	Actual Net Power Costs	745,626,531	
2	Baseline Net Power Costs (NPC in Current Rates) UE-032065	<u>534,136,971</u>	
3	Total NPC Variance (line 1 - line 2)	211,489,560	
Dead Band			
		%	
23	Net Power Costs Variance Upper Dead Band	0.00%	534,136,971
24	Net Power Costs Variance Lower Dead Band	0.00%	534,136,971
25	Net Power Costs Variance in excess of Dead Band		211,489,560
26	Excess NPC Variance % of Total NPC Variance (line 24 / line 3)		100%
Customer /Company Sharing Ratio			
		NPC Variance	
		> 0 < 0	
27	Customer Sharing %	90%	90%
28	Company Sharing %	10%	10%
29	Customer % of Total Net Power Costs Variance		90%
30	Shareholder % of Total Net Power Costs Variance		10%
Customer Share Additional NPC Cost / (Benefit) (\$)			
31	Company Owned Hydro - West (line 16 X line 29)		27,776,493
32	Company Owned Hydro - East (line 17 X line 29)		8,861,268
33	Mid Columbia (line 18 X line 29)		3,126,392
34	Existing QF (line 19 X 100%)		6,718,019
35	New QF (line 20 X 100%)		0
36	All Other (line 21 X line 29)		<u>144,530,234</u>
37	Total Customer Share		191,012,406
Company Share Additional NPC Cost / (Benefit) (\$)			
38	Total Company Share (line 3 - line 37)		20,477,154
Washington Allocated Share (\$)			
	MSP	FY2004	
	Factor	%	
39	Company Owned Hydro - West	DGP 17.2504%	4,791,556
40	Company Owned Hydro - East	SG 8.5490%	757,550
41	Mid Columbia	MC 12.0356%	376,279
42	Existing QF	Situs	<u>(135,571)</u>
43	New QF	SG 8.5490%	0
44	All Other	SG 8.5490%	<u>12,355,890</u>
45	Subtotal Washington PCAM Adjustment		18,145,704
Retail Revenue Adjustment (power production rate .03269 per kilowatt hour multiplied by difference between the actual and base retail kilowatt-hour sales			
46	154,773,000)		<u>(5,059,942)</u>
47	Total Washington PCAM Adjustment		13,085,762