

**PUGET SOUND ENERGY, INC.**  
**Deferred Environmental Cost Summary Electric**  
**December 31, 2014**

September 2000 - forward			SAP		SAP	Actual Costs	Future	Total	Recoveries	
SAP Order	Liability Account	SAP Account	Site Description	Account Balance 12/31/2014	Quarterly Activity	Account Balance 3/31/2015	Through 3/31/2015	Cost Estimates	Cost Estimates	Through 3/31/2015
				(a)	(b)	(c) = (a) + (b)	(d)	(e)	(f) = (d) + (e)	(g)
18230009	22840021	18232221	Env Rem - White River/Buckley Phase II Burn Pile and Wood Debris (Future Cost Est.)	200,000.00	(1,319.00)	198,681.00	-	198,681.00	198,681.00	-
		18232251	Env Rem - White River/Buckley Phase II Burn Pile and Wood Debris	2,140,681.11	1,319.00	2,142,000.11	2,142,000.11	-	2,142,000.11	-
			<b>Subtotal White River/Buckley Phase II Burn Pile and Wood Debris Site</b>	<b>2,340,681.11</b>	<b>-</b>	<b>2,340,681.11</b>	<b>2,142,000.11</b>	<b>198,681.00</b>	<b>2,340,681.11</b>	<b>-</b>
18230021	22840021	18232261	Env Rem - Lower Duwamish Waterway (Future Cost Est.)	200,000.00	(610.63)	199,389.37	-	199,389.37	199,389.37	-
		18232271	Env Rem - Lower Duwamish Waterway	93,740.17	610.63	94,350.80	94,350.80	-	94,350.80	-
			<b>Subtotal Lower Duwamish Waterway Site</b>	<b>293,740.17</b>	<b>-</b>	<b>293,740.17</b>	<b>94,350.80</b>	<b>199,389.37</b>	<b>293,740.17</b>	<b>-</b>
	22840051	18230311	Env Rem - Whidbey Service Center UST (Future Cost Est.)	30,000.00	-	30,000.00	-	30,000.00	30,000.00	-
	22840111	18233061	Env Rem - Poulsbo Service Center UST (Future Cost Est.)	20,000.00	-	20,000.00	-	20,000.00	20,000.00	-
			Env Rem - Poulsbo Service Center UST	-	-	-	-	-	-	-
			<b>Subtotal Poulsbo Service Center UST</b>	<b>20,000.00</b>	<b>-</b>	<b>20,000.00</b>	<b>-</b>	<b>20,000.00</b>	<b>20,000.00</b>	<b>-</b>
<b>Red - Not included on Qtrly Memo, but included t</b>										
18230041	22840061	18230321	Env Rem - Tenino Service Center UST (Future Cost Est.)	-	-	-	-	-	-	-
		18233091	Env Rem - Tenino Service Center UST	198,092.16	-	198,092.16	198,092.16	-	198,092.16	-
			<b>Subtotal Tenino Service Center UST</b>	<b>198,092.16</b>	<b>-</b>	<b>198,092.16</b>	<b>198,092.16</b>	<b>-</b>	<b>198,092.16</b>	<b>-</b>
			<b>Subtotal 182.3</b>	<b>2,882,513.44</b>	<b>-</b>	<b>2,882,513.44</b>	<b>2,434,443.07</b>	<b>448,070.37</b>	<b>2,882,513.44</b>	<b>-</b>
18601120	22840101	18608011	Env Rem - Lower Baker Power Plant (Future Cost Est.)	350,000.20	(2,393.50)	347,606.70	-	347,606.70	347,606.70	-
		18608001	Env Rem - Lower Baker Power Plant	402,104.13	2,393.50	404,497.63	404,497.63	-	404,497.63	-
			<b>Subtotal Lower Baker Power Plant Site</b>	<b>752,104.33</b>	<b>-</b>	<b>752,104.33</b>	<b>404,497.63</b>	<b>347,606.70</b>	<b>752,104.33</b>	<b>-</b>
18601121	22840111	18608031	Env Rem - Snoqualmie Hydro Generation (Power Plant) Future Cost Est.)	50,000.00	-	50,000.00	-	50,000.00	50,000.00	-
		18608021	Env Rem - Snoqualmie Hydro Generation (Power Plant)	2,254,508.17	-	2,254,508.17	2,254,508.17	-	2,254,508.17	-
			<b>Subtotal Snoqualmie Hydro Generation Site</b>	<b>2,304,508.17</b>	<b>-</b>	<b>2,304,508.17</b>	<b>2,254,508.17</b>	<b>50,000.00</b>	<b>2,304,508.17</b>	<b>-</b>
