WA. UT. & TRANS. COMM. ORIGINAL UE-230870

SUB Nov 3, 2023 Substitute Fifth Revision Sheet 62A

Canceling

WN U-28

Fourth Revision Sheet 62Å

AVISTA CORPORATION dba Avista Utilities 4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renew all) or 15-year (new) contract term. 24.44 2045 33.98 2044 ŝ đ, 2043 48.84 40.50 22.14 18.25 28.33 53.83 52,60 89 នៃ ജ ដ្រ 5 Ś 6. ģ 8 ജ Avoided capacity cost is based on levelized an ammonia fueled Simple Cycle machine cost in first deficit year (2034) Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark). evelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$1M\H). 68.05 41.20 27.30 20.96 2042 48.70 54,95 47.58 26.97 51.48 50.61 49.82 9 2 43.50 24.60 20.08 27.06 2041 47.85 49.46 8 8 50.55 Ś 6 മി 48.00 45.06 50.35 39-98 39-98 2040 44.79 19.97 1. All new resource contracts must begin delivery within 3 years of execution; renew al QF contract terms must begin at time of existing contract expiration 4 Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$1MWh) φ 18.86 2039 42.30 4 4 2 . Kj . œ ដ 2 ജ് ₿. ស្រី ß 8 20.39 28.69 42.38 24.10 17.66 36.53 24.51 43.46 42.35 44.92 51.37 60.25 49.40 26.60 48.69 61.33 2038 44,82 53.84 4on-Capacity Energy (with Clean Premium) Values (\$/MWh) ស្រី រ ព្រ ß ខ្ល ΰ ജ Schedule 62 QF Avoided Costs 22.27 28.31 39.45 43.79 28.11 20.05 27.64 50.11 59.35 57.93 50.16 26.67 42.25 42.55 46.47 47.43 2037 53.62 45.82 54.50 60.87 53.53 HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours. ģ 5 **Biomass Standard Power Rates** 41.19 23.08 54.01 28.53 23.68 28.01 42.09 41.34 48.46 34.28 26.40 45.10 2036 Ω 54.20 11 20 11 52.57 4 42 4 6 ស្រ 2035 2 44 96 56.50 Contract renew als receive a 10-year renew al (Renew) rate; new (New) contracts receive a 15-year rate. 44 ജ 4 ß 26.45 40.06 31.45 2034 38.01 39.34 46.38 44.23 20.12 24.12 43.47 50.29 43.47 54,40 ដ្ឋ 枪물 ജ ភ Where contract period has no new system capacity needed, levelized payment will be zero. 34.46 88 21.32 2033 46 6 4 N Ω, đ 铃뚢 37.45 43.64 20.96 40.14 39.44 КК 2032 24 ŭ ទ្រ 6 đ 4 g 6 6 ₫ <u>7</u> 36.05 40.69 50.46 48.65 43.49 38.77 40.23 26.92 44.97 2031 ģ æ 8 6 33 4 с П ą QF may cease deliveries during periods where prices are negative. 40.32 46.89 41.39 44.65 43.16 37.82 26.45 25.72 44.19 49.17 2030 48.78 66.78 4 28 . ອີ đ, ų 6 6. đ, 44.76 62.76 38.21 44,91 39.91 44.30 39.01 39.01 31.23 18.57 2029 44,82 2029 μį ŝ 5 22.59 35.35 29.49 23.45 41.87 38.42 38.90 39.54 37.88 31.19 31.19 43.64 61.64 19.27 44,80 g 12.62 43.47 2028 40.20 40.97 ģ g ģ g 26.17 35.46 41.67 39.28 37.42 39.09 16.69 12.45 25.56 43.64 61.64 44,53 35.90 37.66 41,38 2027 10.75 25.56 46.80 64.80 29.17 48.08 40.34 20.33 40.84 39.51 29.78 40 1 45.21 2026 19.72 ģ 9.10 25.56 45.10 49.16 67.16 32.19 31.78 51.47 47,46 44.49 41.96 24.61 43.63 47.66 40.80 22.87 2025 46.67 . 4 . Ю 6 g 2 56.10 74.11 36.38 54.13 59.72 53,89 50.62 46.80 40.24 30.20 27.45 40.75 25.49 44.69 45.86 Ω 2024 44.67 혚 4 4 Ϋ́ ജ് Benev All Hrs (N)(D) ą ñ 9 Mar ā у Ма 5 å ¢ ñ ĝ 3 ni ni ഗ November 3, 2023 Effective January 1, 2024 Issued

atich Shbar

Avista Corporation

Issued by

By Patrick Ehrbar, Director, Regulatory Affairs

(N)(D)

