

# NORTHWEST NATURAL GAS COMPANY

WN U-6

Fourth Revision of Sheet 123.1

Cancels Third Revision of Sheet 123.1, Original Sheet 123.2, Third Revision of Sheet 123-T.1, and First Revision of Sheet 123-T.2

## SCHEDULE 23 HIGH PRIORITY INTERRUPTIBLE SERVICE

### AVAILABLE:

To Non-Residential Customers, up to a specified MDDV, in all territory served by the Company under the Tariff of which this schedule is a part, except that service under this schedule is not available to any Customer who has requested protection from curtailment as contemplated by Section 401 of the Natural Gas Policy Act (Public Law 95-621). Customer shall have On-site Alternate Fuel Capability in accordance with **RULE 19**. Except for Curtailment conditions, no seasonal or temporary Discontinuance of Service is permitted. Customer must be able to receive notices via automatic electronic means acceptable to the Company, and must provide active and continuous telephone and electric service to the meter(s), subject to charges set forth in **SCHEDULE C**. Transportation Service is subject to **SCHEDULE T**.

### SERVICE DESCRIPTION:

Service under this schedule is Interruptible Service under a written Service Agreement, for a term of not less than one year. Service under this schedule is subject to Curtailment. Under Curtailment conditions, service under this schedule will have priority over other interruptible schedules.

**MONTHLY RATE:** Effective: February 21, 2000

Base Distribution Rate	Commodity Rate	Total Distribution Rate	Temporary Adjustment	Billing Rate
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### SALES:

Usage Charges (per therm):

First 7,000 therms or less:	\$1,941.55	\$1,255.02	\$3,196.57	\$171.56	<b>\$3,368.13</b>
Next 7,000 therms:	\$0.24889	\$0.20189	\$0.45078	\$0.02762	<b>\$0.47840</b>
Next 86,000 therms:	\$0.24011	\$0.20189	\$0.44200	\$0.02758	<b>\$0.46958</b>
Next 1,500,000 therms:	\$0.23428	\$0.20189	\$0.43617	\$0.02755	<b>\$0.46372</b>
All additional therms:	\$0.22698	\$0.20189	\$0.42887	\$0.02751	<b>\$0.45638</b>

**Minimum Monthly Bill: \$3,368.13**

### TRANSPORTATION:

Base Distribution Rate	Commodity Rate	Total Distribution Rate	Market Adjustment Factor	Temporary Adjustment	Billing Rate
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Customer Charge:

Usage Charges (per therm):

First 7,000 therms or less:	\$3,196.57	(\$1,483.44 )	\$1,713.13	(\$50.96)	(\$0.50)	<b>\$1,661.67</b>
Next 7,000 therms:	\$0.45078	(\$0.21192)	\$0.23886	(\$0.00728)	(\$0.00006)	<b>\$0.23152</b>
Next 86,000 therms:	\$0.44200	(\$0.21192)	\$0.23008	(\$0.00728)	(\$0.00010)	<b>\$0.22270</b>
Next 1,500,000 therms:	\$0.43617	(\$0.21192)	\$0.22425	(\$0.00728)	(\$0.00013)	<b>\$0.21684</b>
All additional therms:	\$0.42887	(\$0.21192)	\$0.21695	(\$0.00728)	(\$0.00017)	<b>\$0.20950</b>

**Minimum Monthly Bill: \$1,911.67**

The Base Distribution Rate includes amounts shown in **SCHEDULES 203 AND 207**. The Temporary Adjustment stated above represents the sum of amounts shown in **SCHEDULES 201, 205, AND 208**. The Billing Rate is subject to additional adjustment, as set forth in **SCHEDULE A** of this Tariff.

Gas paid for not taken (GPFNT) credits may be available to Sales Service Customers whose gas use during any of the seven (7) billing cycles November through May is less than 7,000 Therms. GPFNT credits are calculated as the difference between 7,000 Therms and actual usage. GPFNT credits, if available, must be taken during the next five (5) billing cycles, June through October, after the minimum use requirement is met. GPFNT credits not taken will be forfeited.

### GENERAL RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in this Tariff and to those prescribed by regulatory authorities, as amended from time to time.

Issued January 21, 2000  
NWN Advice No. WUTC 00-1

Effective with service on  
and after February 21, 2000