18601122	22840181	18608051	Env Rem - Bellingham South State Street MGP (former Blvd Park) (Future Cost Est.)	2,925,000.00	(46,050.17)	2,878,949.83	-	2,878,949.83	2,878,949.83	-
		18608041	Env Rem - Bellingham South State Street MGP (former Blvd Park)	2,105,022.39	46,050.17	2,151,072.56	2,151,072.56	-	2,151,072.56	-
			<b>Subtotal Bellingham South State Street MGP (former Blvd Park) Site</b>	<b>5,030,022.39</b>	<b>-</b>	<b>5,030,022.39</b>	<b>2,151,072.56</b>	<b>2,878,949.83</b>	<b>5,030,022.39</b>	<b>-</b>
18601125	22840191	18608111	Env Rem - Electron Flume (Future Cost Est.)	250,000.00	-	250,000.00	-	250,000.00	250,000.00	-
		18608081	Env Rem - Electron Flume	659,654.59	-	659,654.59	659,654.59	-	659,654.59	-
			<b>Subtotal Electron Flume Site</b>	<b>909,654.59</b>	<b>-</b>	<b>909,654.59</b>	<b>659,654.59</b>	<b>250,000.00</b>	<b>909,654.59</b>	<b>-</b>
18601128	22840231	18608151	Env Rem - Talbot Hill Substation and Switchyard (Future Cost Est.)	75,000.00	-	75,000.00	-	75,000.00	75,000.00	-
		18608141	Env Rem - Talbot Hill Substation and Switchyard	224,879.76	-	224,879.76	224,879.76	-	224,879.76	-
			<b>Subtotal Talbot Hill Substation &amp; Switchyard Site</b>	<b>299,879.76</b>	<b>-</b>	<b>299,879.76</b>	<b>224,879.76</b>	<b>75,000.00</b>	<b>299,879.76</b>	<b>-</b>
18601130	22840201	18608181	Env Rem - Sammamish Substation (Future Cost Est.)	50,000.00	-	50,000.00	-	50,000.00	50,000.00	-
		18608191	Env Rem - Sammamish Substation	400,495.47	-	400,495.47	400,495.47	-	400,495.47	-
			<b>Subtotal Sammamish Substation Site</b>	<b>450,495.47</b>	<b>-</b>	<b>450,495.47</b>	<b>400,495.47</b>	<b>50,000.00</b>	<b>450,495.47</b>	<b>-</b>
18601161	22840301	18608221	Env Rem - City of Olympia v PSE Plum Street Station (Future Cost Est.)	175,000.00	(34,140.88)	140,859.12	-	140,859.12	140,859.12	-
		18608231	Env Rem - City of Olympia v PSE Plum Street Station	197,427.86	34,140.88	231,568.74	231,568.74	-	231,568.74	-
			<b>Subtotal City of Olympia v PSE Plum Street Station</b>	<b>372,427.86</b>	<b>-</b>	<b>372,427.86</b>	<b>231,568.74</b>	<b>140,859.12</b>	<b>372,427.86</b>	<b>-</b>
18601171	22840311	18608241	Env Rem - Whitehorn UST Remediation (Future Cost Est.)	96,000.00	-	96,000.00	-	96,000.00	96,000.00	-
		18608251	Env Rem - Whitehorn UST Remediation	-	-	-	-	-	-	-
			<b>Subtotal Whitehorn UST</b>	<b>96,000.00</b>	<b>-</b>	<b>96,000.00</b>	<b>-</b>	<b>96,000.00</b>	<b>96,000.00</b>	<b>-</b>
<b>Project completed - Not included on Qtrly Memo</b>										
18601129		18608171	Env Rem - Everett Asarco	212,588.68	-	212,588.68	212,588.68	-	212,588.68	-
			<b>Subtotal Everett Asarco Site</b>	<b>212,588.68</b>	<b>-</b>	<b>212,588.68</b>	<b>212,588.68</b>	<b>-</b>	<b>212,588.68</b>	<b>-</b>
18601151		18608211	Env Rem - Pt. Robinson Cable Station	111,880.23	-	111,880.23	111,880.23	-	111,880.23	-
			<b>Subtotal Pt. Robinson Cable Station</b>	<b>111,880.23</b>	<b>-</b>	<b>111,880.23</b>	<b>111,880.23</b>	<b>-</b>	<b>111,880.23</b>	<b>-</b>
			<b>Subtotal 186</b>	<b>10,539,561.48</b>	<b>-</b>	<b>10,539,561.48</b>	<b>6,651,145.83</b>	<b>3,888,415.65</b>	<b>10,539,561.48</b>	<b>-</b>
			<b>Total Asset</b>	<b>13,422,074.92</b>	<b>-</b>	<b>13,422,074.92</b>	<b>9,085,588.90</b>	<b>4,336,486.02</b>	<b>13,422,074.92</b>	<b>-</b>