WA. UT. & TRANS. COMM. ORIGINAL UE-230870

SUB Nov 3, 2023 Substitute Fourth Revision Sheet 62B

Canceling

WN U-28

Third Revision Sheet 62B

AVISTA CORPORATION

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WA. UT. & TRANS. COMM. ORIGINAL UE-230870

SUB Nov 3, 2023 Substitute Second Revision Sheet 62C

Canceling

WN U-28

First Revision Sheet 62Č

AVISTA CORPORATION

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WA. UT. & TRANS. COMM. ORIGINAL UE-230870

SUB Nov 3, 2023 Substitute Fourth Revision Sheet 62D

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WN U-28

Third Revision Sheet 62D

AVISTA CORPORATION

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WA. UT. & TRANS. COMM. ORIGINAL UE-230870

SUB Nov 3, 2023 Substitute Fourth Revision Sheet 62E

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WN U-28

Third Revision Sheet 62E

AVISTA CORPORATION

dba Avista Utilities 4. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. (N)(D) ŝ Ч. ##### 60.76 56.57 24.72 15.51 62.21 2044 2044 7.1 ģ <u>3</u>6 ଅଜ୍ଞାଷ୍ଟ୍ର φ ର୍ଷାଷ୍ପ 4 6 64.14 64.88 66.43 93.99 88.58 68.42 56.00 21.28 10.79 2043 14.97 4 2043 54.73 18.58 67.06 49.85 16.37 <u>8</u>4 β 4 Avoided capacity cost is based on levelized an ammonia fueled Simple Cycle machine cost in first deficit year (2034)
 Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term.
 Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark). Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$1M\H) 62.98 62.53 63.29 88.33 26.08 13.79 18.19 42.10 54.15 50.19 45.03 2042 65.33 16.09 21.34 2042 77.28 . 88 φİ 딦 S 15.35 19.45 61.51 60.39 60.39 2041 64.34 85.50 54.23 51.06 12.64 17.96 44.10 ജ 50.20 8 φ 20.49 38.83 58.48 56.01 51.16 61.16 85.45 54.50 48.19 21.87 12.64 16.05 9 16.80 14.82 2040 43.80 2040 new resource contracts must begin delivery within 3 years of execution; renew al QF contract terms must begin at time of existing contract expiration 5 8 뗪 5 7 ß 61.16 15.88 13.78 18.74 18.74 50.46 51.06 53.06 53.06 53.06 51.48 Estimated 2024 Combined Åverage Ånnual Rate (Energy & Capacity, \$/MWh) 69.84 54.12 49.47 25.33 25.33 16.18 2039 2039 43.52 54.95 74.64 12.10 18.27 53.91 51.33 51.33 51.33 51.33 51.33 75.18 48.88 2038 68.43 54.37 49.05 22.83 11.58 16.66 2038 46.49 4on-Capacity Energy (with Clean Premium) Values (\$/MWh) 14.14 ខ្ល 4 ß Schedule 62 QF Avoided Costs
