

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 7
RESIDENTIAL SERVICE**

(Single phase or three phase where available)

1. AVAILABILITY:

- 1. This schedule is limited to residential service, which means service that is delivered through one meter to a single-family unit and is used principally for domestic purposes, even though such service may incidentally be used for nondomestic purposes. Electric Service for nondomestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.

In addition, residential service means service to an adult family home, which means a residential home in which a person or persons provide personal care, special care, room, and board to more than one but not more than six adults who are not related by blood or marriage to the person or persons providing the services. In accordance with RCW 70.128.140(2), adult family homes must be considered as residential for utility rate purposes.

- 2. If this schedule is applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.
- 3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
- 4. Space conditioning and water heating capacities shall be energized in increments of 6 kW or less by a thermostat, low voltage relay, or suitable time delay equipment.
- 5. Customers requiring three-phase service under this schedule will be required to contribute the incremental cost of three-phase facilities to provide such service.

2. MONTHLY RATE:

Basic Charge: \$7,498.24 single phase or \$17,991.79 three phase (I) (I)

Energy Charge:

\$0.091344-089991 per kWh for the first 600 kWh (R)

\$0.411175-109528 per kWh for all over 600 kWh (R)

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**PUGET SOUND ENERGY
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**SCHEDULE 7A
MASTER METERED RESIDENTIAL SERVICE
(Secondary Voltage or at available Primary distribution Voltage)
(Single phase or three phase where available)**

1. AVAILABILITY:

1. This schedule is limited to master metered residential service, which is service delivered through one meter to multiple single-family units located in a structure of four (4) or more stories that are above ground level. Electric Service must be used principally for domestic purposes, but may incorporate incidental non-domestic use. Electric Service for non-domestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.
2. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
3. Space conditioning and water heating capacities shall be energized in increments of 6 kW or less by a thermostat, low voltage relay, or suitable time delay equipment.
4. Customers requiring three-phase service under this schedule are responsible for the incremental costs of three-phase facilities to provide such service.

2. MONTHLY RATE – SECONDARY VOLTAGE:

Basic Charge: \$53.95

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR

\$10.12

APR-SEP

\$6.75

per kW for all kW over 50 kW of Billing Demand

Energy Charge:

OCTOBER-MARCH

\$0.~~092720~~092070 per kWh for the first 20,000 kWh

(R)

\$0.~~066093~~065630 per kWh for all over 20,000 kWh

(R)

APRIL-SEPTEMBER

\$0.~~083564~~082978 per kWh for the first 20,000 kWh

(R)

\$0.~~066093~~065630 per kWh for all over 20,000 kWh

(R)

Reactive Power Charge: \$0.00318 per reactive kilovolt ampere/hour (kvarh)

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**PUGET SOUND ENERGY
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**SCHEDULE 24
GENERAL SERVICE**

(Secondary Voltage)

(Single phase or three phase where available)

(Demand of 50 kW or less)

1. AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is 50 kW or less.
2. Customers whose metered Demand exceeds 50 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 50 kW twice are not eligible for service under this schedule.
4. The Company shall not cause Customers who are principally residential and were taking service under this schedule on or before September 17, 1983, to take service under Schedule 7 of this tariff.
5. Deliveries at more than one point will be separately metered and billed.
6. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
7. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

2. MONTHLY RATES:

Basic Charge: \$10.21 single phase or \$25.95 three phase

Energy Charge:

OCTOBER-MARCH

\$0.~~094531~~093921 per kWh

(R)

APRIL-SEPTEMBER

\$0.~~091262~~090673 per kWh

(R)

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**PUGET SOUND ENERGY
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**SCHEDULE 25
SMALL DEMAND GENERAL SERVICE**

(Secondary Voltage)

(Single phase or three phase where available)

(Demand Greater than 50 kW but less than or equal to 350 kW)

1. AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 50 kW but less than or equal to 350 kW.
2. Customers whose Billing Demand is 50 kW or below for eleven (11) of the most recent 12 consecutive months or above 350 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 350 kW twice are not eligible for service under this schedule.
4. Deliveries at more than one point will be separately metered and billed.
5. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
6. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

2. MONTHLY RATE:

Basic Charge: \$53.95

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR

APR-SEP

\$10.12

\$6.75

per kW for all over 50 kW of Billing Demand

Energy Charge:

OCTOBER-MARCH

\$0.~~092720~~092070 per kWh for the first 20,000 kWh

(R)

\$0.~~066093~~065630 per kWh for all over 20,000 kWh

(R)

APRIL-SEPTEMBER

\$0.~~083564~~082978 per kWh for the first 20,000 kWh

(R)

\$0.~~066093~~065630 per kWh for all over 20,000 kWh

(R)

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**PUGET SOUND ENERGY
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SCHEDULE 26

LARGE DEMAND GENERAL SERVICE

(Secondary Voltage or at available Primary distribution Voltage)

(Single phase or three phase where available)(Demand Greater than 350 kW)

1. AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 350 kW.
2. Customers taking service at Secondary Voltage and whose Billing Demand is 350 kW or below for eleven (11) of the most recent 12 consecutive months are not eligible for service under this schedule.
3. Deliveries at Secondary voltage at more than one point will be separately metered and billed. Deliveries at Primary voltage to a Customer will be at one Point of Delivery for all service to that Customer on contiguous property.
4. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
5. Highly intermittent loads, such as welders, X-ray machines, elevators, and similar loads that may cause undue lighting fluctuation, shall not be served under this schedule unless approved by the Company.
6. For service at Primary voltage, all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. MONTHLY RATE – SECONDARY VOLTAGE:

Basic Charge:	\$109.08		
Demand Charge:	<u>OCT-MAR</u>	<u>APR-SEP</u>	
	\$12.23	\$8.15	per kW of Billing Demand

Energy Charge: \$0.~~059096~~-058595 per kWh

Reactive Power Charge: \$0.00130 per reactive kilovolt ampere-hour (kvarh)

(R)

3. ADJUSTMENTS TO SECONDARY VOLTAGE RATES FOR DELIVERY AT PRIMARY VOLTAGE:

Basic Charge:	\$249.03 in addition to Secondary voltage rate
Demand Charge:	\$0.25 credit per kW to all Demand rates
Energy Charge:	2.44% reduction to all Energy and Reactive Power Charges

4. ADJUSTMENTS: Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

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PUGET SOUND ENERGY
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SCHEDULE 26

LARGE DEMAND GENERAL SERVICE (Continued)

(Secondary Voltage or at available Primary distribution Voltage)

(Single phase or three phase where available)(Demand Greater than 350 kW)

8. CONJUNCTIVE DEMAND SERVICE OPTION:

- a. The Conjunctive Demand Service Option (CDSO) is limited to nine (9) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than five (5) Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 20 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.
- b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating Customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting potential service, must not exceed 2 MW (of winter demand).
- c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
- d. The Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery in each hour interval and then selecting the highest summation for the synchronized billing cycle. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.

e. MONTHLY RATE – SECONDARY VOLTAGE:

Delivery Demand Charge:

OCT-MAR

~~\$5.4276~~

APR-SEP

~~\$3.4484~~

per kW of Billing Demand

(I) (I)

Conjunctive Maximum Demand Charge:

OCT-MAR

~~\$7.446.47~~

APR-SEP

~~\$4.7431~~

per kW of Conjunctive Maximum Demand

(R) (R)

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**PUGET SOUND ENERGY
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SCHEDULE 29

SEASONAL IRRIGATION & DRAINAGE PUMPING SERVICE

(Single phase or three phase where available)

1. AVAILABILITY:

1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at secondary voltage. To be eligible for service under this schedule, Customers must be qualifying agricultural irrigation or drainage pumping Customers pursuant to the Bonneville Power Administration's General Rate Schedule Provisions.
2. Usage must be measured at the point of delivery and deliveries at more than one point will be separately metered and billed.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
4. Power loads which may cause undue fluctuations in electric service shall not be served under this schedule unless approved by the Company.

2. MONTHLY RATE:

Basic Charge: \$9.99 single phase or \$25.36 three phase

Demand Charge: No charge for the first 50 kW or less of Billing Demand

OCT-MAR

\$9.22

APR-SEP

\$4.54 per kW for all over 50 kW of Billing Demand

Energy Charge:

OCTOBER-MARCH

\$0.~~093539~~092885 per kWh for the first 20,000 kWh

(R)

\$0.~~071040~~070543 per kWh for all over 20,000 kWh

(R)

APRIL-SEPTEMBER

\$0.~~064817~~064364 per kWh for the first 20,000 kWh

(R)

\$0.~~055537~~055149 per kWh for all over 20,000 kWh

(R)

Reactive Power Charge: \$0.00293 per reactive kilovolt ampere-hour (kvarh)

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**PUGET SOUND ENERGY
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**SCHEDULE 31
PRIMARY GENERAL SERVICE**

(Single phase or three phase at the available Primary distribution voltage)

1. **AVAILABILITY:** This schedule applies to all service to contiguous property supplied through one meter where:

1. The Customer requires Primary voltage to operate equipment other than transformers; or
2. The Customer requires distribution facilities and multiple transformers due to loads being separated by distances that preclude delivery of service at Secondary voltage; or
3. The load is at a remote or inaccessible location that is not feasible to be served at Secondary voltage from Company facilities.
4. All necessary wiring, transformers, switches, cut-outs and protection equipment beyond the point of delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.
5. Facilities that are being served under this schedule as of May 13, 1985, may, at the Customer's option, retain service under this schedule.