**PUGET SOUND ENERGY, INC.**  
**Deferred Environmental Cost Summary Electric**  
**December 31, 2014**

September 2000 - forward

<b>SAP Order</b>	<b>Liability Account</b>	<b>SAP Account</b>	<b>Site Description</b>	<b>SAP Account Balance 12/31/2014</b>	<b>Quarterly Activity</b>	<b>SAP Account Balance 3/31/2015</b>	<b>Actual Costs Through 3/31/2015</b>	<b>Future Cost Estimates</b>	<b>Total Cost Estimates</b>	<b>Recoveries Through 3/31/2015</b>
				(a)	(b)	(c) = (a) + (b)	(d)	(e)	(f) = (d) + (e)	(g)
22840081	22840081	Env Rem - Puyallup Garage Site		(550,000.00)		(550,000.00)	14,834.14	550,000.00	564,834.14	(350,000.00)
<b>22840131</b>	22840131	Env Rem - Crystal Mountain Generator Station Site		(500,000.00)	-	(500,000.00)	14,583,472.68	500,000.00 (A)	15,083,472.68	(11,938,563.00)
22840031	22840031	Env Rem - Olympia Service Center UST		(258,000.00)	-	(258,000.00)	20,528.95	258,000.00	278,528.95	(150,000.00)
	22841001	Accum Misc Oper Provi – Unallocated Def Elec Env Rem Recoveries		(4,610,484.08)	-	(4,610,484.08)	-	-	-	(4,610,484.08)
		<b>Total Liabilities</b>		<b>(5,918,484.08)</b>	<b>-</b>	<b>(5,918,484.08)</b>	<b>14,618,835.77</b>	<b>1,308,000.00</b>	<b>15,926,835.77</b>	<b>(17,049,047.08)</b>
		<b>Grand Total</b>		<b>7,503,590.84</b>	<b>-</b>	<b>7,503,590.84</b>	<b>23,704,424.67</b>	<b>5,644,486.02</b>	<b>29,348,910.69</b>	<b>(17,049,047.08)</b>

Footnotes:

The total estimated costs for the Crystal Mountain Site of \$15,083,472.68 include PSE Insurance Recoveries of \$11,938,563, Future Cost Estimate of \$500,000 and Expensed amount of \$2,644,909.68 through report date. Represents allocated proceeds from the insurance recoveries.