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 HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours.
 RIP may cease deliveries during periods where prices are negative. 2037 Solar4HrBattery Standard Power Rates . Ω 14.34 17.95 36.35 36.35 49.33 49.22 50.57 68.36 68.36 68.36 64.58 53.24 48.55 32.53 32.53 16.70 16.70 17.39 42.28 53.68 54.27 54.34 2036 μ 2036 ų លីលី g g 36.21 53.13 50.31 52.07 68.66 44.94 52.05 52.05 15.48 16.86 53.14 2035 2035 68.80 55.33 15.98 13.64 17.48 45.43 ŝ 4 29 6 17.31 34.10 46.93 46.53 46.53 49.99 64.84 45.35 68.14 55.00 14.85 14.44 66.46 51.70 48.52 30.26 15.12 16.66 41.31 43.44 47.65 2034 2034 ß 64 ភ្ល ដ្រ 63.48 53.90 14.34 14.50 14.50 45.65 45.65 45.65 45.65 45.65 45.65 45.63 42.44 44.84 63.11 63.11 63.11 Where contract period has no new system capacity needed, levelized payment will be zero. **2033** 56.25 50.17 45.84 45.84 15.00 15.00 40.88 47.55 2033 46.36 46.08 41.33 ß 5 43.43 45.81 61.95 47.16 45.48 33.69 15.38 18.06 33.76 49.26 13.83 12.24 14.63 34.00 47.61 **2032** 54.78 46.43 60.38 41.84 2032 57.75 41.23 14.30 13.64 15.73 15.73 33.09 51.41 45.11 45.66 45.66 53.51 45.70 36.90 19.71 22.19 37.83 2031 42.30 58.81 41.42 2031 53.69 47.92 60.82 49.49 47.73 2031 4 15.10 37.26 54.77 48.30 45.46 58.48 14.90 23.15 21.66 43.65 60.17 48.92 16.14 40.29 2030 47.60 38,36 2030 47.96 52.67 45.38 Ö, 4 4 12.60 9.47 15.45 51.71 51.71 44.46 42.85 59.37 59.37 43.12 40.73 32.28 13.78 15.84 40.44 56.96 2029 36.43 50.29 29.90 41.68 44.59 2029 2029 56.91 45.37 44.67 4 30.89 11.92 33.30 47.72 43.80 43.93 55.43 45.39 40.10 42.61 14.06 29.27 46.68 33.48 56.00 2028 μ 42.43 15.25 2028 . ភ្ល 6 34.03 46.56 44.00 53.08 39.52 39.75 32.96 15.84 15.41 40.24 56.76 53.12 14.61 18.35 43.67 11.33 6 2027 2027 4 4 ଷ୍ଟାର୍ଚ୍ଚ 22.37 39.22 53.99 51.19 45.53 55.63 44.93 61.45 46.83 56.93 49.84 17.68 18.46 41.57 31,30 20.59 18.95 2026 49.08 45.23 9.84 लि 4 ឌ 22.47 22.43 25.94 43.33 57.10 53.13 50.05 57.42 42.72 34.21 2025 48.14 64.66 49.82 41.59 46.65 24.29 23.09 34.03 43.64 38.67 ភ õ 8 4 4 31.60 65.80 59.60 56.46 65.61 27.15 \$5 51.64 40.29 2024 59.01 2024 41.61 46 6 ശ് 6 ន 4 쒃 All Hrs Benev Renew ŋ Aug ş e. Sep Mar 5 õ Ę ģ Ę ₹ (N)(D) November 3, 2023 Effective January 1, 2024 Issued Issued by Avista Corporation By Patrick Ehrbar, Director, Regulatory Affairs