2. **MONTHLY RATE:**

Basic Charge: \$358.11

Demand Charge:	<u>OCT-MAR</u>	<u>APR-SEP</u>	
	\$11.94	\$7.96	per kW of Billing Demand

Energy Charge: \$0.~~057329~~056836 per kWh

(R)

Reactive Power Charge: \$0.00112 per reactive kilovolt ampere-hour (kvarh)

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SCHEDULE 31

PRIMARY GENERAL SERVICE (Continued)

(Single phase or three phase at the available Primary distribution voltage)

8. CONJUNCTIVE DEMAND SERVICE OPTION:

- a. The Conjunctive Demand Service Option (CDSO) is limited to five (5) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than five (5) Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 20 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.
- b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting potential service, must not exceed 2 MW (of winter demand).
- c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
- d. The Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery in each hour interval and then selecting the highest summation for the synchronized billing cycle. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.

e. MONTHLY RATE:

Delivery Demand Charge:

OCT-MAR

\$5.~~31~~82

APR-SEP

\$3.~~54~~88

per kW of Billing Demand

(I) (I)

Conjunctive Maximum Demand Charge:

OCT-MAR

\$6.~~63~~12

APR-SEP

\$4.~~42~~08

per kW of Conjunctive Maximum Demand

(R) (R)

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PUGET SOUND ENERGY
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SCHEDULE 43

INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS (Continued)

(Single phase or three phase at the available Primary distribution voltage)

3. **MONTHLY RATE:**

Basic Charge: \$358.11

Demand Charge:

\$5.01 per kW of Billing Demand

Plus \$6.93 per kW of Critical Demand established in the preceding 11 months

Energy Charge: \$0.~~059550~~058890 per kWh

(R)

Reactive Power Charge: \$0.00317 per reactive kilovolt ampere-hour (kvarh)

4. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.
5. **BILLING DEMAND:** The highest Demand established during the month.
6. **CRITICAL DEMAND:** The highest average 15-minute demand recorded between 5:00 p.m. and 8:00 p.m. on any day the Customer has been notified by the Company that power interruption is required, less a demand credit allowed at the rate of .6 watts per square foot of structure.
7. **REACTIVE POWER CHARGE:** The reactive power charge shall apply to only those electric loads with a maximum monthly Demand of 100 kW or higher. The meter used for the measurement of kvarh shall be ratcheted to prevent reverse registration.
8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

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PUGET SOUND ENERGY
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SCHEDULE 46
HIGH VOLTAGE INTERRUPTIBLE SERVICE
(Three phase, delivery voltage of 50,000 volts or higher)

1. AVAILABILITY:

1. This schedule applies to service that may be interrupted at the request of the Company to maintain or manage the integrity of its electrical system or to assist the Company in the management of energy supplies and resources for economic or other purposes subject to the terms and conditions described below.
2. Customer taking service under this Schedule must anticipate 210 hours of service interruption annually, as described in subsequent sections of this schedule.
3. Separate voltage arrangements with individual Customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
4. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. MONTHLY RATE:

Demand Charge: \$3.04 per kVa of Billing Demand

Energy Charge: \$0.~~052348~~051759 per kWh

(R)

- 3. ADJUSTMENT:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

- 4. BILLING DEMAND:** The highest average thirty minute Demand recorded during the month (but not less than 4,400 kVa), exclusive of Demand occurring on Sundays or between 12:00 midnight and 5:00 a.m.

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SCHEDULE 46

HIGH VOLTAGE INTERRUPTIBLE SERVICE (Continued)

(Three phase, delivery voltage of 50,000 volts or higher)

5. **ANNUAL MINIMUM CHARGE:** The sum of the monthly bills in any period of twelve (12) consecutive months shall not be less than \$36.48 per kVa of the maximum Billing Demand established plus \$~~0.047113~~0.046583 per kWh consumed during the period. (R)
6. **INTERRUPTION OF SERVICE:**
1. Times and Durations of Interruptions: Electric Service shall be interrupted and suspended by Customer, as directed by the Company, between the hours of 8:00 a.m. and 12:00 noon and between 5:00 p.m. and 8:00 p.m. Monday through Saturday. Subject to paragraph 3 below, the duration of such interruption and suspension ("Suspension Period") shall be specified in the Company's notice to the Customer to initiate and maintain such interruption and suspension.
 2. Notice Prior to Suspension Period: The Company shall provide the Customer reasonable advance notice of a Suspension Period; provided, however Company will provide Customer at least 14 hours advanced notice of a Suspension Period when such service interruption is for the Company to economically manage its energy supplies and resources. When Company notifies Customer of a service interruption for the Company to economically manage its energy supplies and resources, Company will provide customer with a non-binding estimate of the penalty per kWh to be assessed if Customer fails to interrupt and suspend service.
 3. Limitations on Service Interruptions: Customer will not be required to interrupt and suspend Electric Service under this Schedule for more than 210 hours during any twelve-month period commencing on October 1 of each year; provided, however, no Customer will be required to interrupt and suspend Electric Service pursuant to this Schedule for more than 182 hours during any such twelve-month period for the sole purpose of Company management of energy supplies and resources for economic purposes. This maximum of 182 hours of interruption for Company management of energy supplies and resources for economic purposes shall also include hours used to test Customer's preparedness to interrupt and suspend service; provided, however, the Company will not institute any more than two such tests during the twelve month period.

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**PUGET SOUND ENERGY
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SCHEDULE 49

HIGH VOLTAGE GENERAL SERVICE

(Three phase delivery voltage of 50,000 volts or higher)

1. AVAILABILITY:

1. Separate voltage arrangements with individual Customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. MONTHLY RATE:

Demand Charge: \$5.65 per kVa of Billing Demand

Energy Charge: \$0.~~052348~~051759 per kWh

(R)

3. **ADJUSTMENTS:** Rates in the schedule are subject to adjustment by such other schedules in this tariff as may apply.

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PUGET SOUND ENERGY
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SCHEDULE 50
LIMITED STREET LIGHTING SERVICE

AVAILABILITY:

1. Compact Fluorescent Energy Only service hereunder is limited to Customers receiving service under this schedule as of May 30, 2014.
2. Mercury Vapor Lighting Service hereunder is limited to Customers receiving service under this tariff at locations existing as of November 23, 1979. Code A service will be discontinued when replacement mercury vapor lamps are no longer available in the market.
3. No new installations or additions to existing systems or relocated fixtures will be served by the Company under this schedule.
4. This schedule applies to existing dusk-to-dawn compact fluorescent and mercury vapor lighting of streets, alleys, and other public thoroughfares with installations of at least five (5) lamps with Energy supplied from the Company's existing distribution system.

MONTHLY RATES PER LAMP:

Customer-Owned Energy Only Compact Fluorescent Lighting Service (Code B) (Billed as Schedule 003):

Lamp	Monthly Rate
22 Watt	\$0. 70 66

(R)

Customer-Owned Mercury Vapor Lighting Service (Code A):

Lamp	Monthly Rate
100 Watt	\$ 4.8 25.30
175 Watt	\$ 7.2 17.54
400 Watt	\$ 14.3 714.26

(I)

(I)

(R)

Customer-Owned Energy Only Mercury Vapor Lighting Service (Code B):

Lamp	Monthly Rate
100 Watt	\$ 3.4 92.99
175 Watt	\$ 5.5 75.23
400 Watt	\$ 12.7 411.95
700 Watt	\$ 22.3 020.91

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(R)

SPECIAL TERMS AND CONDITIONS:

1. Installation and maintenance of Customer-Owned systems: A system installed and wholly owned by the Customer shall conform to the Company's specifications for such type of system in effect at the time of installation and shall have been installed without expense to the Company.

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PUGET SOUND ENERGY
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SCHEDULE 51

LED (Light Emitting Diode) LIGHTING SERVICE (Continued)

COMPANY OWNED

RATE CHANGES: Due to the fact that LED luminaire and Smart Street Light Control technology is changing so quickly the Lamp and Facilities Charges may change significantly in the future. These changed charges will apply to all lights installed under this schedule. The Lamp Charges reflect the cost of energy, except for the Smart LED charges which reflect the costs of energy based on the measured kWh consumption per light. The Facilities Charge reflects the cost of future replacement and O&M costs based on industry projections and use of long-life photocells or Smart Street Light Controls, as applicable.

LED LAMP CHARGES: The monthly lamp charge per LED luminaire is in accordance with the LED lamp wattage listed on the following two pages.

MONTHLY LED LAMP CHARGES FOR COMPANY-OWNED LIGHTS:

LED Lamp Wattage	Rate per Month per lamp		
0-30	\$0.45	(N)	(N)
30. 01 -60	\$1. 43 35	(C)	(R)
60.01-90	\$2. 39 24		I
90.01-120	\$3. 34 13		I
120.01-150	\$4. 30 03		I
150.01-180	\$5. 26 4.93		(R)

~~(M) Transferred from Sheet No. 51-A~~

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SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

MONTHLY LAMP CHARGES FOR COMPANY-OWNED LIGHTS (Continued):

LED Lamp Wattage	Rate per Month per lamp	
180.01-210	\$6.215.83	(R)
210.01-240	\$7.476.73	
240.01-270	\$8.427.62	
270.01-300	\$9.088.51	(R)

SMART LED MONTHLY RATES:

~~The sum of the Energy Charge which is based upon the measured kWh consumption of each light, and the monthly Basic Charge which is based upon the Smart LED lamp wattage of each light, listed below.~~ (D)
|
(D)

ENERGY CHARGE: ~~\$0.062974~~ 0.085357 per kWh (R)

MONTHLY BASIC CHARGE FOR SMART LED LIGHTS: (D)

Smart LED Lamp Wattage	Basic Charge per Month per lamp	Smart LED Lamp Wattage	Basic Charge per Month per lamp	
30-60	\$0.36	180.01-210	\$1.57	
60.01-90	\$0.60	210.01-240	\$1.81	
90.01-120	\$0.85	240.01-270	\$2.06	
120.01-150	\$1.09	270.01-300	\$2.30	
150.01-180	\$1.33			(D)

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PUGET SOUND ENERGY
Electric Tariff G**SCHEDULE 51**
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED**FACILITIES CHARGES:**

Amounts of the facilities charges:

Option A: 1.~~420~~304% times the Estimated System Cost per month. (R)

Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

Option B: 0.~~436~~142% times the Estimated System Cost per month. (I)

The Customer shall pay the Estimated Installed Cost up-front, prior to the installation of the lighting system. The monthly facilities charge covers routine maintenance.

