

5th Revision of Sheet No. 83-F
Canceling 4th Revision
of Sheet No. 83-F

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 83

ELECTRICITY CONSERVATION SERVICE (Continued)

Measure savings used by the Company are based on, but not limited to:

- a. Company-approved Prescriptive Base Measure savings estimates,
 - b. Energy savings analyses performed on a Site-Specific Basis using Company-approved engineering analysis methods,
 - c. Company-approved Performance Basis methods.
7. **MEASURES:** In addition to meeting the definition of Measure in Section 4, a Measure must reasonably be expected to satisfy the Total Resource Cost Test and the Utility Cost Test. The Company may, at its sole discretion, review and implement Customer-proposed Measures that meet all Measure evaluation criteria. The Company may, at its sole discretion, provide payments, funding or other remuneration that may be less than the maximum allowed under the Energy Efficiency Cost Effectiveness Standard, based on market conditions and/or available funding.
8. **ENVIRONMENTAL ATTRIBUTES OWNERSHIP:** Environmental Attributes, Reporting Rights, as well as the Energy savings associated with these Conservation/energy efficiency Measures installed under the Company’s Energy Efficiency Programs will accrue to the ownership and beneficial use of the Company.
9. **SPECIAL CONDITIONS:**
- a. Low Income: An implementing agency approved by the Washington State Department of Commerce will receive funding up to one hundred percent of the Measure Cost for Measures that are determined by the implementing agency to be cost-effective consistent with either the Weatherization Manual maintained by the Washington State Department of Commerce or when it is cost-effective to do so using utility specific avoided costs. However, this does not prohibit an implementing agency leveraging other funding sources in combination with the Company’s funding to fund Low Income Conservation projects. Measures identified through the priority list in the Weatherization Manual are considered cost-effective. In addition, an implementing agency may receive funding up to one hundred percent of repairs, administrative costs, and health and safety improvements associated with cost-effective Low Income Conservation Measures. (C)
 - b. Regional Market Transformation: Northwest regional programs include projects aimed at advancing new promising technologies or changes to standards, codes and practices, which are anticipated to be cost-effective from a Total Resource Cost Test perspective over time. The NEEA Board recognizes, and acknowledges risks associated with determining cost-effectiveness in undertaking these long-range, Market Transformation activities.
 - c. Pilot Programs and Demonstration Projects: Pilot programs and demonstration projects may be undertaken to determine whether certain strategies and Measures are cost-effective over an extended period of time. Pilots are employed to test cost-effective ways to demonstrate market opportunities for energy efficiency. Pilots may include tests of Measure Cost and performance, Customer acceptance or delivery methods. Pilots are not subject to achieving energy savings sufficient to demonstrate cost-effectiveness in the short term. (C)

BY AUTH. OF WASH. UTILITIES & TRANSPORTAION COMM. DOCKET UE-220888

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Jon Piliaris

Title: Director, Regulatory Affairs

5th Revision of Sheet No. 261
Canceling 4th Revision
of Sheet No. 261

WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 261
ELECTRICITY ENERGY EFFICIENCY PROGRAM
Energy Efficiency Technology Evaluation

- 1. **AVAILABILITY:** To any Customer, owner, or tenant with appropriate owner consent, of a residential, commercial or industrial facility receiving Electric Service under Schedules 7, 7A, 24, 25, 26, 29, 31, 43, 46, 49, 448, 449, 458 or 459 (or their equivalent) of Electric Tariff G of the Company or Special Contracts. (D)
(N)
- 2. **MEASURES:** The Company will identify and evaluate new Measures that are not currently in the portfolio and are significantly different from those already qualifying for funding under other schedules, have significant cost-effective energy savings potential, and are available in the marketplace. (C)
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(C)
- 3. **ANALYSIS:** The Company will review engineering literature and draw on experience and research of others to identify potential candidate Measures. Energy efficiency of new technologies, products or applications must be based on generally accepted engineering principles and measurement and verification protocols. Energy savings must be quantifiable using generally accepted engineering calculations, and measurement and verification protocols. Preliminary calculations must show reasonable expectation that the Measure will meet cost-effectiveness criteria in the future, as outlined in Schedule 83. (C)
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(C)
- 4. **SERVICES:** The Company may evaluate actual Measure performance through a variety of methods. The Company may work with Customers, owners or tenants to demonstrate Measure performance using Customer, owner or tenant installations. Based on evaluation results, a Measure may be approved for incentive programs. (C)
- 5. **FUNDING:** The Company may provide incentives for the installed Measure cost, funding for measurement and verification, and funding for evaluation activities for candidate Measures. There is no guarantee of savings or product suitability. This program is not subject to achieving energy savings sufficient to demonstrate cost effectiveness in the short term. (C)
(C)

Customers on Schedules 46 and 49 who are eligible for participation in the Schedule 258 Large Power User Self-Directed Program shall be required to fully utilize their Schedule 258 funding allocation prior to receiving incentives under Schedule 261. Funding for incentives under Schedule 261 for Customers on Schedules 448, 449, 458, 459 and Special Contracts of Electric Tariff G of the Company will be through their individual allocations under Schedule 258. (D)
(C)
(C)

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