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WA. UT. & TRANS. COMM. ORIGINAL UE-230870

SUB Nov 3, 2023 Substitute Second Revision Sheet 62F

Canceling First Revision Sheet 62F

WN U-28

AVISTA CORPORATION dba Avista Utilities

	 All new resource contracts must begin delivery within 3 years of execution; renew all Contract terms must begin at time of existing contract expiration. Contract renew all: receive a 10-year renew all Renew) rate, new (New) contracts receive a 15-year rate. HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours. G may coase deliveries during periods where prices are negative. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renew al) or 15-year (new) contract term. Where contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renew al) or 15-year (new) contract term. Where contract periods where prices are negative. Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renew al) or 15-year (new) contract term. Where contract periods where prices are magative. All capacity rate is based on first receive and any more delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term. Routed capacity cost is based on revelated on FIP delivery shapes. Ultimately the GF rate will depend on its actual deliveries over the ont term. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark). 	Z028 Z029 Z030 Z031 Z032 Z033 Z034 Z035 Z035 <thz035< th=""> Z035 Z035 <thz< th=""><th>Estimated 2024 Combined Average Ann 2028 2030 2031 2033 2034 16.00 14.73 16.04 14.33 12.81 1168 13.53 17.75 16.48 17.79 16.14 14.57 13.43 23.34</th><th></th><th>7 2028 2029 2030 2031 2032 2033 2034 2035 2036 2037 2038 2039 2040 2041 2042 3</th><th></th><th>40.29 41.22 46.63 45.21 46.34 48.38 52.36 44.68 43.39 47.30 47.71 47.57 50.42 56.76 </th><th>26.61 26.93 36.96 34.47 34.85 33.38 34.01 32.97 35.65 37.72 42.89 42.46 43.13 43.98 46.33 47.94</th><th>6.07 7.67 16.78 11.68 6.19 5.38 5.54 5.63 6.00 9.47 10.17 16.64 16.23 11.82 7.87 8.37 7.86 9.04</th><th>35.93 37.19 42.19 42.27 40.52 41.16 42.25 42.38 42.33 42.33 33.33 30.00 29.59 35.71 34.00 30.41 29.22 25.77 24.95 26.08 2</th><th></th><th>2028 2029 2030 2031 2032 2033 2034 2035 2036</th><th>20.22 17.06 19.62 17.27 20.02 20.66 21.41 19.36 19.56 29.14 26.56 32.06 31.39 32.62 32.72 35.29 35.97</th><th>2226 2063 212/ 18.2/ 15.6/ 13.66 15.11 15.06 14.05 232.6 17.34 18.88 20.17 16.24 13.22 18.70 15.72 14.37</th><th>25.51 25.74 25.33 21.45 18.78 17.40 17.82 19.43 17.53 22.28 20.63 21.27 18.27 15.67 13.66 15.11 15.08 14.05</th><th>5.77 4.23 4.91 4.81 4.23 3.58 6.27 23.40 20.88 23.02 19.61 18.12 16.08 17.46</th><th>251 230 3.07 2.33 187 168 4.04 4.06 4.22 10.281 10.611 169 0.39 0.02 0.20 2.47 2.04 2.55</th><th>1.12 2.14 12.31 11.46 8.66 8.07 8.75 8.08 8.30 7.73 6.83 7.45 6.32 4.88 3.78 5.32 5.61 5.40</th><th>8 2029 2030 2031 2032 2033 2034 2035 2036</th><th>Non-Capacity Energy (with Clean Premium) Values (\$/MWh)</th><th>SCINEGULIE 02 QF AVOIDED COSTS Solar Standard Power Rates</th></thz<></thz035<>	Estimated 2024 Combined Average Ann 2028 2030 2031 2033 2034 16.00 14.73 16.04 14.33 12.81 1168 13.53 17.75 16.48 17.79 16.14 14.57 13.43 23.34		7 2028 2029 2030 2031 2032 2033 2034 2035 2036 2037 2038 2039 2040 2041 2042 3		40.29 41.22 46.63 45.21 46.34 48.38 52.36 44.68 43.39 47.30 47.71 47.57 50.42 56.76 	26.61 26.93 36.96 34.47 34.85 33.38 34.01 32.97 35.65 37.72 42.89 42.46 43.13 43.98 46.33 47.94	6.07 7.67 16.78 11.68 6.19 5.38 5.54 5.63 6.00 9.47 10.17 16.64 16.23 11.82 7.87 8.37 7.86 9.04	35.93 37.19 42.19 42.27 40.52 41.16 42.25 42.38 42.33 42.33 33.33 30.00 29.59 35.71 34.00 30.41 29.22 25.77 24.95 26.08 2		2028 2029 2030 2031 2032 2033 2034 2035 2036	20.22 17.06 19.62 17.27 20.02 20.66 21.41 19.36 19.56 29.14 26.56 32.06 31.39 32.62 32.72 35.29 35.97	2226 2063 212/ 18.2/ 15.6/ 13.66 15.11 15.06 14.05 232.6 17.34 18.88 20.17 16.24 13.22 18.70 15.72 14.37	25.51 25.74 25.33 21.45 18.78 17.40 17.82 19.43 17.53 22.28 20.63 21.27 18.27 15.67 13.66 15.11 15.08 14.05	5.77 4.23 4.91 4.81 4.23 3.58 6.27 23.40 20.88 23.02 19.61 18.12 16.08 17.46	251 230 3.07 2.33 187 168 4.04 4.06 4.22 10.281 10.611 169 0.39 0.02 0.20 2.47 2.04 2.55	1.12 2.14 12.31 11.46 8.66 8.07 8.75 8.08 8.30 7.73 6.83 7.45 6.32 4.88 3.78 5.32 5.61 5.40	8 2029 2030 2031 2032 2033 2034 2035 2036	Non-Capacity Energy (with Clean Premium) Values (\$/MWh)	SCINEGULIE 02 QF AVOIDED COSTS Solar Standard Power Rates
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WA. UT. & TRANS. COMM. ORIGINAL UE-230870

