Source or Reference*         Preliminary Calculations         Site Availability Charge (SAC)         volume         Shipments         Containers         Dose Rate         TOTAL           1. Revenue requirement by rate component for 2015         2015 FCS 1, line 37         2015 FCS 1, line 37         742,934         2,038,005         715,614         1,386,617         915,812         5,798,982           3. Overall end-of-year collection/(refund) due to SAC true-up         Exhibit 1         806,662         2,559,650         813,710         1,597,170         794,800         6,671,992           4. Revenue in 2015, including effect of SAC true-up         Line 2 + line 3         731,216         2,559,650         813,710         1,597,170         794,800         6,496,546           5. Revenue surplus/(deficit) for 2015         Line 4 - line 1         (11,718)         521,645         98,096         210,553         (121,012)         697,564           6. Calculation of 2015 NORM/NARM net revenue         Exhibit 3         \$ 423,348         (160,956)         11,718         521,645         98,096         210,553         (121,012)         697,564           9. Net revenue         Line 7 - line 8         262,392         1         1         1         1         1         1         1         1         2         1         1         1 </th
1. Revenue requirement by rate component for 2015       2015 FCS 1, line 37       742,934       2,038,005       715,614       1,386,617       915,812       5,798,982         2. Revenue by rate component in 2015       Exhibit 1       806,662       2,559,650       813,710       1,597,170       794,800       6,571,992         3. Overall end-of-year collection/(refund) due to SAC true-up       Exhibit 2       (75,446)       (75,446)       (75,446)         4. Revenue in 2015, including effect of SAC true-up       Line 2 + line 3       731,216       2,559,650       813,710       1,597,170       794,800       6,496,546         5. Revenue surplus/(deficit) for 2015       Line 4 - line 1       (11,718)       521,645       98,096       210,553       (121,012)       697,564         6. Calculation of 2015 NORM/NARM net revenue       Exhibit 3       \$ 423,348       (160,956)       11.718)       521,645       98,096       210,553       (121,012)       697,564         9. Net revenue       Line 7 - line 8       262,392       11.       Allocators for 2015       Settlement § 2(a)       22.0%       31.6%       10.7%       21.5%       14.2%       100.0%
2. Revenue by rate component in 2015       Exhibit 1       806,662       2,559,650       813,710       1,597,170       794,800       6,571,992         3. Overall end-of-year collection/(refund) due to SAC true-up       Exhibit 2       (75,446)       (75,446)       (75,446)         4. Revenue in 2015, including effect of SAC true-up       Line 2 + line 3       731,216       2,559,650       813,710       1,597,170       794,800       6,496,546         5. Revenue surplus/(deficit) for 2015       Line 4 - line 1       (11,718)       521,645       98,096       210,553       (121,012)       697,564         6. Calculation of 2015 NORM/NARM net revenue       Settlement § 4(a)
3. Overall end-of-year collection/(refund) due to SAC true-up       Exhibit 2       (75,446)       (75,446)       (75,446)         4. Revenue in 2015, including effect of SAC true-up       Line 2 + line 3       731,216       2,559,650       813,710       1,597,170       794,800       6,496,546         5. Revenue surplus/(deficit) for 2015       Line 4 - line 1       (11,718)       521,645       98,096       210,553       (121,012)       697,564         6. Calculation of 2015 NORM/NARM net revenue       Settlement § 4(a)              697,564         7. Revenue       Exhibit 3       (160,956)        1,1718)       521,645       98,096       210,553       (121,012)       697,564         9. Net revenue       Exhibit 3       (160,956)
4. Revenue in 2015, including effect of SAC true-up       Line 2 + line 3       731,216       2,559,650       813,710       1,597,170       794,800       6,496,546         5. Revenue surplus/(deficit) for 2015       Line 4 - line 1       (11,718)       521,645       98,096       210,553       (121,012)       697,564         6. Calculation of 2015 NORM/NARM net revenue       Settlement § 4(a)
5. Revenue surplus/(deficit) for 2015       Line 4 – line 1       (11,718)       521,645       98,096       210,553       (121,012)       697,564         6. Calculation of 2015 NORM/NARM net revenue       Settlement § 4(a)       5       423,348       5       5       98,096       210,553       (121,012)       697,564         7. Revenue       Exhibit 3       \$ 423,348       5       5       6       5       6       7       6       7       7       7       7