SPECIAL TERMS AND CONDITIONS:

- Notification of Inoperable Lights: For lights where the Company provides routine maintenance, it shall be the responsibility of the Customer to notify the Company of LED lights that are not working including for those Smart LED lights that have Smart Street Light Controls. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a of this tariff.
- Hours of service: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year) except for those Company-Owned Smart LED lights with active Smart Street Light Controls. Service for Smart LED lights will be calculated based on the measured kWh recorded by the Smart Street Light Controls.

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SCHEDULE 52
CUSTOM LIGHTING SERVICE (Continued)
COMPANY OWNED

Lamp Charges:

Sodium Vapor Lamp Wattage	Rates per Month per lamp	
50	\$1.59 1.50	(R)
70	\$2.23 2.09	
100	\$3.19 2.99	
150	\$4.78 4.48	
200	\$6.37 5.98	
250	\$7.96 7.47	
310	\$9.87 9.26	
400	\$12.74 11.95	(R)
Metal Halide Lamp Wattage	Rates per Month per lamp	
70	\$2.23 2.09	(R)
100	\$3.19 2.99	
150	\$4.78 4.48	
175	\$5.57 5.23	
250	\$7.96 7.47	
400	\$12.74 11.95	
1000	\$31.85 29.87	(R)

Facilities Charge:

Options A and B Terms:

1. Estimated Installed Cost: The Estimated Installed Cost is the estimated installed cost of the lighting system, including but not limited to, luminaires, poles, distribution facilities, labor, overheads and includes the effect of applicable taxes (when applicable).
2. Estimated System Cost: The Estimated System Cost is the estimated installed cost of the lighting system including, but not limited to, luminaires, poles, distribution facilities, labor, overheads but excludes the effect of applicable taxes.

Amounts of the facilities charges:

Option A: 1.~~420~~304% times the Estimated System Cost per month.

Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

(R)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 52
CUSTOM LIGHTING SERVICE (Continued)
COMPANY OWNED**

Option B:

0.~~436~~142% times the Estimated System Cost per month. (l)

Under Option B the Customer pays the Estimated Installed Cost up-front. The monthly facilities charge covers routine maintenance.

Availability of Option A Facilities Charge:

Option A is available to all Customers except, Option A is not available to homeowner or condo associations or similar organizations until the homes or condos have been fully built-out and occupied. At any time the Company may require that the Customer provide sufficient security up to the amount of the Estimated Installed Cost in a form and for a term acceptable to the Company. Any Customer wishing to discontinue service (including changing of account responsibility) must pay the unamortized balance of the Estimated Installed Cost at the time service is discontinued.

SPECIAL TERMS AND CONDITIONS:

1. Notification of Inoperable Lights: For lights where the Company provides routine maintenance, it shall be the responsibility of the Customer to notify the Company of Custom lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a. of this tariff.
2. Hours of service: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).

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PUGET SOUND ENERGY
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SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

TYPES OF SERVICE:

1. Service under this schedule applies to dusk-to-dawn lighting of streets, alleys, other public thoroughfares and other areas which can be served from the Company's distribution system for
 - a. Company-owned lighting systems with energy and all maintenance services provided by the Company or:
 - b. Company-owned lighting systems with energy, all maintenance services, standard capabilities and performance services available only to Smart LED light customers, based on availability.
 - c. Customer-owned lighting systems with energy and routine maintenance provided by the Company.
 - I. Standard capabilities may include, but may not be limited to: real time measurement and storage of voltage, current, wattage, power factor, and hours of operation; fault detection; GPS location; and meter grade consumption measurement.
 - II. Performance services available upon request where available, may include, but may not be limited to, luminaire output dimming and hours of operation scheduling, and remote deactivation and activation by light or for groups of lights provided by the Company.

COMPANY-OWNED LIGHTS:

MONTHLY RATES PER LAMP FOR COMPANY-OWNED LIGHTS:

<u>HPS Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
50	\$12. 9751	(R)
70	\$13. 6473	(I)
100	\$14. 0409	(I)
150	\$15. 6259	(R)
200	\$17. 7360	I
250	\$19. 4926	I
310	\$21. 8043	I
400	\$ 25.4024.84	I
1000	\$ 46.5045.30	(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

MONTHLY RATES PER LAMP FOR COMPANY-OWNED LIGHTS:

Metal Halide Lamp Wattage	Rate per Month per lamp		
70	\$14.40 <u>98</u>		(I)
100	\$15.20 <u>16.02</u>		I
150	\$17.04 <u>75</u>		I
250	\$21.03 <u>50</u>		I
400	\$25.85 <u>26.02</u>		(I)
LED Lamp Wattage	Rate per Month per lamp		
0-30	\$9.90	(N)	(N)
30. 01 -60	\$10.95 <u>75</u>	(C)	(R)
60.01-90	\$11.92 <u>44</u>		I
90.01-120	\$13.40 <u>12.94</u>		(R)
120.01-150	\$13.82 <u>14.14</u>		(I)
150.01-180	\$15.48 <u>14.72</u>		(R)
LED Lamp Wattage	Rate per Month per lamp	(D)	I
180.01-210	\$16.27 <u>15.62</u>		I
210.01-240	\$17.78 <u>16.57</u>		I
240.01-270	\$19.47 <u>17.46</u>		(R)
270.01-300	\$20.43 <u>18.35</u>		

~~(M) Transferred from Sheet No. 53-A~~

~~(M) Transferred from Sheet No. 53-C~~

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 53
STREET LIGHTING SERVICE (Continued)**

SMART LED MONTHLY RATES:

The sum of the Energy Charge which is based upon the measured kWh consumption of each light, and the monthly Basic Charge which is based upon the Smart LED lamp wattage of each light, listed below. (D)
(D)

ENERGY CHARGE: \$0.062974 per kWh (C)

MONTHLY BASIC CHARGE FOR SMART LED LIGHTS: (D)

Smart LED Lamp Wattage	Basic Energy Charge per Month per lampkWh	Smart LED Lamp Wattage	Basic Energy Charge per Month per lampkWh	(C)	(C)
<u>0-30</u>	<u>\$1.886070</u>	150.01-180	<u>\$11.560.254916</u>	(N)(N)	(R)
30 <u>.01-60</u>	<u>\$9.880.682361</u>	180.01-210	<u>\$11.630.228830</u>	(C)(R)	I
60.01-90	<u>\$10.140.436000</u>	210.01-240	<u>\$12.430.210321</u>	I	I
90.01-120	<u>\$10.940.352352</u>	240.01-270	<u>\$13.440.195619</u>	I	I
120.01-150	<u>\$10.640.299312</u>	270.01-300	<u>\$13.650.184012</u>	(R)	(R)

~~(K) Transferred to Sheet No. 53-B~~

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

CUSTOMER-OWNED LIGHTS:

MONTHLY RATES PER LAMP FOR CUSTOMER-OWNED LIGHTS:

HPS Lamp Wattage	Rate per Month per Lamp		
50	\$3.2281		(I)
70	\$3.864.40		
100	\$4.825.30		
150	\$6.4479		
200	\$8.0029		
250	\$9.5978		
310	\$11.5457		(I)
400	\$14.3726		(R)
1000	\$33.4832.18		(R)

Metal Halide Lamp Wattage	Rate per Month per lamp		
70	\$5.496.72		(I)
100	\$6.457.62		
150	\$8.049.11		
175	\$8.849.86		
250	\$11.2312.10		
400	\$16.0058		(I)

LED Lamp Wattage	Rate per Month per Lamp		
0-30	\$0.91	(N)	(N)
30.01-60	\$1.7681	(C)	(C)
60.01-90	\$2.7270		(R)
90.01-120	\$3.6759		
120.01-150	\$4.6349		
150.01-180	\$5.5839		(R)

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6th Revision of Sheet No. 53-H

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WN U-60

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

MONTHLY RATES PER LAMP FOR CUSTOMER-OWNED LIGHTS (Continued):

<u>LED Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
180.01-210	\$ 6.5429	(R)
210.01-240	\$ 7.4919	I
240.01-270	\$ 8.4508	I
270.01-300	\$ 9.408.97	(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE
SODIUM VAPOR AND LED

AVAILABILITY:

1. This schedule is available to municipalities, agencies, or subdivisions of government or community associations and similar organizations and applies to electric energy for dusk-to-dawn sodium vapor or Light Emitting Diode (LED) lighting of streets, alleys, and other public thoroughfares which can be served from the Company's existing distribution system, with the following limitations.
2. After June 1, 1998, service is available only to those Customers who are receiving service under this schedule as of June 1, 1998.
3. After June 1, 1999, no new installations or additions to existing systems or relocated fixtures will be served by the Company. However, existing Schedule 54 installations may be converted to LED service and existing Schedule 50 mercury vapor luminaries, once converted to sodium vapor or LED may be transferred to billing under Schedule 54, subject to the terms of Schedule 50 and herein.

MONTHLY RATES PER LAMP:

Energy charges per lamp:

Sodium Vapor	Rate per Month	
50	\$1.5950	(R)
70	\$2.2309	
100	\$3.192.99	
150	\$4.7848	
200	\$6.375.98	
250	\$7.9647	
310	\$9.8726	
400	\$12.7411.95	
1000	\$31.8529.87	(R)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued)
SODIUM VAPOR and LED**

MONTHLY RATES PER LAMP: (Continued)

<u>LED Lamp Wattage</u>	<u>Rate per Month per lamp</u>		
<u>0-30</u>	<u>\$0.45</u>	(N)	(N)
30. <u>01</u> -60	\$1. <u>4335</u>	(C)	(R)
60.01-90	\$2. 3924		(R)
90.01-120	\$3. <u>3413</u>		I
120.01-150	\$4. 3003		I
150.01-180	<u>\$5.264.93</u>		(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued)
SODIUM VAPOR and LED

MONTHLY RATES PER LAMP: (Continued)

<u>LED Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
180.01-210	<u>\$6,215.83</u>	(R)
210.01-240	<u>\$7,476.73</u>	I
240.01-270	<u>\$8,427.62</u>	I
270.01-300	<u>\$9,088.51</u>	(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 55
AREA LIGHTING SERVICE

1. AVAILABILITY:

1. This schedule applies to dusk-to-dawn lighting where 120 volt service is existing on the Company owned and installed pole upon which the fixture is to be installed. Where such secondary voltage service or pole is not available, service under this schedule will be available upon payment of the costs to provide such pole and/or secondary voltage service or pole and service as provided herein.
2. For lights installed prior to November 1, 1999, service is for a term of twelve (12) months and removal charges do not apply. For lights and/or poles installed after November 1, 1999, service under this schedule for periods of less than eight (8) years is subject to charges for removal as provided herein, unless a subsequent Customer requests service.
3. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to a conversion of such facilities to an underground system.
4. For lighting facilities installed after November 1, 1999, where necessary, the Customer shall obtain for, or grant to, the Company necessary permits or operating rights to place lighting facilities without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the Customer shall obtain and furnish suitable easements without expense to the Company.