SUB Nov 3, 2023 Substitute Second Revision Sheet 62G

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WN U-28

First Revision Sheet 62G

AVISTA CORPORATION

dba Avista Utilities (N)(D) For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. 72.28 73.32 72.97 43.68 49.32 16.75 26.13 63.53 19.75 18.65 26.96 44.83 48.04 3.55 54.61 21.67 38.07 2045 2045 2045 25.86 59.05 66.99 69.48 69.25 33.41 00.00 18.72 26.20 41.53 45.67 41.65 47.54 51.56 23.23 16.44 2044 2044 2044 2044 31.05 41.05 45.58 45.97 19.87 12.22 21.22 53.38 62.59 65.62 67.52 22.06 13.67 40.78 2043 2043 2043 2043 Avoided capacity cost is based on levelized an ammonia fueled Simple Cycle machine cost in first deficit year (2034) Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term. Some months in LLH have a zero price. This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark). 31.80 40.15 46.73 14.34 20.23 52.15 62.46 62.74 61.66 42.23 4 73 39.11 24.31 2042 2042 2042 2042 35.90 39.57 37.68 41.45 13.65 20.48 50.12 61.32 61.82 62.22 28.57 19.53 48.21 21.77 13.97 Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWh) 2041 2041 2041 2041 20.43 34.34 43.84 19.76 49.70 58.04 60.05 63.19 28.05 37.41 21.30 16.87 43.03 13.71 2040 13.52 35.27 2040 2040 2040 contract terms must begin at time of existing contract expiration 13.09 20.00 48.38 54.86 56.54 57.88 31.70 33.50 43.89 26.24 18.70 33.03 24.52 12.61 37.54 2039 2039 2039 2039 Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$/MWh) 12.04 20.65 48.22 21.90 55.85 57.41 25.58 18.23 35.53 38.62 45.31 31.44 15.17 11.06 56.07 2038 2038 2038 2038 Von-Capacity Energy (with Clean Premium) Values (\$/MWh) Schedule 62 QF Avoided Costs 45.68 31.55 26.93 30.78 25.88 21.93 47.17 54.26 56.38 653 11.90 18.05 40.75 14.31 57.60 2037 2037 2037 HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours. 2037 Summer Hydro Standard Power Rates 21.24 44.92 31.79 24.85 754 34.02 45.10 32.00 17.32 54.03 53.84 54.50 37.22 2036 2036 2036 2036 15.27 20.04 43.76 54.95 53.80 24.81 36.65 44.78 31.59 2035 16.98 12.45 17.35 32.12 38.72 52.92 34.07 2035 29.67 2035 2035 (Renew) rate; new (New) contracts receive a 15-year rate. 15.07 19.74 43.26 30.43 25.84 32.79 32.14 39.03 45.99 50.25 53.40 2034 15.72 13.25 17.05 30.50 29.45 2034 2034 2034 system capacity needed, levelized payment will be zero 33.00 16.04 17.95 45.43 31.64 46.92 2033 28.97 23.77 29.06 44.32 2033 15.36 11.76 14.23 29.33 33.11 47.67 2033 2033 renewal QF 22.54 30.48 33.04 30.94 35.27 43.66 15.88 20.87 40.82 45.82 47.67 14.87 14.26 47.15 29.15 32.63 11.01 2032 2032 2032 2032 within 3 years of execution; 19.59 24.09 39.56 45.59 36.30 49.62 25.15 29.81 32.76 36.26 44.54 16.24 12.28 15.27 35.24 30.51 36.37 2031 2031 2031 2031 QF may cease deliveries during periods where prices are negative. 14.64 33.85 39.70 35.94 35.55 43.21 23.51 44.15 46.13 46.06 32.12 23.81 17.38 13.52 37.15 46.23 2030 37.94 23.77 2030 2030 2030 11.89 15.88 30.93 22.60 8.41 14.94 31.26 38.41 33.43 33.51 38.80 30.62 42.02 41.92 27.83 33.64 2029 2029 2029 020 Capacity rate is based on first contract delivery year. 2028 14.26 29.57 40.36 36.69 33.72 36.34 22.65 14.50 41.30 30.38 43.24 27.58 4 13.90 9.80 30.90 9.51 41.51 2028 e S 2028 2028 8 P 37.34 14.80 30.21 38.32 38.62 28.49 34.31 24.23 17.45 32.00 35.39 34.63 38.52 30.76 15.58 12.35 2027 13.25 37.91 8.22 2027 4.01 2027 2027 nust begir Where contract period has no new receive a 10-43.18 2026 17.86 31.82 46.12 38.54 32.62 21.65 36.98 38.44 30.35 18.83 16.76 40.85 37.30 40.37 29.80 17.18 43.28 3.46 8.22 2026 2026 2026 contracts 40.48 22.11 33.86 38.26 39.60 35.35 31.56 46.72 41.68 41.16 3.41 20.67 25.22 40.90 44.01 2025 32.66 20.60 41.09 2.93 8.22 2025 2025 2025 Contract renewals 1. All new resource 47.36 29.38 26.56 40.65 44.67 45.70 45.70 42.37 42.78 31.86 27.91 30.91 49.27 54.64 50.04 47.55 39.93 2.41 8.22 48.19 2024 2024 2024 2024 All Hrs Renew All Hrs Mar Vav g ĕ 8 Apr j Ξ n e Ξ 븅 New (N)(D) Issued November 3, 2023 Effective January 1, 2024 Issued by Avista Corporation By Patrick Ehrbar, Director, Regulatory Affairs