**PUGET SOUND ENERGY, INC.**  
**Deferred Environmental Cost Summary Gas**  
**December 31, 2014**

September 1998 - forward			SAP		SAP		Actual Costs	Future	Total	Recoveries
SAP Order	Liability	SAP Account	Account Balance	Quarterly	Account Balance	Through	Cost	Cost	Cost	Through
		Site Description	12/31/2014	Activity	3/31/2015	3/31/2015	Estimates	Estimates	Estimates	3/31/2015
			(a)	(b)	(c) = (a) + (b)	(d)	(e)	(f) = (d) + (e)	(g)	
<b>FORMER MANUFACTURED GAS SITES:</b>										
	<b>22840012</b>	18609572	Tacoma Gas Company (Upload Source Control) (Future Cost Est.)	-	609,250.00	-	609,250.00	609,250.00	609,250.00	-
	<b>18606102</b>	18608612	Tacoma Gas Company (Upload Source Control) (Remediation Costs)	-	776,531.80	776,531.80	-	776,531.80	776,531.80	-
			<b>Subtotal Tacoma Gas Company</b>	-	<b>1,385,781.80</b>	<b>776,531.80</b>	<b>609,250.00</b>	<b>1,385,781.80</b>	-	-
	<b>22840022</b>	18609582	Thea Foss Waterway (Future Cost Est.)	-	1,919,341.50	-	1,919,341.50	1,919,341.50	1,919,341.50	-
	<b>18607102</b>	18608712	Thea Foss Waterway (Remediation Costs)	-	4,066,899.10	4,066,899.10	-	4,066,899.10	4,066,899.10	-
		18608772	Thea Foss Waterway (WADOT Settlement)	-	(3,488,999.10) D	(3,488,999.10) D	-	(3,488,999.10)	(3,488,999.10)	-
		18607103	Thea Foss Recovery	-	-	-	-	-	-	-
		18607203	(B) Thea Foss Waterway (Legal Costs)	-	-	-	-	-	-	-
			<b>Subtotal Thea Foss Waterway</b>	-	<b>2,497,241.50</b>	<b>577,900.00</b>	<b>1,919,341.50</b>	<b>2,497,241.50</b>	-	-
	<b>22840032</b>	18609592	Everett Washington (Future Cost Est.)	(308.00)	3,299,692.33	-	3,299,692.33	3,299,692.33	3,299,692.33	-
	<b>18602102</b>	18608212	Everett Washington (Remediation Costs)	308.00	1,460,480.90	1,460,480.90	-	1,460,480.90	1,460,480.90	-
		18608782	Everett Washington (WADOT Settlement)	-	(801,550.75) D	(801,550.75) D	-	(801,550.75)	(801,550.75)	-
			<b>Subtotal Everett Washington</b>	-	<b>3,958,622.48</b>	<b>658,930.15</b>	<b>3,299,692.33</b>	<b>3,958,622.48</b>	-	-
	<b>22840042</b>	18609602	Chehalis Washington (Future Cost Est.)	(2,203.10)	236,796.87	-	236,796.87	236,796.87	236,796.87	-
	<b>18603102</b>	18608312	Chehalis Washington (Remediation Costs)	2,203.10	3,949,045.03	3,949,045.03	-	3,949,045.03	3,949,045.03	-
			<b>Subtotal Chehalis Washington</b>	-	<b>4,185,841.90</b>	<b>3,949,045.03</b>	<b>236,796.87</b>	<b>4,185,841.90</b>	-	-
	<b>22840332</b>	18609422	Gas Works Park (Future Cost Est.)	(183,244.06)	22,056,206.39	-	22,056,206.39	22,056,206.39	22,056,206.39	-
	<b>18606302</b>	18609432	Post - Nov 2012 Gas Works Park (Remediation Costs)	183,244.06	4,887,257.16	4,887,257.16	-	4,887,257.16	4,887,257.16	-
		18604102	Pre-Nov 2012 Gas Works Park (Remediation Costs)	-	2,651,381.74	2,651,381.74	-	2,651,381.74	2,651,381.74	-
		18614102	Pre-Nov 2012 Lake Union Sediments (Remediation Costs)	-	12,405,154.71	12,405,154.71	-	12,405,154.71	12,405,154.71	-
			<b>Subtotal Gas Works Park &amp; Lake Union</b>	<b>(0.00)</b>	<b>42,000,000.00</b>	<b>19,943,793.61</b>	<b>22,056,206.39</b>	<b>42,000,000.00</b>	-	-
	<b>22840062</b>	18609622	Quendall Terminal (Future Cost Est.)	-	1,300,000.00	-	1,300,000.00	1,300,000.00	1,300,000.00	-
	<b>18612102</b>	18609512	Quendall Terminal (Remediation Costs)	-	-	-	-	-	-	-
			<b>Subtotal Quendall Terminal</b>	-	<b>1,300,000.00</b>	-	<b>1,300,000.00</b>	<b>1,300,000.00</b>	-	-
	<b>22840082</b>	18609642	Tacoma Tar Pits (Future Cost Est.)	(54,776.69)	2,445,222.31	-	2,445,222.31	2,445,222.31	2,445,222.31	-
	<b>18601102</b>	18608112	Post-June 1999 Tacoma Tar Pits (Remediation Costs)	-	3,896,458.43	3,896,458.43	-	3,896,458.43	3,896,458.43	-
		18601102	Pre-June 1999 Tacoma Tar Pits (Remediation Costs)	54,776.69	34,881,722.38	34,881,722.38	-	34,881,722.38	34,881,722.38	-
			<b>Subtotal Tacoma Tide Flats</b>	-	<b>41,223,404.12</b>	<b>38,778,180.81</b>	<b>2,445,222.31</b>	<b>41,223,403.12</b>	-	-
	<b>22840092</b>	18609652	Bay Station (Future Cost Est.)	-	2,050,000.00	-	2,050,000.00	2,050,000.00	2,050,000.00	-
	<b>18603202</b>	18609532	Bay Station (Remediation Costs)	-	231,369.84	231,369.84	-	231,369.84	231,369.84	-
			<b>Subtotal Bay Station</b>	-	<b>2,281,369.84</b>	<b>231,369.84</b>	<b>2,050,000.00</b>	<b>2,281,369.84</b>	-	-
	<b>22840102</b>	18609662	Olympia Columbia Street MGP (Future Cost Est.)	(3,128.75)	519,371.25	-	519,371.25	519,371.25	519,371.25	-
	<b>18614402</b>	18609542	Olympia Columbia Street MGP (Remediation Costs)	3,128.75	1,242,611.72	1,242,611.72	-	1,242,611.72	1,242,611.72	-
		18608792	Olympia Columbia Street MGP (WADOT Settlement)	-	(160,310.15) D	(160,310.15) D	-	(160,310.15)	(160,310.15)	-
			<b>Subtotal Olympia Columbia Street MGP</b>	-	<b>1,601,672.82</b>	<b>1,082,301.57</b>	<b>519,371.25</b>	<b>1,601,672.82</b>	-	-
	<b>22840112</b>	18609672	Verbeek Autowrecking (Future Cost Est.)	-	200,000.00	-	200,000.00	200,000.00	200,000.00	-
	<b>18608302</b>	18608752	Verbeek Autowrecking (Remediation Costs)	-	2,050,122.67	2,050,122.67	-	2,050,122.67	2,050,122.67	-
		18608304	Verbeek Autowrecking (Reimbursement of Remed Cost from 3rd Party)	-	(1,114,592.67)	(1,114,592.67)	-	(1,114,592.67)	(1,114,592.67)	-
			<b>Subtotal Verbeek Autowrecking</b>	-	<b>1,135,530.00</b>	<b>935,530.00</b>	<b>200,000.00</b>	<b>1,135,530.00</b>	-	-
	<b>22840162</b>	18608012	Downtowner Property (Future Cost Est.)	(80,329.83)	219,526.17	-	219,526.17	219,526.17	219,526.17	-
	<b>18607104</b>	18608002	Downtowner Property (Remediation Costs)	80,329.83	122,698.10	122,698.10	-	122,698.10	122,698.10	-
			<b>Subtotal Downtowner Property</b>	-	<b>342,224.27</b>	<b>122,698.10</b>	<b>219,526.17</b>	<b>342,224.27</b>	-	-
		18608062	Unallocated Insurance and Third Party Recoveries	-	-	-	-	-	-	(50,260,052.85)