6. Calculation of 2015 NORM/NARM net revenue       Settlement § 4(a)         7. Revenue       Exhibit 3       \$ 423,348         8. Expenses       Exhibit 3       (160,956)         9. Net revenue       Line 7 – line 8       262,392         10. Generators' share of NORM/NARM net revenue       Line 9 ÷ 2       131,196         11. Allocators for 2015       Settlement § 2(a)       22.0%       31.6%       10.7%       21.5%       14.2%       100.0%
7.       Revenue       Exhibit 3       \$ 423,348         8.       Expenses       Exhibit 3       (160,956)         9.       Net revenue       Line 7 - line 8       262,392         10.       Generators' share of NORM/NARM net revenue       Line 9 ÷ 2       131,196         11.       Allocators for 2015       Settlement § 2(a)       22.0%       31.6%       10.7%       21.5%       14.2%       100.0%
8. Expenses       Exhibit 3       (160,956)         9. Net revenue       Line 7 - line 8       262,392         10. Generators' share of NORM/NARM net revenue       Line 9 ÷ 2       131,196         11. Allocators for 2015       Settlement § 2(a)       22.0%       31.6%       10.7%       21.5%       14.2%       100.0%
9.         Net revenue         Line 7 – line 8         262,392           10.         Generators' share of NORM/NARM net revenue         Line 9 ÷ 2         131,196           11.         Allocators for 2015         Settlement § 2(a)         22.0%         31.6%         10.7%         21.5%         14.2%         100.0%
10.       Generators' share of NORM/NARM net revenue       Line 9 ÷ 2       131,196         11.       Allocators for 2015       Settlement § 2(a)       22.0%       31.6%       10.7%       21.5%       14.2%       100.0%
11. Allocators for 2015       Settlement § 2(a)       22.0%       31.6%       10.7%       21.5%       14.2%       100.0%
12.         Generators' share of net revenue, by rate component         Line 11 x line 10         28,863         41,458         14,038         28,207         18,630         131,196
13. Amount to be refunded to generators         Line 5 + line 12 (if positive)         17,145         563,103         112,134         238,760         -         931,142
14. Amount to be added to 2016 revenue requirement         Line 5 + line 12 (if negative)         -         -         -         102,382         102,382
15. Revenue requirement for 2015, before WUTC fee and deferrals2015 FCS 1, line 275,787,094
16. Calculation of revenue requirement not subject to Inflation Index Settlement § 1(a)
17. Depreciation and amortization (including airspace amortization) Results of Operations \$ 89,513
18. Rate case expense Results of Operations 14,983
19. Leasehold rent and taxes Results of Operations 91,729
20. Total portion of revenue requirement not subject to Inflation Index Sum of lines 17–19 \$ 196,225
21. Revenue requirement subject to Inflation Index Line 15 – line 20 5,590,869
22. Calculation of Inflation Index Settlement § 1(a)
23. Gross domestic product implicit price deflator, 2015 Exhibit 4 (Table 1.1.9 thereon) 109.775
24. Gross domestic product implicit price deflator, 2014 Exhibit 4 (Table 1.1.9 thereon) 108.686
25. Inflation Index (Line 23 ÷ line 24) – 1 1.00%
26. Revenue requirement subject to Inflation Index, inflated Line 21 x (1 + line 25) 5,646,888
27. Revenue requirement for 2016, before WUTC fee and deferrals Line 20 + line 26 5,843,113
28. WUTC regulatory fee to be refunded Exhibit 5 56,111
29. Revenue requirement for 2016, before deferrals from 2015 Line 27 – line 28 5,787,002
30. Allocators for 2016 Settlement § 2(a) 22.0% 31.6% 10.7% 21.5% 14.2% 100.0%
31. Allocated revenue requirement for 2016, before deferrals from 2015 Line 27 x line 30 1,273,140 1,828,693 619,209 1,244,205 821,754 5,787,002
32. Allocated revenue requirement for 2016, including deferrals from 2015 Line 14 + line 31 1,273,140 1,828,693 619,209 1,244,205 924,136 5,889,384
33. SAC underrecovery to be allocated to other rate components Calculation Sheet 2 685,183
34. Allocators for SAC underrecovery Line 30 reallocated without SAC 40.5% 13.7% 27.6% 18.2% 100.0%
35. Allocated SAC underrecovery for 2016 Line 33 x line 34 277,587 93,993 188,865 124,739 685,183
36. Allocated revenue requirement for 2016, including SAC reallocation Line 32 + line 35 2,106,280 713,202 1,433,070 1,048,875
37. Revenue requirement for 2016 Calculation Sheet 2 and line 36 587,957 2,106,280 713,202 1,433,070 1,048,875 5,889,384
38. Projections for 2016         Exhibit 6         23,086         66         230
39. "Safety Margin"         Settlement § 1(c)         80%         80%         80%
40. Dose rate revenue requirement for 2016         Settlement § 1(c)(2)         1,311,094         1,311,094
41. Billing determinants for 2016 rates         Line 38 x line 39         18,469         53         184
42. Rates for 2016, before rounding       Line 36 ÷ line 41       \$ 114.05       \$ 13,507.62       \$ 7,788.42
43. Rates for 2016, rounded Line 42, rounded \$ 114.00 \$ 13,510.00 \$ 7,790.00