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SUB Nov 3, 2023 Substitute Second Revision Sheet 62H

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WN U-28

First Revision Sheet 62H

AVISTA CORPORATION

dba Avista Utilities (N)(D) Capacity rate is based on first contract delivery year. For example, a contract with first delivery in 2025 will receive the 2025 rate for all MWh delivered over the entire 10-year (renewal) or 15-year (new) contract term. 66.6 52.8 16.6 5 2045 2045 58 3 41.45 47.53 60.65 79.46 51.79 25.46 72.83 46.16 16.37 46.25 22.72 69.83 2044 66.77 2044 2044 40.3 42.7 41.54 52.18 72.84 40.20 44.45 40.13 2043 2043 3 Estimated Average Annual Rate is for illustration purposes only based on IRP delivery shapes. Ultimately the QF rate will depend on its actual deliveries over the contract term This is due to the resource not expected to deliver any energy during these periods (e.g., solar during winter when LLH are after dark). 58.78 З 2042 2042 Levelized Hourly Capacity Values Applied to All Sales In All Contract Years Base on First Year of Contract Delivery (\$MWh) 2041 65.48 2041 2 Se la 11.73 50.59 68.29 61.99 19.86 2040 2040 All new resource contracts must begin delivery within 3 years of execution, renewal QF contract terms must begin at time of existing contract expiration 48.49 63.94 2039 2039 36.7 5 Estimated 2024 Combined Average Annual Rate (Energy & Capacity, \$/MWh) 46.29 59.68 42.70 11.96 59.86 49.30 2038 2038 88 Non-Capacity Energy (with Clean Premium) Values (\$/MWh) Schedule 62 QF Avoided Costs 2037 2037 HLH (heavy load-hours) are defined as 6:00 am until 10:00 pm all days. LLH (light load-hours) are defined as all other hours Other Hydro Standard Power Rates Avoided capacity cost is based on levelized an ammonia fueled Simple Cycle machine cost in first deficit year (2034) 2036 2036 2035 2035 Contract renewals receive a 10-year renewal (Renew) rate; new (New) contracts receive a 15-year rate. 2034 2034 41.28 Where contract period has no new system capacity needed, levelized payment will be zero. 2033 47.60 2033 40.08 5 2032 39.48 18 07 2032 32.66 47.17 **2031** 34.00 48.51 48 64 2031 QF may cease deliveries during periods where prices are negative. 2030 34.64 49.15 2030 2029 30.37 44.88 2029 36.14 14 30 19.41 29.84 44.35 2028 2028 14.61 200 2027 10.03 20.60 45.66 Some months in LLH have a zero price. 2027 4 夺 20.60 8.66 2026 34.26 48.77 2026 6 20.60 2025 2025 41.24 20.54 49.00 54.86 47.49 2024 54.92 49.60 47.21 50.02 46.78 39.95 29.41 2024 59.53 48.01 30.3 2024 26.7 40.5 <u>6</u>0 22.8 5 3 All Hrs All Hrs e (N)(D) Issued November 3, 2023 Effective January 1, 2024

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Avista Corporation

Issued by

By Patrick Ehrbar, Director, Regulatory Affairs

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First Revision Sheet 62J

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AVISTA CORPORATION dba Avista Utilities

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Schedule 62 QF Avolded Cost Flat 7x24 Schedule Non-Capacity Energy (with Clean Premium) Values (\$	0.05 0.06 <th< td=""><td>90.24 6.5.0 9.5.3 9.5.0 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.5.3 9.5.5 <</td><td>Terrol Total <t< td=""></t<></td></th<>	90.24 6.5.0 9.5.3 9.5.0 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.3 9.5.5.3 9.5.5 <	Terrol Total Total <t< td=""></t<>

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By Patrick Ehrbar, Director, Regulatory Affairs