

**APPROPRIATION REQUEST for CAPITAL EXPENDITURES**

**PROJECT SUMMARY INFORMATION**

<b>TITLE:</b> JB U2 Turbine Upgrade HP/IP/LP	
<b>Plant/Hydro Facility:</b> Jim Bridger	<b>APR:</b> 90000565
<b>Unit:</b> U2	<b>Project/WBS:</b> SJIM/2008/C/131
<b>Original Capital Plan:</b> N	<b>DATE Submitted:</b> 12/16/11
<b>Investment Reason:</b> Asset Performance - Efficiency	<b>FERC Loc/ProfitCtr:</b> 517002 1060
<b>Overhaul Related:</b> Y	<b>Responsible Person:</b> Tom Fauchoux
<b>Asbestos Related:</b> N	<b>Retirement:</b> Y

**TOTAL PROJECT PLAN by Calendar Year**

COST ELEMENT	TOTAL	PRIOR	CY12	CY13	CY14	CY15	FUTURE
Materials	1,800,000	-	-	1,800,000	-	-	-
Labor	390,328	34,826	155,502	200,000	-	-	-
Contracts	36,303,764	15,136,093	11,383,766	9,783,905	-	-	-
Other	183,740	54,237	-	129,503	-	-	-
Salv/Reimburs. (credit)	(20,000)	-	-	(20,000)	-	-	-
Removal Labor	-	-	-	-	-	-	-
Removal Contract	250,000	-	-	250,000	-	-	-
Removal Asbestos	-	-	-	-	-	-	-
Corporate Escalation	-	-	-	-	-	-	-
Contingency	1,400,000	-	-	1,400,000	-	-	-
Surcharge	508,225	508,225	-	-	-	-	-
AFUDC	3,322,056	1,240,150	1,383,605	698,301	-	-	-
Total 100% (escalated)	44,138,113	16,973,531	12,922,873	14,241,709	-	-	-
Other Owner's Share (escalated)	(13,605,351)	(5,244,460)	(3,846,422)	(4,514,469)	-	-	-
Total PAC Share (escalated)	30,532,762	11,729,071	9,076,451	9,727,240	-	-	-
Total PAC share esc wo AFUDC	27,210,706	10,488,921	7,692,846	9,028,939	-	-	-
Total 100% (unescalated) APR Amt	44,138,113	16,973,531	12,922,873	14,241,709	-	-	-
Total PAC Share (unescalated)	30,532,762	11,729,071	9,076,451	9,727,240	-	-	-

**PROJECT REVIEW and AUTHORIZATION**

**ECONOMIC DATA**

DESCRIPTION	DATE	EMPLOYEE	DESCRIPTION	MEASURE
Technical Review	See APR Review List and Workflow		Internal Rate of Return:	13.30%
Environmental Review	See APR Review List and Workflow		Payback Years:	10.0
Accounting Review	See APR Review List and Workflow		Net Benefit to Capital Ratio:	
Economic Review	See APR Review List and Workflow		Cash Flow NPV:	40,054
Controller Review	See APR Review List and Workflow		Present Value Revenue Requirement:	43,426
Pre Approver	See APR Review List and Workflow		<b>LABOR</b>	<b>AMT</b>
Pre Approver	See APR Review List and Workflow		SLC Eng	
Pre Approver	See APR Review List and Workflow		Plant Eng	
Pre Approver	See APR Review List and Workflow		Plant	
Authorized & Approved	See APR Review List and Workflow		<b>TOTAL</b>	-

**PROPERTY RETIREMENT UNIT(S)**

SYSTEM	SUBSYSTEM	S	PRU	30,532,762	100%
		ACCT	AMT		%
Main Turbine	High Pressure (HP) Turbine	314	TBHPT07	4,579,914	15%
Main Turbine	Intermediate (IP) Turbine	314	TBIPT06	4,579,914	15%
Main Turbine	Low Pressure (LP) Turbine	314	TBLPT06	21,372,934	70%
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Escalation Rates		0.00%	1.50%	3.33%	5.29%

**APR HYDRO ENVIRONMENTAL CHECKLIST**

The purpose of this checklist is to identify applicable environmental regulatory requirements that may affect a project's budget, scope or schedule. This checklist does not constitute a comprehensive regulatory evaluation of all potential environmental impacts of a proposed project.