2. MONTHLY RATE PER LAMP:

Sodium Vapor Lamp Wattage	Per Lamp		
70	\$13. 62 <u>73</u>		(I)
100	\$14. 03 <u>10</u>		(I)
150	\$15. 65 <u>60</u>		(R)
200	\$17. 77 <u>61</u>		I
250	\$19. 54 <u>28</u>		I
400	\$ 25.47 <u>24.86</u>		(R)

Metal Halide Lamp Wattage	Per Lamp		
250	\$21. 08 <u>52</u>		(I)

LED (Light Emitting Diode) Lamp Wattage	Per Lamp		
<u>0-30</u>	<u>\$8.00</u>	(N)	(N)
30. <u>01</u> – 60	<u>\$40.35</u> <u>10.02</u>	(C)	(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 55
AREA LIGHTING SERVICE (CONTINUED)

2. **MONTHLY RATE PER LAMP** (Continued):

LED (Light Emitting Diode) Lamp Wattage	Per Lamp	
60.01 – 90	\$12.72 <u>13.60</u>	(I)
90.01 – 120	\$15.09 <u>14.83</u>	(R)
120.01 – 150	\$16.38 <u>17.63</u>	(I)
150.01 – 180	\$18.75 <u>20.03</u>	I
180.01 – 210	\$20.80 <u>22.46</u>	I
210.01 – 240	\$22.84 <u>24.87</u>	I
240.01 – 270	\$24.89 <u>27.27</u>	I
270.01 – 300	\$26.94 <u>29.68</u>	(I)

3. **FACILITIES CHARGE:** The Company's facilities will be extended to provide secondary voltage service to an existing pole or to a thirty foot wood pole (installed for the purpose of area lighting) at locations where such pole and/or service is not available under the following terms:

Facilities installed prior to November 20, 1975: Customers served by facilities extended prior to this date shall be subject to a charge of ~~\$6.34~~5.36 per month for each pole required for such extension. (R)

Facilities installed after November 1, 1999: Customers served by a 30 foot wood pole installed after this date shall have the option of paying the full cost of the extension and pole up front or shall be subject to a charge of ~~\$11.05~~8.40 per month for each pole required for such extension. The cost of all other extensions of facilities to provide secondary voltage service shall be paid in advance of service. (R)

4. **SPECIAL TERMS AND CONDITIONS:**

1. **Ownership and Operations:** The Company will own, operate, and maintain the facilities for supplying area lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repairs and maintenance work will be performed by the Company as required during regularly scheduled working hours of the Company.

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 57
CONTINUOUS LIGHTING SERVICE

(Single phase or three phase where available)

1. **AVAILABILITY:** This schedule is available for energy required to operate traffic control, traffic directing, traffic signal, traffic safety, or other standard traffic management devices or fixtures approved by the Company.
2. **MONTHLY RATE PER WATT OF CONNECTED LOAD:** \$0.0419304451 (I)
3. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.
4. **LINE EXTENSIONS:** The Company's primary or secondary distribution circuits will be extended by the Company for service under this schedule at the Customer's expense.
5. **DETERMINATION OF CONNECTED LOAD:** Connected load shall be the total nameplate rating of all components of the device(s) or fixture(s), whether or not these components will be energized simultaneously. The Customer must provide the Company information from which the Company can determine the level of watt usage to be consumed, such as the manufacturers' equipment specifications or data sheets that document the nameplate rating as Power in Watts (W), and the number of devices to be installed. If the manufacturers' documentation or documented Power in Watts (W) is not available, the Customer has the responsibility of providing the information necessary to establish the nameplate rating in a manner satisfactory to the Company.
6. **INVENTORY FOR UNMETERED SERVICE:** The Customer shall notify the Company of all removals of Customer-owned devices or fixtures, or of any changes in the total nameplate rating of all components of the devices or fixtures, on a timely basis. Notifications regarding removals or changes to existing equipment shall include, (a) the total connected load and supporting manufacturers' documentation, (b) the approximate street address of the location of the equipment, and (c) if available, the PSE pole number.

(Continued on Sheet No. 57-A)

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SCHEDULE 58
Flood Lighting Service

1. AVAILABILITY:

1. This schedule applies to dusk-to-dawn flood lighting of private property where 120 volt service is existing on the pole upon which the fixture is to be installed. Where such secondary voltage service or pole is not available, service under this schedule will be available upon payment of the costs to provide such secondary voltage service or pole and service as provided herein.
2. For lights installed prior to Nov. 1, 1999, service is for a term of twelve (12) months and removal charges do not apply. For lights and/or poles installed after Nov. 1, 1999, service under this schedule is effective for a period of eight (8) years after installation of Company-owned facilities, unless (a) a subsequent customer requests service or (b) the facilities are removed, whereupon appropriate removal charges shall be paid.
3. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to a conversion of such facilities to an underground system.
4. For lighting facilities installed after Nov. 1, 1999, where necessary, the customer shall obtain for, or grant to, the Company necessary permits or operating rights to place lighting facilities without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the customer shall obtain and furnish suitable easements without expense to the Company.

2. MONTHLY RATE PER LAMP:Directional Flood

Sodium Vapor Lamp Wattage	Rate per Month per lamp	
70	\$13. 6273	(I)
100	\$14. 0310	(I)
150	\$15. 6560	(R)
200	\$17. 7761	I
250	\$19. 5428	I
400	\$ 25.4724.86	(R)

Metal Halide Lamp Wattage	Rate per Month per lamp	
175	\$18. 0062	(I)
250	\$21. 0852	I
400	\$ 25.9226.04	(I)
1000	\$ 48.5747.26	(R)

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SCHEDULE 58
FLOOD LIGHTING SERVICE (CONTINUED)

2. **MONTHLY RATE PER LAMP** (Continued):

Horizontal Flood	
Sodium Vapor Lamp Wattage	Per Lamp

100	\$14. 03 <u>10</u>	(I)
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150	\$15. 65 <u>60</u>	(R)
-----	-------------------------------	-----

200	\$17. 77 <u>61</u>	I
-----	-------------------------------	---

250	\$19. 54 <u>28</u>	I
-----	-------------------------------	---

400	\$ 25.47 <u>24.86</u>	(R)
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Metal Halide Lamp Wattage	Per Lamp
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250	\$21. 08 <u>52</u>	(I)
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400	\$ 25.92 <u>26.04</u>	(I)
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SCHEDULE 58
FLOOD LIGHTING SERVICE (CONTINUED)

2. MONTHLY RATE PER LAMP: (Continued)

LED (Light Emitting Diode) Flood Lights					
LED Lamp Wattage	Per Lamp	LED Lamp Wattage	Per Lamp		
0 – 30	\$8.76	240.01 – 270	\$25.22 <u>28.57</u>	(N)	(I)
30.01 – 60	\$12.16 <u>11.24</u>	270.01 – 300	\$27.08 <u>31.05</u>	(C)	(I)
60.01 – 90	\$14.03 <u>13.71</u>	300.01 – 400	\$31.12 <u>36.41</u>	(R)	(I)
90.01 – 120	\$15.89 <u>16.19</u>	400.01 – 500	\$37.34 <u>44.67</u>	(I)	(I)
120.01 – 150	\$17.76 <u>18.67</u>	500.01 – 600	\$43.55 <u>52.93</u>	(I)	(I)
150.01 – 180	\$19.62 <u>21.13</u>	600.01 – 700	\$49.77 <u>61.20</u>	(I)	(I)
180.01 – 210	\$21.49 <u>23.62</u>	700.01 – 800	\$55.99 <u>69.45</u>	(I)	(I)
210.01 – 240	\$23.35 <u>26.10</u>	800.01 – 900	\$62.20 <u>77.72</u>	(I)	(I)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 58
FLOOD LIGHTING SERVICE (CONTINUED)**

3. FACILITIES CHARGE:

The Company's facilities will be extended to provide secondary voltage service to an existing pole or to a thirty foot wood pole (installed for the purpose of area lighting) at locations where such pole and/or service is not available under the following terms:

Facilities installed after November 1, 1999: Customers served by a 30 foot wood pole installed after this date shall have the option of paying the full cost of the extension and pole up-front or shall be subject to a charge of ~~\$11.058.40~~ per month for each pole required for such extension. The cost of all other extensions of facilities to provide secondary voltage service shall be paid in advance of service.

