

NORTHWEST NATURAL GAS COMPANY

WN U-6

Twentieth Revision of Sheet 215.1

Cancels Nineteenth Revision of Sheet 215.1

SCHEDULE 215 ADJUSTMENT TO RATES ENERGY EFFICIENCY SERVICE AND PROGRAMS

PURPOSE:

To identify adjustments to rates in the Rate Schedules listed below for the amortization, with interest, of balances in a deferred account that recover costs associated with providing energy conservation services offered under Schedule G, "Energy Efficiency Services and Programs" of this Tariff.

APPLICABLE:

To Sales Service Customers throughout the Company's service territory in Washington that take service under the Rate Schedules listed herein.

Schedule 1	Schedule 3 CSF	Schedule 41 CSF/CSI
Schedule 2	Schedule 27	Schedule 42CSF/CSI

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2019

Each year, in accordance with the terms agreed to in the Company's Energy Efficiency Plan, Sales Service rates for the Rate Schedules listed below will be adjusted on an equal cents per margin basis, to recover the actual costs of energy conservation programs incurred – these costs are reflected in the column labeled Schedule G Current Year Costs. Adjustments to Current Year Costs rates shall be made coincident with the Company's annual Purchased Gas Adjustment (PGA) filing, or at such other time as the Commission may authorize. In addition, in accordance with Order 06 in Docket UG-181053, an October 31, 2019, deferral balance of incurred conservation program costs will be amortized over four years beginning November 1, 2019 – these costs are reflected in the column labeled Schedule G Historical Deferral Balance.

The rates in the Rate Schedules listed below include the following adjustments:

Schedule	Block	Schedule G Current Year Costs	Schedule G Historical Deferral Balance	Schedule G Total
1R		\$0.05798	\$0.03402	\$0.09200
1C		\$0.04794	\$0.02814	\$0.07608
2		\$0.03572	\$0.02096	\$0.05668
3 (CSF)		\$0.03186	\$0.01870	\$0.05056
27		\$0.02430	\$0.01426	\$0.03856
41 (CSF)	Block 1	\$0.02505	\$0.01470	\$0.03975
	Block 2	\$0.02207	\$0.01295	\$0.03502
41 (CSI)	Block 1	\$0.02358	\$0.01384	\$0.03742
	Block 2	\$0.02078	\$0.01219	\$0.03297
42(CSF)	Block 1	\$0.01359	\$0.00798	\$0.02157
	Block 2	\$0.01217	\$0.00714	\$0.01931
	Block 3	\$0.00933	\$0.00548	\$0.01481
	Block 4	\$0.00746	\$0.00438	\$0.01184
	Block 5	\$0.00498	\$0.00292	\$0.00790
	Block 6	\$0.00187	\$0.00109	\$0.00296
42(CSI)	Block 1	\$0.01041	\$0.00611	\$0.01652
	Block 2	\$0.00932	\$0.00547	\$0.01479
	Block 3	\$0.00714	\$0.00419	\$0.01133
	Block 4	\$0.00572	\$0.00335	\$0.00907
	Block 5	\$0.00381	\$0.00224	\$0.00605
	Block 6	\$0.00143	\$0.00084	\$0.00227

Issued October 25, 2019
NWN WUTC Advice No. 19-07

Effective with service on
and after November 1, 2019

Issued by: NORTHWEST NATURAL GAS COMPANY

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