APR Face Sheet Information		Prepared by:	Reviewed by:
APR:	03000005		
TITLE:	JB U2 Turbine Upgrade HPH/PLP	Review Complete Date:	
Plant Facility:	Jim Bridger	Date Review is needed:	
Calendar Year:			

Provide a site map (footprint) if available

Resource Areas	WILL THE PROPOSED ACTIVITY:	YES	NO	Project Action Description (To be filled out by Project Manager/Engineer)	REQUIREMENTS/COMMENTS (To be filled out by Regional Compliance Analyst)	PERMITTING	
						Required Permits or Environmental Clearances/Lead	Duration to Acquire (wks)
Aquatic	1a) Require work within the bank of a stream, floodplain, reservoir, wetland, mudflat or shoreline (zone of 200 feet landward from ordinary high water mark)?						
Aquatic	1b) Result in material or equipment entering the water (e.g. sediment, fill material, turbine oil, sheet erosion, etc.)?						
Aquatic	2) Affect stream flow or water levels (during or after activity)?						
Aquatic Invasive Species	3) Will you be working in areas with known aquatic invasive species?						
Spills	4) Involve the addition or removal of oil containing equipment or bulk storage containers > or = to 55 gallons?						
Spills	5) Require use of heavy equipment, generators or machinery, or onsite fuel storage?						
Cultural/Historic	6) Require digging or soil disturbance (e.g. trenching, excavation, grading, clearing, etc.)? If yes, provide total surface area of disturbance, and excavation depth and quantity.						
Cultural/Historic and Land Management	7) Require construction, demolition or renovation of project structures or buildings? If yes, describe what building renovation or construction is involved (plumbing water line, septic install, electrical, flooring, acoustic tile, siding replacement, paint removal, etc.)						
Land Management	8) Result in cumulative ground disturbance equal to or greater than 1 acre (includes temporary use and staging areas)?						
Land Management	8) Involve activities on non-PacifiCorp owned lands?						
Wildlife Management	10) Require vegetation removal? If yes, describe type, method and area of vegetation removal.						
Wildlife Management	11) Cause significant noise or activity over background levels? Provide construction time window, construction methods (e.g. drilling, blasting, etc.), maximum vertical height of structure or equipment, and construction noise levels.						
FERC	12) Change/modify project water retention or conveyance facilities in a way that may affect operations or dam safety (during or after activity)?						
FERC	13) Require construction/ground disturbance work within the FERC project boundary?						
FERC	14) Be non-routine project maintenance?						
FERC	15) Require construction of a cofferdam or dewatering of water conveyance facilities?						
FERC	16) Required blasting, excavation or drilling in the proximity of dams, water conveyance systems or project features?						
Hazardous Materials	17) Require the use or transportation of hazardous chemicals?						
Waste Management	18) Generate waste (e.g. wood waste, concrete, used oil, waste solvents, aerosol cans, paint chips, asbestos, fluorescent light tubes, batteries, mercuric switches, etc.)?						
Public Safety	19) Create public health or safety risks (e.g., unposted hazards, improper waste disposal, security risks, etc)?						
Security	20) Does project require a security system (cameras, card readers, motion detectors, etc)?						
Security	21) Is project site a critical asset (HCC, Swift 1, Lemolo 2, Copco 1)?						
Security	22) Are interconnections required with existing systems?						

Recommended Permitting Lead (Consultant, SME, Compliance Analyst, etc.)

Anticipated Total Permitting Timeline (Weeks):

**Instructions:**

Project Manager / Engineer
1. Project Manager/Engineer: Fill out the Environmental Checklist in the IM-APR Detail spreadsheet. Fill out
3. Project Manager/Engineer: Monitor project scope and construction activities to assure that work does not

Compliance Analysts
2. Compliance Analysts: complete an environmental review and list potential environmental issues
Calendar year that the project will begin in.

Compliance Staff:  
Hydro East/Utah/Idaho - Jim Burris  
Hydro North - Briana Weatherly  
Hydro South - Diane Barr

## APR THERMAL ENVIRONMENTAL CHECKLIST

The purpose of this checklist is to identify applicable environmental regulatory requirements that may affect a project's budget, scope or schedule. This checklist does not constitute a comprehensive regulatory evaluation of all potential environmental impacts of a proposed project.

### APR Face Sheet Information

ARP: 90000565	APR Preparer:
Title: JB U2 Turbine Upgrade HP/IP/LP	Contact Name (Compliance Staff reviewer):
Plant: Jim Bridger	Review Complete Date:

Will the proposed activity:	YES	NO	Requirements/Comments
1) Will the project have the potential to increase generation or the amount of coal burned?			
2) Will the project result in an operational change to the plant./unit?			
3) Will the project involve a pollution control device (scrubber, EXP, baghouse, dust collector, etc.)?			
4) Will the project involve the boiler and/or associated equipment (fans, mills, feeders, RW heaters, etc.)?			
5) Will the project affect the plant site, including coal year, landfill, and ash pile?			
6) Does the project have the potential to increase the emission rate in lb/hour of any pollutant (SO <sub>2</sub> , NO <sub>x</sub> , particulate matter, VOCs, CO?)			
7) Does the project have the potential of increasing the tons/year of any pollutant?			
8) Will this project disturb greater than one acre during construction?			
9) Does this project have the potential to increase or change the characteristics of any water discharge from the plant? Is there potential of affecting any groundwater or surface waters?			
10) Does this project have the potential to increase or change the characteristics of any waste generated by the plant?			
11) Does this project have the potential to increase the amount of oil stored on site (either permanently or temporarily)? Will any additional oil storage containers >= to 55 gallons be brought on site?			