(R)

4. SPECIAL TERMS AND CONDITIONS:

1. **Ownership & Operations:** The Company will own, operate, and maintain the facilities for supplying flood lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repairs and maintenance work will be performed by the Company as required during regularly scheduled working hours of the Company.
2. **Notification of Inoperable Lights:** It shall be the responsibility of the Customer to notify the Company of lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an equal amount to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a. of this tariff.
3. **Hours of Service:** Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE

1. **APPLICABILITY:** This Power Cost Adjustment rate shall be applicable to the electric energy delivered to Customers under any schedule contained in this tariff except those Customers served on Schedule Nos. 448 and 449. This Power Cost Adjustment rate shall be applicable to the electric energy delivered to Customers under any special contract unless specifically excluded by such special contract.
2. **ADJUSTMENT:** In addition to the rate specified in the otherwise applicable rate schedules
3. **MONTHLY RATE:**

	<u>SCHEDULE 7</u>	Energy Charge:	\$0. 003314 - 000000 per kWh	(R)
	<u>SCHEDULES 24 & 8</u>	Energy Charge:	\$0. 003449 - 000000 per kWh	(R)
	<u>SCHEDULES 25, 11 & 7A</u>	Energy Charge:	\$0. 003392 - 000000 per kWh	(R)
	<u>SCHEDULES 26, 12 & 26P</u>	Energy Charge:	\$0. 003288 - 000000 per kWh	(R)
	<u>SCHEDULE 29</u>	Energy Charge:	\$0. 003634 - 000000 per kWh	(R)
	<u>SCHEDULES 31 & 10</u>	Energy Charge:	\$0. 003164 - 000000 per kWh	(R)
	<u>SCHEDULE 35</u>	Energy Charge:	\$0. 001777 - 000000 per kWh	(R)
	<u>SCHEDULE 43</u>	Energy Charge:	\$0. 002501 - 000000 per kWh	(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE (Continued):**

<u>SCHEDULE 46</u>	Energy Charge:	\$0. 002234 -000000	per kWh	(R)
<u>SCHEDULE 49</u>	Energy Charge:	\$0. 002777 -000000	per kWh	(R)

SCHEDULE 50 – Customer-Owned Compact Fluorescent Lighting Service

Lamp Wattage Per Lamp Per Month

22 Watts	\$0. 0200	(R)
----------	----------------------	-----

SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

Lamp Wattage Per Lamp Per Month

100 Watts	\$0. 1400	(R)
175 Watts	\$0. 2000	
400 Watts	\$0. 4500	
700 Watts	\$0. 7800	(R)

See Sheet Nos. 95-C.1 and 95-C.2 for rates for Schedules 51, 53 and 54 Light Emitting Diode (LED) Lights

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE (Continued):**

SCHEDULE 52 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
50 Watt	\$ 0.06 <u>00</u>	(R)
70 Watt	\$ 0.08 <u>00</u>	
100 Watt	\$ 0.11 <u>00</u>	
150 Watt	\$ 0.17 <u>00</u>	
200 Watt	\$ 0.22 <u>00</u>	
250 Watt	\$ 0.28 <u>00</u>	
310 Watt	\$ 0.35 <u>00</u>	
400 Watt	\$ 0.45 <u>00</u>	(R)

SCHEDULE 52 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
70 Watt	\$ 0.08 <u>00</u>	(R)
100 Watt	\$ 0.11 <u>00</u>	
150 Watt	\$ 0.17 <u>00</u>	
175 Watt	\$ 0.20 <u>00</u>	
250 Watt	\$ 0.28 <u>00</u>	
400 Watt	\$ 0.45 <u>00</u>	
1000 Watt	\$ 1.12 <u>0.00</u>	(R)

SCHEDULE 53 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
50 Watt	\$ 0.06 <u>00</u>	(R)
70 Watt	\$ 0.08 <u>00</u>	
100 Watt	\$ 0.11 <u>00</u>	
150 Watt	\$ 0.17 <u>00</u>	
200 Watt	\$ 0.22 <u>00</u>	
250 Watt	\$ 0.28 <u>00</u>	
310 Watt	\$ 0.35 <u>00</u>	
400 Watt	\$ 0.45 <u>00</u>	
1000 Watt	\$ 1.12 <u>0.00</u>	(R)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)**

3. MONTHLY RATE (Continued):

SCHEDULE 53 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
70 Watt	\$ 0.08 <u>00</u>	(R)
100 Watt	\$ 0.11 <u>00</u>	
150 Watt	\$ 0.17 <u>00</u>	
175 Watt	\$ 0.20 <u>00</u> (Customer-Owned)	
250 Watt	\$ 0.28 <u>00</u>	
400 Watt	\$ 0.45 <u>00</u>	(R)

SCHEDULE 54 – Customer-Owned Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
<u>Dusk to Dawn</u>		
50 Watt	\$ 0.06 <u>00</u>	(R)
70 Watt	\$ 0.08 <u>00</u>	
100 Watt	\$ 0.11 <u>00</u>	
150 Watt	\$ 0.17 <u>00</u>	
200 Watt	\$ 0.22 <u>00</u>	
250 Watt	\$ 0.28 <u>00</u>	
310 Watt	\$ 0.35 <u>00</u>	
400 Watt	\$ 0.45 <u>00</u>	
1000 Watt	\$ 1.12 <u>0.00</u>	(R)

See Sheet Nos. 95-C.1 and 95-C.2 for rates for Schedules 51, 53 and 54 Light Emitting Diode (LED) Lights

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**PUGET SOUND ENERGY
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SCHEDULE 95

POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE** (Continued):

LED Lighting Service

<u>Lamp Wattage</u>	<u>SCHEDULE 51</u> <u>Per Lamp Per Month</u>	<u>SCHEDULE 53</u> <u>Per Lamp Per Month</u>	<u>SCHEDULE 54</u> <u>Per Lamp Per Month</u>	
30-60 Watt	\$ 0.0500	\$ 0.0500	\$ 0.0500	(R) (R) (R)
60.01-90 Watt	\$ 0.0800	\$ 0.0800	\$ 0.0800	
90.01-120 Watt	\$ 0.1200	\$ 0.1200	\$ 0.1200	
120.01-150 Watt	\$ 0.1500	\$ 0.1500	\$ 0.1500	
150.01-180 Watt	\$ 0.1800	\$ 0.1800	\$ 0.1800	(R) (R) (R)

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**PUGET SOUND ENERGY
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SCHEDULE 95

POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE (Continued):**

LED Lighting Service (Continued)

<u>Lamp Wattage</u>	<u>SCHEDULE 51</u>	<u>SCHEDULE 53</u>	<u>SCHEDULE 54</u>	
	<u>Per Lamp Per Month</u>	<u>Per Lamp Per Month</u>	<u>Per Lamp Per Month</u>	
180.01-210 Watt	\$0. 2200	\$0. 2200	\$0. 2200	(R) (R) (R)
210.01-240 Watt	\$0. 2500	\$0. 2500	\$0. 2500	
240.01-270 Watt	\$0. 2900	\$0. 2900	\$0. 2900	
270.01-300 Watt	\$0. 3200	\$0. 3200	\$0. 3200	(R) (R) (R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE (Continued):**

| SCHEDULES 51 & 53 – Smart LED Light Charges ~~Beginning FEBRUARY 15, 2022:~~ (C)

| Energy Charge: \$~~0.0021300~~0.000000 per kWh (R)

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PUGET SOUND ENERGY
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SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE:** (Continued)SCHEDULES 55 & 56 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
70 Watt	\$0. 08 00	(R)
100 Watt	\$0. 11 00	
150 Watt	\$0. 17 00	
200 Watt	\$0. 23 00	
250 Watt	\$0. 28 00	
400 Watt	\$0. 45 00	(R)

SCHEDULES 55 & 56 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
250 Watt	\$0. 28 00	(R)

SCHEDULES 55 & 56 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>		
30.00 – 60	\$0. 05 00	180.01 – 210	\$0. 22 00	(R)	(R)
60.01 – 90	\$0. 08 00	210.01 – 240	\$0. 25 00		
90.01 – 120	\$0. 12 00	240.01 – 270	\$0. 29 00		
120.01 – 150	\$0. 15 00	270.01 – 300	\$0. 32 00		(R)
150.01 – 180	\$0. 19 00			(R)	

SCHEDULE 57

Monthly Rate per Watt of Connected Load:	\$0. 001914 00000	(R)
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**PUGET SOUND ENERGY
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**SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)**

3. MONTHLY RATE: (Continued)

SCHEDULES 58 & 59 – Directional Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0. 08 00	(R)
100 Watt	\$0. 14 00	I
150 Watt	\$0. 17 00	I
200 Watt	\$0. 23 00	I
250 Watt	\$0. 28 00	I
400 Watt	\$0. 45 00	(R)

SCHEDULES 58 & 59 – Directional Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
175 Watt	\$0. 29 00	(R)
250 Watt	\$0. 28 00	I
400 Watt	\$0. 45 00	I
1000 Watt	\$ 1.13 0.00	(R)

SCHEDULES 58 & 59 – Horizontal Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
100 Watt	\$0. 14 00	(R)
150 Watt	\$0. 17 00	I
200 Watt	\$0. 23 00	I
250 Watt	\$0. 28 00	I
400 Watt	\$0. 45 00	(R)

SCHEDULES 58 & 59 – Horizontal Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
250 Watt	\$0. 28 00	(R)
400 Watt	\$0. 45 00	(R)

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)

3. **MONTHLY RATE:** (Continued)SCHEDULES 58 & 59 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>		
30.00 – 60	\$0.0500	270.01 – 300	\$0.3200	(R)	(R)
60.01 – 90	\$0.0800	300.01 – 400	\$0.3900		
90.01 – 120	\$0.1200	400.01 – 500	\$0.5400		
120.01 – 150	\$0.1500	500.01 – 600	\$0.6200		
150.01 – 180	\$0.1900	600.01 – 700	\$0.7300		
180.01 – 210	\$0.2200	700.01 – 800	\$0.8500		
210.01 – 240	\$0.2500	800.01 – 900	\$0.9600		(R)
240.01 – 270	\$0.2900			(R)	

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM**

1. **APPLICABILITY:** This rate schedule is applicable to all Customers of the Company that receive service under Schedules 7, 7A, ~~7D1, 7D2~~, 8, 10, 11, 12, 24, 25, 26, 29, 31, 35, 43, ~~46, 49~~, and Special Contracts. Rates in this schedule will be applied to all bills of applicable Customers with Energy usage during a month when this schedule is effective. (N) (D)
2. **PURPOSE:** The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from applicable Customers that are intended to recover delivery and production costs from sales of electricity. (D)
3. **DEFINITION OF RATE GROUPS:** (N)
 - a. Rate Group 1: Customers served under Schedules ~~7, 7D1, and 7D2~~.
 - b. Rate Group 2: Customers served under Schedules 8 and 24.
 - c. Rate Group 3: Customers served under Schedules 7A, 11, 25, 29, 35 and 43.
 - d. Rate Group 4: Customers served under Special Contracts.
 - e. Rate Group 5: Customers served under Schedules 12 and 26.
 - f. Rate Group 6: Customers served under Schedules 10 and 31.
4. **DECOUPLING MECHANISM:**
 1. Delivery Revenue Decoupling Calculation:
 - a. The Delivery Revenue Decoupling Adjustment reconciles on a monthly basis, separately for Rate Groups 1, 2, 3 and 4, differences between (i) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue Per Unit Rates to their Energy sales, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.d. below) by the active number of Customers in each group for each month.