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September 1998 - forward				SAP	Quarterly	SAP	Actual Costs	Future	Total	Recoveries	
SAP Order	Liability	SAP Account	Site Description	Account Balance 12/31/2014	Activity	Account Balance 3/31/2015	Through 3/31/2015	Cost Estimates	Cost Estimates	Through 3/31/2015	
			<b>SITES</b>								
	<b>22840122</b>	18609682	SWARR STATION (Future Cost Est.)	140,000.00	-	140,000.00	-	140,000.00	140,000.00	-	
18230212		18237112	SWARR STATION	279,321.20	-	279,321.20	279,321.20	-	279,321.20	-	
				<b>419,321.20</b>	<b>-</b>	<b>419,321.20</b>	<b>279,321.20</b>	<b>140,000.00</b>	<b>419,321.20</b>	<b>-</b>	
	<b>22840132</b>	18609692	NORTH OPERATING BASE (Future Cost Est.)	100,000.00	-	100,000.00	-	100,000.00	100,000.00	-	
18230210		18236912	NORTH OPERATING BASE	-	-	-	-	-	-	-	
				<b>100,000.00</b>	<b>-</b>	<b>100,000.00</b>	<b>-</b>	<b>100,000.00</b>	<b>100,000.00</b>	<b>-</b>	
		18237122	(A) SOUTH SEATTLE GATE STATION	169,602.13	-	169,602.13	169,602.13	-	169,602.13	-	
		18237132	(A) NORTH TACOMA GATE STATION	133,750.43	-	133,750.43	133,750.43	-	133,750.43	-	
		18237142	(A) NORTH SEATTLE GATE STATION	53,995.63	-	53,995.63	53,995.63	-	53,995.63	-	
		18237152	(A) COVINGTON GATE STATION	67,987.45	-	67,987.45	67,987.45	-	67,987.45	-	
				<b>\$ 704,656.84</b>	<b>-</b>	<b>\$ 704,656.84</b>	<b>\$ 704,656.84</b>	<b># \$ -</b>	<b>\$ 704,656.84</b>	<b>\$ -</b>	
<b>Total 186.0</b>				<b>\$ 102,151,688.73</b>	<b>(0.00)</b>	<b>\$ 102,151,687.73</b>	<b># \$ 67,056,280.91</b>	<b># \$ 35,095,406.82</b>	<b>\$ 102,151,687.73</b>	<b>\$ (50,260,052.85)</b>	
<b>TOTAL - GAS STORAGE TANKS AND MANUFACTURED GAS SITES (182.3 and 186.0)</b>				<b>\$ 102,856,345.57</b>	<b>#</b>	<b>(0.00)</b>	<b>\$ 102,856,344.57</b>	<b>\$ 67,760,937.75</b>	<b># \$ 35,095,406.82</b>	<b>\$ 102,856,344.57</b>	<b>\$ (50,260,052.85)</b>