\* "2015 FCS" refers to US Ecology Washington, Inc., "Final Calculation of 2015 Rates, Calculation Sheet," filed with the Washington Utilities and Transportation Commission in Docket No. TL-150517 "Settlement" refers to the Settlement Agreement executed as of April 30, 2007 between US Ecology Washington, Inc., and the Settling Parties, accepted by the Washington

Utilities and Transportation Commission in Docket No. TL-070848

"Results of Operations" refers to the spreadsheet entitled "US Ecology Washington, Inc. / Results of Operations," filed with the Washington Utilities and Transportation Commission in Docket No. TL-070848

## Inputs to SAC Calculation

1. Revenue requirement for 2016 SAC (from Calculation Sheet 1, line 32)	\$ 1,273,140
2. Inflation Index (from Calculation Sheet 1, line 25)	1.00%
<ol> <li>Maximum increase in SAC (Inflation Index x 2; see Settlement* 2(b)(3)(i))</li> </ol>	2.00%

Block No.	Characteristics for Year	2016 Projected Generators in Block	2015SAC	Ratio of Each 2015 Block Charge to that of the Previous Block	Maximum Increase in SAC	2016 SAC (2015 SAC plus Maximum Increase)‡	Ratio of Each 2016 Block Charge to that of the Previous Block**	•
	Column Number:	1	2	3	4	5	6	7
	Source:	Exhibit 6	Tariff Sheet† Schedule A, A.1	Division of each block by previous	Column 2 x Line 3	Column 2 + Column 4 (except block No. 10 & block No. 11; see footnote)	Division of each block by previous	Column 1 x Column 5
0	No site use at all	35	\$ 276		\$6	\$ 282		\$ 9,870
1	Greater than zero but less than or equal to 10 c.f. and 50 mR/h††	37	528	1.91	11	539	1.91	19,943
2	Greater than 10 c.f. or 50 mR/h++ but less than or equal to 20 c.f. and 100 mR/h++	13	1,015	1.92	20	1,035	1.92	13,455
3	Greater than 20 c.f. or 100 mR/h <sup>++</sup> but less than or equal to 40 c.f. and 200 mR/h <sup>++</sup>	9	1,947	1.92	39	1,986	1.92	17,874
4	Greater than 40 c.f. or 200 mR/h <sup>++</sup> but less than or equal to 80 c.f. and 400 mR/h <sup>++</sup>	2	3,738	1.92	75	3,813	1.92	7,626
5	Greater than 80 c.f. or 400 mR/h <sup>++</sup> but less than or equal to 160 c.f. and 800 mR/h <sup>++</sup>	2	7,179	1.92	144	7,323	1.92	14,646
6	Greater than 160 c.f. or 800 mR/h <sup>++</sup> but less than or equal to 320 c.f. and 1,600 mR/h <sup>++</sup>	2	13,769	1.92	276	14,045	1.92	28,090
7	Greater than 320 c.f. or 1,600 mR/h†† but less than or equal to 640 c.f. and 3,200 mR/h††	2	26,438	1.92	530	26,968	1.92	53,936