	<u>Effective</u>	<u>Effective</u>	<u>Effective</u>	(N) (N) (N)
Delivery Revenue Per Unit (\$/kWh)	<u>January 1, 2023- December 31, 2023</u>	<u>January 1, 2024- December 31, 2024</u>	<u>January 1, 2025- December 31, 2025</u>	(T)
Delivery Revenue Per Unit (\$/kWh)				(N)
Rate Group 1—Schedule 7	\$0.0370890.048044	<u>\$0.051643</u>	<u>\$0.055880</u>	
Rate Group 2—Schedules	\$0.0316950.043337	<u>\$0.046262</u>	<u>\$0.049917</u>	
Rate Group 3—Schedules	\$0.0308740.042773	<u>\$0.045709</u>	<u>\$0.049419</u>	(T) (I) (N) (N)
Rate Group 4—Special	\$0.0119920.014568	<u>\$0.015156</u>	<u>\$0.015294</u>	

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**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 142

REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

1. Delivery Revenue Decoupling Calculation (Continued):

- b. The Delivery Revenue Decoupling Adjustment reconciles on a monthly basis, and separately for Rate Groups 5 and 6, differences between (i) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue per Unit for Customers serviced under each schedule in each season to their seasonally differentiated kW demands, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.d. below) by the active number of Customers in each group for each month.

	<u>Effective</u> <u>January 1, 2023-</u> <u>December 31, 2023</u>	<u>Effective</u> <u>January 1, 2024-</u> <u>December 31, 2024</u>	<u>Effective</u> <u>January 1, 2025-</u> <u>December 31, 2025</u>	(N)	(N)	(N)
	Delivery Revenue Per Unit (\$/kWh-month)			(T)	(I)	(I)
Season				(T)	(I)	(I)
Schedules 12 & 26				(T)	(I)	(I)
Winter (Oct.-Mar.)	\$13.44 <u>17.66</u>	<u>\$19.02</u>	<u>\$20.90</u>	(T)	(I)	(I)
Summer (Apr.-Sep.)	\$8.73 <u>11.77</u>	<u>\$12.68</u>	<u>\$13.93</u>	(T)	(I)	(I)
Schedules 10 & 31				(T)	(I)	(I)
Winter (Oct.-Mar.)	\$13.00 <u>17.28</u>	<u>\$18.38</u>	<u>\$19.96</u>	(T)	(I)	(I)
Summer (Apr.-Sep.)	\$8.67 <u>11.53</u>	<u>\$12.25</u>	<u>\$13.29</u>	(T)	(I)	(N) (N)

- c. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the Delivery Revenue Decoupling Adjustment Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

(K) Transferred to Sheet No. 142-B

(Continued on Sheet No. 142-B)

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**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 142

REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

1. Delivery Revenue Decoupling Calculation (Continued):

d. Monthly Allowed Delivery Revenue Per Customer-~~(Continued)~~:

(T)

	<u>Effective</u> <u>January 1, 2023-</u> <u>December 31, 2023</u>	<u>Effective</u> <u>January 1, 2024-</u> <u>December 31, 2024</u>	<u>Effective</u> <u>January 1, 2025-</u> <u>December 31, 2025</u>	(N) (N) (N)
Rate Group 1—Schedule 7				(M) (T)
Month				
January	<u>\$44.8456.30</u>	<u>\$59.85</u>	<u>\$64.35</u>	(I)
February	<u>\$37.9045.79</u>	<u>\$50.76</u>	<u>\$52.44</u>	(K)
March	<u>\$38.3847.62</u>	<u>\$50.84</u>	<u>\$54.64</u>	
April	<u>\$31.2437.53</u>	<u>\$40.01</u>	<u>\$42.99</u>	
May	<u>\$25.1234.33</u>	<u>\$36.69</u>	<u>\$39.62</u>	
June	<u>\$24.3830.23</u>	<u>\$32.40</u>	<u>\$35.10</u>	(M)
July	<u>\$25.5830.25</u>	<u>\$32.44</u>	<u>\$35.13</u>	
August	<u>\$24.7931.34</u>	<u>\$33.62</u>	<u>\$36.42</u>	(I)
September	<u>\$44.8429.64</u>	<u>\$31.76</u>	<u>\$34.36</u>	(R)
October	<u>\$37.9037.30</u>	<u>\$39.86</u>	<u>\$42.99</u>	(R)
November	<u>\$38.3846.45</u>	<u>\$49.56</u>	<u>\$53.34</u>	(I)
December	<u>\$31.2455.16</u>	<u>\$58.67</u>	<u>\$62.98</u>	(I) (N) (N)

(K) Transferred to Sheet No. 142-C, 142-D, 142-E, respectively

(M) Transferred from Sheet No. 142-A

(K)

(Continued on Sheet No. 142-C)

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**PUGET SOUND ENERGY
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SCHEDULE 142

REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

1. Delivery Revenue Decoupling Calculation (Continued):

(K) (T)

d. Monthly Allowed Delivery Revenue Per Customer (Continued):

| (T)

|

Effective

Effective

Effective

| (N) (N) (N)

January 1, 2023-

January 1, 2024-

January 1, 2025-

| | | |

December 31, 2023

December 31, 2024

December 31, 2025

| (N) | |

Rate Group 3 – Schedules 7A, 11, 25, 29, 35 & 43

| (M) (T) | |

Month

| | | |

January ~~\$1,055.40~~ 1,321.78

\$1,413.77

\$1,511.49

| | (I) | |

February ~~\$973.85~~ 1,200.59

\$1,336.21

\$1,374.30

| | | | |

March ~~\$1,032.30~~ 1,254.65

\$1,334.46

\$1,429.98

| | | | |

April ~~\$930.22~~ 1,158.94

\$1,232.84

\$1,320.69

| | | | |

May ~~\$955.41~~ 1,168.05

\$1,242.05

\$1,326.91

| | | | |

June ~~\$891.05~~ 1,109.31

\$1,178.83

\$1,258.54

(K) (M) | | |

July ~~\$1,000.34~~ 1,228.64

\$1,304.86

\$1,393.60

| | | |

August ~~\$954.61~~ 1,256.00

\$1,333.85

\$1,425.17

| | | |

September ~~\$864.39~~ 1,159.80

\$1,231.23

\$1,314.99

| | | |

October ~~\$942.38~~ 1,146.99

\$1,216.75

\$1,299.24

| | | |

November ~~\$966.41~~ 1,173.90

\$1,246.42

\$1,333.04

| | | |

December ~~\$1,053.85~~ 1,350.86

\$1,433.24

\$1,533.22

(I) (N) (N)

(K) Transferred to Sheet No. 142-G.1

(M) Transferred from Sheet No. 142-B

(Continued on Sheet No. 142-E)

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Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 142

REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

1. Delivery Revenue Decoupling Calculation (Continued):

(K) (T)

d. Monthly Allowed Delivery Revenue Per Customer (Continued):

| (T)

|

	<u>Effective</u>	<u>Effective</u>	<u>Effective</u>		(N)	(N)	(N)
	<u>January 1, 2023-</u>	<u>January 1, 2024-</u>	<u>January 1, 2025-</u>				
	<u>December 31, 2023</u>	<u>December 31, 2024</u>	<u>December 31, 2025</u>		(N)		

Rate Group 5 – Schedules 12 & 26

| (M) (T) | |

Month

January	<u>\$5,934,145,880.44</u>	<u>\$5,920.26</u>	<u>\$5,888.53</u>			(R)		
February	<u>\$6,175,106,082.28</u>	<u>\$6,026.37</u>	<u>\$6,106.96</u>			(R)		
March	<u>\$5,773,236,200.95</u>	<u>\$6,358.31</u>	<u>\$6,213.53</u>			(I)		
April	<u>\$4,859,216,274.64</u>	<u>\$6,328.05</u>	<u>\$6,292.04</u>					
May	<u>\$4,176,196,340.56</u>	<u>\$6,386.12</u>	<u>\$6,343.98</u>					
June	<u>\$4,166,106,371.96</u>	<u>\$6,418.32</u>	<u>\$6,375.91</u>		(M)			
July	<u>\$4,335,926,476.30</u>	<u>\$6,514.08</u>	<u>\$6,465.67</u>					
August	<u>\$4,672,446,421.02</u>	<u>\$6,456.31</u>	<u>\$6,410.08</u>					
September	<u>\$4,301,496,497.17</u>	<u>\$6,535.09</u>	<u>\$6,493.16</u>					
October	<u>\$5,071,896,261.22</u>	<u>\$6,295.72</u>	<u>\$6,261.16</u>					
November	<u>\$5,797,536,116.40</u>	<u>\$6,158.53</u>	<u>\$6,138.06</u>					
December	<u>\$6,223,126,232.82</u>	<u>\$6,267.25</u>	<u>\$6,242.43</u>		(I)	(N)	(N)	

| (K)

(K) Transferred to Sheet No. 142-G.4 and 142-G.5, respectively

(M) Transferred from Sheet No. 142-C

(Continued on Sheet No. 142-G)

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Jon Piliaris

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**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 142

REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

4. **DECOUPLING MECHANISM (Continued):**

1. Delivery Revenue Decoupling Calculation (Continued):

(K) (T)

d. Monthly Allowed Delivery Revenue Per Customer (Continued):

| (T)

|

	<u>Effective</u>	<u>Effective</u>	<u>Effective</u>		(N)	(N)	(N)
	<u>January 1, 2023-</u>	<u>January 1, 2024-</u>	<u>January 1, 2025-</u>				
	<u>December 31, 2023</u>	<u>December 31, 2024</u>	<u>December 31, 2025</u>		(N)		