Footnotes:

- (A) Represents sites where no additional remedial actions are planned. Currently anticipating entering into insurance recoveries discussion in 2014.
- (B) Order 18607203 was re-opened in the 3rd Ql of 2010 for posting legal cost related to THEA FOSS WATERWAY.
- (C) Includes the reimbursement from Seattle Public Utilities for site-wide costs that PSE incurred to support the development of the Remedial Investigation and Feasibility Studies (RI/FS) for the Gas Works site, for the period of 12/15/2012 - 6/14/13 (\$185,450.59).
- (D) Represents the legal dispute settlement between WADOT, Pacific and PSE on 10/22/2013.

PUGET SOUND ENERGY UST REMEDIAL COST ESTIMATES (Page 1 of 2)

(Updated March 2015)

PSE Facility/Location		Proposed Remedial Action	Estimated Cost of Proposed Remedial Action (\$)
Whidbey Service Center Oak Harbor, WA	USTs and majority of contaminated soil removed in 1999. Small volume of contaminated soil remains beneath building	A. VCP Program and GW Monitoring (New Wells) B. Soil excavation when building(s) is removed	30,000.00
Tenino Service Center Tenino, WA	removed in 1991. Remaining small volume of contaminated soil removed	Well abandonment to be completed in the future. B. Remedial excavation completed in Q4 2009.	-
Poulsbo Service Center Poulsbo, WA	6,000 gal. Gas & Diesel USTs	A. Natural Attenuation B. Soil excavation when building is removed.	20,000.00
(Post-EPRI Diesel Remediation) Olympia, WA	soil and ground water remains after EPRI air sparging program. Gas Spill Nov 99	A. Natural Attenuation and GW Monitoring (Existing Wells) B. Soil excavation when building(s) is removed	258,000.00
North Operating Base Seattle, WA	USTs removed in 1999. Diesel-contaminated soil remains beneath fuel island.	A. Site Characterization and GW Monitoring (New Wells) B. Soil excavation when fuel island is removed	100,000.00
Whitehorn Combustion Turbine	Leaking false start USTs discovered. Contaminated soil and groundwater is present.	Monitoring B. Three false start tanks removed and one decommissioned in-place in 2012. Accessible	96,000.00

Notes shown on Page 2 of 2

PUGET SOUND ENERGY UST REMEDIAL COST ESTIMATES (Page 2 of 2)

PSE Facility/Location	Site Status	Proposed Remedial Action	Estimated Cost of Proposed Remedial Action (\$)
Green Mtn. Micro Wave Bremerton, WA	One UST	None	0
Wave Issaquah, WA	One UST	None	0
Baker River Lower Concrete, WA	2,500 gal. Gas and Diesel USTs	None	0
Baker River Upper Concrete, WA	1,000 gal. Gas and Diesel USTs	None	0
Center Bellingham, WA	10,000 gal. Gas and Diesel USTs	None	0
Factoria Service Center Bellevue, WA	10,000 gal. Gas and Diesel USTs	None	0
Kittitas Service Center Thorp, WA	5,000 gal. Gas and Diesel USTs	None	0
<b>Cost Estimate Totals:</b>	A. Groundwater Monitoring, Site Characterization, Natural Attenuation Only (No Remediation) B. Remediation Only (No Monitoring) A. & B. Groundwater Monitoring Followed by Remediation		504,000.00

Notes

- <sup>1</sup> Unless noted, remedial costs do not include demolition of facilities and buildings to access contaminated soil.
- <sup>2</sup> Unless noted, groundwater monitoring estimate assumes three years of monitoring/sampling.
- <sup>3</sup> All estimated costs should be considered conceptual. They are not based on a detailed scope of service or design.