

PacifiCorp
Normalized Sources of Energy
12 Months Ending March 2007

Unit - Average Megawatts

Line No.	Description	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Line No.
<u>Company Owned Generation</u>														
1	Hydro	557	515	462	331	316	365	303	471	659	707	704	627	1
2	Thermal /1	5,316	5,511	5,786	6,040	6,042	5,691	5,448	5,967	6,011	5,842	5,708	5,509	2
3	Wind	13	13	9	9	9	9	13	13	15	15	15	15	3
4	<u>Total Company Owned Generation</u>	5,885	6,039	6,257	6,379	6,367	6,064	5,763	6,451	6,685	6,564	6,428	6,151	4
<u>Purchased & Exchanges</u>														
5	Long Term Firm	1,096	1,252	1,243	1,355	1,371	1,364	1,263	1,303	1,332	1,306	1,295	1,189	5
6	Mid Columbia	217	236	242	213	171	134	135	172	185	208	184	203	6
7	Exchanges	(46)	(167)	(65)	(116)	(259)	(282)	(9)	125	228	225	90	(51)	7
8	Short Term Firm Purchases	197	170	172	332	397	358	190	189	184	-	-	-	8
9	System Balancing	415	414	547	748	697	684	612	322	256	532	615	703	9
10	<u>Total Purchased Power and Exchange</u>	1,879	1,905	2,140	2,533	2,377	2,259	2,190	2,112	2,187	2,270	2,184	2,044	10
11	<u>Total Resources</u>	7,764	7,944	8,397	8,912	8,744	8,323	7,954	8,562	8,872	8,834	8,611	8,195	11
12	<u>Special Sales</u>	1,924	2,040	1,955	1,830	1,799	2,109	1,959	2,036	1,915	1,744	1,672	1,715	12
13	<u>System Net of Special Sales</u>	5,840	5,904	6,441	7,082	6,945	6,214	5,994	6,527	6,957	7,090	6,940	6,479	13

/1 Includes James River and Blundell Geothermal

PacifiCorp
Normalized Sources of Peak Capacity
12 Months Ending March 2007

<u>Line No.</u>	<u>Description</u>	Winter Peak December MW	% of Total Capacity	Summer Peak July MW	% of Total Capacity	Annual Energy GWH	% of Total Requirement	Line No.
<u>Company Owned Generation</u>								
1	Hydro	822	8.77%	609	6.23%	4,381	5.94%	1
2	Thermal /1, /2	5,578	59.50%	5,961	61.03%	50,282	68.12%	2
3	Wind	15	0.16%	9	0.09%	107	0.14%	3
4	<u>Total Company Owned Generation</u>	6,416	68.43%	6,579	67.36%	54,770	74.20%	4
<u>Purchased & Exchanges</u>								
5	Long Term Firm	1,093	11.66%	1,531	15.67%	11,222	15.20%	5
6	Mid Columbia	237	2.53%	252	2.58%	1,681	2.28%	6
7	Exchanges	1,097	11.71%	82	0.84%	(242)	-0.33%	7
8	Short Term Firm Purchases	-	0.00%	575	5.89%	1,607	2.18%	8
9	System Balancing	532	5.67%	748	7.66%	4,777	6.47%	9
10	<u>Total Purchased Power and Exchange</u>	2,960	31.57%	3,188	32.64%	19,044	25.80%	10
11	<u>Total Resources</u>	9,375	100.00%	9,767	100.00%	73,814	100.00%	11
12	<u>Special Sales</u>	1,270		973		16,575		12
13	<u>System Net of Special Sales</u>	8,105		8,793		57,239		13

/1 Includes James River and Blundell Geothermal

/2 After Derates, Maintenance and Reserves