Rate Group 6 – Schedules 10 & 31

| (M) (T) | |

Month

January	<u>\$7,876,577,313.69</u>	<u>\$7,695.93</u>	<u>\$8,265.17</u>			(R)		
February	<u>\$7,890,997,596.30</u>	<u>\$7,866.32</u>	<u>\$8,612.50</u>			(R)		
March	<u>\$7,174,177,677.94</u>	<u>\$8,227.83</u>	<u>\$8,682.68</u>			(I)		
April	<u>\$6,693,308,008.93</u>	<u>\$8,441.08</u>	<u>\$9,065.43</u>					
May	<u>\$5,359,677,997.59</u>	<u>\$8,420.23</u>	<u>\$9,035.32</u>					
June	<u>\$4,905,977,920.11</u>	<u>\$8,341.23</u>	<u>\$8,954.05</u>		(M)			
July	<u>\$5,262,447,899.10</u>	<u>\$8,307.31</u>	<u>\$8,909.21</u>					
August	<u>\$5,468,147,912.87</u>	<u>\$8,318.79</u>	<u>\$8,922.22</u>					
September	<u>\$5,259,047,927.57</u>	<u>\$8,337.64</u>	<u>\$8,948.25</u>					
October	<u>\$6,049,557,738.22</u>	<u>\$8,129.19</u>	<u>\$8,719.70</u>					
November	<u>\$7,179,687,680.29</u>	<u>\$8,075.50</u>	<u>\$8,673.85</u>			(I)		
December	<u>\$7,760,527,709.19</u>	<u>\$8,096.02</u>	<u>\$8,689.38</u>			(R)	(N)	(N)

d.e. Process:

| (M)

- i. The amounts accrued in the Delivery Revenue Decoupling Adjustment Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the Delivery Revenue Decoupling Adjustment Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.

| (M)

(K) Transferred to Sheet No. 142-G.6 and 142-G.7, respectively

(K)

(M) Transferred from Sheet No. 142-C

(Continued on Sheet No. 142G.1)

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Jon Piliaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 142 (N)
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued) (N)

- 4. **DECOUPLING MECHANISM (Continued):** (T)
- 1. Delivery Revenue Decoupling Calculation (Continued): (T)
 - e. Process (Continued): (T)
 - ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new delivery decoupling rates under this Schedule 142 to be effective May 1 of the same year. (M)
 - (M)
- 2. Fixed Power Cost Revenue Decoupling Calculation: (M)
 - a. The Fixed Power Cost Revenue Decoupling Adjustment reconciles on a monthly basis, separately for Rate Groups 1, 2, 3, 5 and 6, differences between (i) the monthly Actual Fixed Power Cost Revenue resulting from applying the following Fixed Power Cost Revenue Per Unit Rates to their Energy sales, and (ii) the Monthly Allowed Fixed Power Cost Revenue (see 4.2.c. below). (M)
 - (M)

	<u>Effective</u> <u>January 1, 2023-</u> <u>December 31, 2023</u>	<u>Effective</u> <u>January 1, 2024-</u> <u>December 31, 2024</u>	<u>Effective</u> <u>January 1, 2025-</u> <u>December 31,</u>	(N)	(N)	(N)
Fixed Power Cost Revenue Per Unit (\$/kWh)				(M)		
Rate Group 1— Schedule	\$0.022279022052	\$0.021629	\$0.021399		(R)	
Rate Group 2—	\$0.023174019168	\$0.018758	\$0.018668			
Rate Group 3—	\$0.022546018477	\$0.018075	\$0.017977			
Rate Group 4— Special	N/A	N/A	N/A			
Rate Group 5—	\$0.022095017520	\$0.017143	\$0.016995			
Rate Group 6—	\$0.021258016820	\$0.016618	\$0.016651	(M)	(R)	(N) (N)

- b. The difference resulting when the Actual Fixed Power Cost Revenue is subtracted from the Allowed Fixed Power Cost Revenue is accrued monthly in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a. (M)
 - (M)

(M) Transferred from Sheet No. 142-C, 142-D, 142-E, respectively

(Continued on Sheet No. 142-G.2)

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Jon Piliaris

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**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 142 (N)
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued) (N)

- 4. **DECOUPLING MECHANISM (Continued):**
- 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
- c. Monthly Allowed Fixed Power Cost Revenue: (M)

	<u>Effective</u> <u>January 1, 2023-</u> <u>December 31, 2023</u>	<u>Effective</u> <u>January 1, 2024-</u> <u>December 31, 2024</u>	<u>Effective</u> <u>January 1, 2025-</u> <u>December 31, 2025</u>				
Rate Group 1—Schedule 7				(M)	(T)	(N)	(N)
Month				(I)	(I)	(I)	(I)
January	\$27,310,460.44	\$27,944,150.44	\$27,453,369.42	\$27,333,657.18	(I)	(I)	(I)
February	\$24,324,310.37	\$22,725,828.45	\$23,286,406.76	\$22,272,525.06	(R)	(I)	(I)
March	\$24,026,774.64	\$23,633,309.98	\$23,319,413.35	\$23,209,593.42	(I)	(I)	(I)
April	\$18,640,242.54	\$18,624,795.26	\$18,354,906.86	\$18,259,801.02	(R)	(I)	(I)
May	\$16,346,832.97	\$17,038,295.88	\$16,832,299.58	\$16,830,274.24	(I)	(I)	(I)
June	\$15,150,671.36	\$15,001,705.42	\$14,864,752.27	\$14,908,289.03	(M)	(R)	(I)
July	\$14,583,868.06	\$15,015,223.59	\$14,881,060.89	\$14,921,042.92	(I)	(I)	(I)
August	\$15,600,176.35	\$15,554,891.84	\$15,423,701.30	\$15,467,234.58	(R)	(I)	(I)
September	\$14,562,823.72	\$14,709,179.30	\$14,568,990.75	\$14,594,941.42	(I)	(I)	(I)
October	\$19,891,273.96	\$18,510,916.26	\$18,283,724.24	\$18,258,923.66	(R)	(I)	(I)
November	\$22,373,274.04	\$23,054,961.69	\$22,732,648.80	\$22,657,089.01	(I)	(I)	(I)
December	\$28,511,583.15	\$27,378,548.49	\$26,912,329.60	\$26,750,295.21	(R)	(N)	(N)

(M) Transferred from Sheet No. 142-E

(Continued on Sheet No. 142-G.3)

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Jon Pillaris

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 142 (N)
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued) (N)

- 4. **DECOUPLING MECHANISM (Continued):** (T)
- 2. Fixed Power Cost Revenue Decoupling Calculation (Continued): I
- c. Monthly Allowed Fixed Power Cost Revenue (Continued): (T)

	<u>Effective</u> <u>January 1, 2023-</u> <u>December 31, 2023</u>	<u>Effective</u> <u>January 1, 2024-</u> <u>December 31, 2024</u>	<u>Effective</u> <u>January 1, 2025-</u> <u>December 31, 2025</u>	(N)	(N)	(N)
Rate Group 2 — Schedules 8 & 24				(M)	(T)	I I
Month				I	I	I
January	<u>\$6,845,683.525,080,340.46</u>	<u>\$5,042,068.99</u>	<u>\$5,028,206.55</u>	I	(R)	I I
February	<u>\$4,840,806.234,467,549.88</u>	<u>\$4,614,300.96</u>	<u>\$4,426,708.02</u>	I	I	I I
March	<u>\$5,240,867.354,625,017.26</u>	<u>\$4,565,097.51</u>	<u>\$4,563,267.98</u>	I	(R)	I I
April	<u>\$3,705,519.374,166,032.91</u>	<u>\$4,112,436.99</u>	<u>\$4,109,474.49</u>	I	(I)	I I
May	<u>\$4,151,445.014,049,221.44</u>	<u>\$3,995,646.79</u>	<u>\$3,981,838.07</u>	I	(R)	I I
June	<u>\$4,292,257.243,775,345.13</u>	<u>\$3,723,292.64</u>	<u>\$3,708,438.14</u>	(M)	I	I I
July	<u>\$4,536,818.464,227,428.89</u>	<u>\$4,166,498.89</u>	<u>\$4,151,235.89</u>		I	I I
August	<u>\$4,942,433.664,328,924.91</u>	<u>\$4,266,556.54</u>	<u>\$4,252,904.45</u>		I	I I
September	<u>\$4,743,875.353,973,238.40</u>	<u>\$3,914,291.33</u>	<u>\$3,899,995.45</u>		I	I I
October	<u>\$5,300,164.733,901,491.54</u>	<u>\$3,840,908.22</u>	<u>\$3,826,310.94</u>		I	I I
November	<u>\$5,015,926.394,144,372.76</u>	<u>\$4,083,323.86</u>	<u>\$4,073,873.70</u>		I	I I
December	<u>\$6,319,101.444,970,007.87</u>	<u>\$4,893,164.30</u>	<u>\$4,882,965.75</u>	(R)	(N)	(N)

(M) Transferred from Sheet No. 142-E

(Continued on Sheet No. 142-G.4)

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**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 142 (N)
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued) (N)

- 4. **DECOUPLING MECHANISM (Continued):** (T)
- 2. Fixed Power Cost Revenue Decoupling Calculation (Continued): I
- c. Monthly Allowed Fixed Power Cost Revenue (Continued): (T)