## APR NERC CIP CHECKLIST

The purpose of this checklist is to ensure that NERC-CIP standards are appropriately addressed as they relate to this project. This checklist does not constitute a comprehensive evaluation of all potential NERC-CIP implications this proposed project.

APR: 90000565	NERC-CIP Review Completed By:
Title: JB U2 Turbine Upgrade HP/IP/LP	NERC-CIP Review Completion Date:
Plant: Jim Bridger	

		YES	NO	Requirements/Comments
1	Is the project being completed at an existing Critical Asset?	<input type="checkbox"/>	<input type="checkbox"/>	
<b>If you answered YES to question 1, you must answer questions 2, 3 &amp; 4</b>				
2	Will any portion of the system and/or equipment planned for installation be classified as a Critical Cyber Asset?	<input type="checkbox"/>	<input type="checkbox"/>	
3	Will any portion of the system and/or equipment planned for installation be linked, connected or associated with the Electronic Security Perimeter or an existing Critical Cyber Asset?	<input type="checkbox"/>	<input type="checkbox"/>	
4	Will any portion of the system and/or equipment planned for installation be linked, connected or associated with the Physical Security Perimeter?	<input type="checkbox"/>	<input type="checkbox"/>	
<b>If you answered YES to questions 2, 3 or 4, the CIP Representative must answer questions 5 &amp; 6</b>				
5	The CIP Representative has been notified that this project may have implications relating to NERC-CIP compliance.	<input type="checkbox"/>	<input type="checkbox"/>	
6	The CIP Representative has evaluated this project against all CIP standards, including all corporate policies and procedures, to ensure full compliance.	<input type="checkbox"/>	<input type="checkbox"/>	

<b>APR: 9000565</b>					<b>CAPSchg %:</b>	4.70%
<b>TITLE: JB U2 Turbine Upgrade HP/IP/LP</b>					<b>Start Period:</b>	01/08/08
<b>PLANT: Jim Bridger</b>					<b>End Period:</b>	05/01/13
					<b>AFUDC %:</b>	7.60%
Jan-08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Feb-08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mar-08	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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USER INPUT in BLUE only

<b>APR: 9000565</b>					<b>CAPSchg %:</b>	4.70%
<b>TITLE: JB U2 Turbine Upgrade HP/IP/LP</b>					<b>Start Period:</b>	01/08/08
<b>PLANT: Jim Bridger</b>					<b>End Period:</b>	05/01/13
					<b>AFUDC %:</b>	7.60%
Dec-11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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FERC Loc	PAC %	JO %	
1	0.00%	0.00%	
300	84.69%	15.31%	HUNTER PLANT COMMON FACILITIES
301	93.75%	6.25%	HUNTER NO 1 STEAM ELECTRIC STATION
302	60.31%	39.69%	HUNTER NO 2 STEAM ELECTRIC STATION
305	77.03%	22.97%	HUNTER PLANT COMMON FACILITIES - UNITS 1
201003	47.50%	52.50%	CENTRALIA UNIT 3 SKOOKUMCHUCK
517000	66.67%	33.33%	JIM BRIDGER PLANT
517001	66.67%	33.33%	JIM BRIDGER UNIT 1
517002	66.67%	33.33%	JIM BRIDGER UNIT 2
517003	66.67%	33.33%	JIM BRIDGER UNIT 3
517004	66.67%	33.33%	JIM BRIDGER UNIT 4
517005	66.67%	33.33%	JIM BRIDGER OUTSIDE RESOURCES - COMMON
517009	66.67%	33.33%	JIM BRIDGER OUTSIDE RESOURCES - UNIT 4
519000	80.00%	20.00%	WYODAK PLANT COMMON
519001	80.00%	20.00%	WYODAK PLANT UNIT 1
519005	85.60%	14.40%	WYODAK COAL FACILITIES
519006	57.60%	42.40%	WYODAK BACK-UP COAL SYSTEM
576500	78.79%	21.21%	FOOTE CREEK WIND PLANT