	<u>Effective</u> <u>January 1, 2023-</u> <u>December 31, 2023</u>	<u>Effective</u> <u>January 1, 2024-</u> <u>December 31, 2024</u>	<u>Effective</u> <u>January 1, 2025-</u> <u>December 31, 2025</u>	(N)	(N)	(N)
Rate Group 3 – Schedules 7A, 11, 25, 29, 35 & 43				(M)	(T)	I I I
Month				I	I	I I I
January	<u>\$6,845,683.525,125,338.35</u>	<u>\$5,088,518.01</u>	<u>\$5,074,376.99</u>	I	(R)	I I I
February	<u>\$4,840,806.234,655,419.28</u>	<u>\$4,809,370.26</u>	<u>\$4,613,798.89</u>	I	I	I I I
March	<u>\$5,240,867.354,865,019.48</u>	<u>\$4,803,080.21</u>	<u>\$4,800,726.72</u>	I	(R)	I I I
April	<u>\$3,705,519.374,493,914.05</u>	<u>\$4,437,317.85</u>	<u>\$4,433,828.27</u>	I	(I)	I I I
May	<u>\$4,151,445.014,529,241.59</u>	<u>\$4,470,467.09</u>	<u>\$4,454,699.90</u>	I	I	I I I
June	<u>\$4,292,257.244,301,460.27</u>	<u>\$4,242,922.99</u>	<u>\$4,225,183.87</u>	(M)	I	I I I
July	<u>\$4,536,818.464,764,191.88</u>	<u>\$4,696,510.98</u>	<u>\$4,678,589.03</u>		(I)	I I I
August	<u>\$4,942,433.664,870,266.88</u>	<u>\$4,800,857.01</u>	<u>\$4,784,565.14</u>		I	I I I
September	<u>\$4,743,875.354,497,221.39</u>	<u>\$4,431,497.75</u>	<u>\$4,414,682.45</u>		I	I I I
October	<u>\$5,300,164.734,447,574.37</u>	<u>\$4,379,388.00</u>	<u>\$4,361,811.25</u>		I	I I I
November	<u>\$5,015,926.394,551,912.55</u>	<u>\$4,486,192.20</u>	<u>\$4,475,265.91</u>		I	I I I
December	<u>\$6,319,101.445,238,101.93</u>	<u>\$5,158,612.22</u>	<u>\$5,147,310.85</u>		(C)	(N) (N)
Rate Group 4 –	N/A	N/A	N/A	(M)	(T)	(T) (T)

(M) Transferred from Sheet No. 142-F

(Continued on Sheet No. 142-G.5)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

(N)
(N)

- 4. **DECOUPLING MECHANISM (Continued):** (T)
- 2. Fixed Power Cost Revenue Decoupling Calculation (Continued): I
- c. Monthly Allowed Fixed Power Cost Revenue (Continued): (T)

	<u>Effective</u> <u>January 1, 2023-</u> <u>December 31, 2023</u>	<u>Effective</u> <u>January 1, 2024-</u> <u>December 31, 2024</u>	<u>Effective</u> <u>January 1, 2025-</u> <u>December 31, 2025</u>				
Rate Group 5 – Schedules 12 & 26				(M)	(T)	I	I
Month				I	I	I	I
January	\$3,557,786.19 <u>2,738,341.74</u>	<u>\$2,717,677.86</u>	<u>\$2,707,432.75</u>	I	(R)	I	I
February	\$3,319,671.47 <u>2,489,169.04</u>	<u>\$2,570,370.02</u>	<u>\$2,463,334.17</u>	I	I	I	I
March	\$3,304,398.17 <u>2,597,549.18</u>	<u>\$2,563,890.05</u>	<u>\$2,561,378.08</u>	I	I	I	I
April	\$2,993,619.95 <u>2,501,853.69</u>	<u>\$2,469,553.38</u>	<u>\$2,466,155.33</u>	I	I	I	I
May	\$2,900,738.83 <u>2,633,868.61</u>	<u>\$2,599,032.73</u>	<u>\$2,588,298.10</u>	I	I	I	I
June	\$3,069,010.30 <u>2,564,120.58</u>	<u>\$2,528,747.37</u>	<u>\$2,516,647.35</u>	(M)	I	I	I
July	\$3,749,953.46 <u>2,870,864.75</u>	<u>\$2,830,151.58</u>	<u>\$2,817,475.10</u>		I	I	I
August	\$4,425,191.63 <u>2,945,571.01</u>	<u>\$2,904,208.35</u>	<u>\$2,892,728.78</u>		I	I	I
September	\$2,953,330.47 <u>2,698,746.02</u>	<u>\$2,660,643.86</u>	<u>\$2,650,431.66</u>		I	I	I
October	\$3,558,560.65 <u>2,627,578.85</u>	<u>\$2,589,844.21</u>	<u>\$2,581,177.21</u>		I	I	I
November	\$3,093,837.37 <u>2,576,682.59</u>	<u>\$2,543,404.44</u>	<u>\$2,540,610.24</u>		I	I	I
December	\$3,753,819.55 <u>2,840,256.91</u>	<u>\$2,802,808.86</u>	<u>\$2,801,448.86</u>		(R)	(N)	(N)

(M) Transferred from Sheet No. 142-F

(Continued on Sheet No. 142-G.6)

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**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 142 (N)
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued) (N)

- 4. **DECOUPLING MECHANISM (Continued):** (T)
- 2. Fixed Power Cost Revenue Decoupling Calculation (Continued): (I)
- c. Monthly Allowed Fixed Power Cost Revenue (Continued): (T)

	<u>Effective</u>	<u>Effective</u>	<u>Effective</u>	(N)	(N)	(N)
	<u>January 1, 2023-</u>	<u>January 1, 2024-</u>	<u>January 1, 2025-</u>			
	<u>December 31, 2023</u>	<u>December 31, 2024</u>	<u>December 31, 2025</u>	(N)		
Rate Group 6 – Schedules 10 & 31				(M)	(T)	
Month						
January	\$2,269,257.02 <u>1,923,560.85</u>	<u>\$1,910,322.16</u>	<u>\$1,902,005.94</u>		(R)	
February	\$2,339,054.82 <u>1,770,159.06</u>	<u>\$1,828,412.04</u>	<u>\$1,752,180.60</u>			
March	\$2,515,442.14 <u>1,863,125.25</u>	<u>\$1,839,330.07</u>	<u>\$1,837,766.54</u>			
April	\$2,062,939.38 <u>1,794,733.62</u>	<u>\$1,771,611.72</u>	<u>\$1,769,664.11</u>			
May	\$2,070,578.96 <u>1,876,194.68</u>	<u>\$1,851,527.68</u>	<u>\$1,845,259.47</u>			
June	\$2,187,956.11 <u>1,798,198.62</u>	<u>\$1,773,605.88</u>	<u>\$1,766,650.28</u>	(M)		
July	\$2,414,177.50 <u>1,939,472.92</u>	<u>\$1,912,897.95</u>	<u>\$1,906,668.21</u>			
August	\$2,491,431.88 <u>1,971,431.62</u>	<u>\$1,944,239.50</u>	<u>\$1,938,538.15</u>			
September	\$2,657,657.44 <u>1,863,428.02</u>	<u>\$1,836,820.75</u>	<u>\$1,830,606.62</u>			
October	\$2,433,361.96 <u>1,838,062.90</u>	<u>\$1,810,447.98</u>	<u>\$1,803,315.70</u>			
November	\$2,187,795.65 <u>1,808,139.46</u>	<u>\$1,782,812.25</u>	<u>\$1,778,355.91</u>			
December	\$2,763,403.11 <u>1,958,362.20</u>	<u>\$1,930,446.56</u>	<u>\$1,926,616.06</u>	(R)	(N)	(N)

- d. Process:
 - i. The amounts accrued in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers. (M)
 - ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new Fixed Power Cost decoupling rates under this Schedule 142 to be effective May 1 of the same year. (M)

(M) Transferred from Sheet No. 142-G

(Continued on Sheet No. 142-G.7)

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Jon Piliaris

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

- | | | |
|---|--|----------------------|
| 5. TERM: Accruals under this mechanism shall continue indefinitely until the effective date of rates until either the Company requests or the Commission orders the mechanism to be discontinued approved in the Company's first general rate case, or a separate proceeding, filed in or after 2021. These accruals may be continued subject to approval by the Commission in that general rate case or separate proceeding. If this mechanism is discontinued, amounts remaining in the Delivery Revenue Decoupling Adjustment and Fixed Power Cost Revenue Decoupling Adjustment balancing accounts at that time will continue to be amortized through the rates charged under this schedule until the balances are cleared. | (M)

(M) | (C)

(C) |
|---|--|----------------------|

(M) Transferred from Sheet No. 142-G

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 448
POWER SUPPLIER CHOICE (Continued)**

MONTHLY RATE (Continued):

Distribution Losses	Pursuant to Section 2.5 of this Schedule	Pursuant to Section 2.5 of this Schedule
Retail Load Following Service	Pursuant to Schedule 4R of the OATT	Pursuant to Schedule 4R of the OATT
Transmission Losses	Pursuant to the OATT	Pursuant to the OATT
Customer Charge ^(a)	\$2, 277 108.00 / Month per metered Customer site	\$2, 277 108.00 / Month per metered Customer site
Ancillary Services Charge	Pursuant to the OATT	Pursuant to the OATT
Transmission Charge	Pursuant to the OATT	Pursuant to the OATT
Electric Conservation Service Rider ^(b)	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program ^(b)	See Schedule 129 of this tariff	See Schedule 129 of this tariff

(R) (R)

- (a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 448 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.
- (b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 449
RETAIL WHEELING SERVICE (Continued)**

MONTHLY RATE:

Component	Primary Voltage	High Voltage
Energy	Provided by Power Supplier pursuant to separate arrangement.	Provided by Power Supplier pursuant to separate arrangement.
Imbalance Energy	Imbalance Energy under the OATT	Imbalance Energy under the OATT
Distribution Losses	Pursuant to Section 2.3 of this Schedule	Pursuant to Section 2.3 of this Schedule
Retail Load Following Service	Pursuant to Schedule 4R of the OATT	Pursuant to Schedule 4R of the OATT
Transmission Losses	Pursuant to the OATT	Pursuant to the OATT
Customer Charge ^(a)	\$2, 277 108.00 / Month per metered Customer site	\$2, 277 108.00 / Month per metered Customer site
Electric Conservation Service Rider ^(b)	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program ^(b)	See Schedule 129 of this tariff	See Schedule 129 of this tariff
Ancillary Service Charges	Pursuant to the OATT	Pursuant to the OATT
Transmission Service	Pursuant to the OATT	Pursuant to the OATT

(R) (R)

(a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 449 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.

(b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

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