8	Greater than 640 c.f. or 3,200 mR/h <sup>++</sup> but less than or equal to 1,280 c.f. and 6,400 mR/h <sup>++</sup>	0	50,754	1.92	1,017	51,771	1.92	-
9	Greater than 1,280 c.f. or 6,400 mR/h <sup>++</sup> but less than or equal to 2,560 c.f. and 12,800 mR/h <sup>++</sup>	0	97,446	1.92	1,953	99,399	1.92	-
10	Greater than 2,560 c.f. or 12,800 mR/h <sup>++</sup> but less than or equal to 5,120 c.f. and 25,600 mR/h <sup>++</sup>	1	139,445	1.43	2,794	140,839	1.42	140,839
11	Greater than 5,120 c.f. or 25,600 mR/h††	2	139,445	1.00	2,794	140,839	1.00	281,678
	Total	105	=					587,957
	Underrecovery to be spread to other rate components pursuant to Settlement* § 2(b)(3), flush langu	age	-					\$ 685,183

\* "Settlement" refers to the Settlement Agreement executed as of April 30, 2007 between US Ecology Washington, Inc., and the Settling Parties, accepted by the Washington Utilities and Transportation Commission in Docket No. TL-070848

+ "Tariff Sheet" refers to the tariff sheets entitled "US Ecology Washington, Inc., Washington Nuclear Center, Radioactive Waste Disposal," filed with the Washington Utilities and Transportation Commission in Docket No. TL-150517

‡ Checked to ensure compliance with Settlement § 2(b)(3)(ii); the maximum charge for 2016 is \$5,200,000 x 0.024 x 1.0217 [the 2009 Inflation Index] x 1.0118 [the 2010 Inflation Index] x 1.0096 [the 2011 Inflation Index] x 1.0213 [the 2012 Inflation Index] x 1.0178 [the 2013 Inflation Index] x 1.0151 [the 2014 Inflation Index] x 1.0146 [the 2015 Inflation Index]

x 1.0100 [the 2016 Inflation Index] or \$140,839 for 2016. Block No. 10 and Block No. 11 are affected by this provision in 2016

\*\* Calculated to ensure compliance with Settlement § 2(b)(3)

++ For purposes of determining the Site Availability Charge, R per hour is calculated by summing the R per hour at container surface for all containers received during the year

Revenue requirement for 2016 dose rate charge (from Calculation Sheet 1, line 40) \$1,311,094

Block No.	Dose Rate at Container Surface		2016 Projected Containers in Block	2015 Dose Rate Charge	Ratio of Each 2015 Block Charge to that of the Previous Block	2016 Dose Rate Charge	Ratio of Each 2016 Block Charge to that of the Previous Block†	2016 Projected Revenues from Dose Rate Charge
		Column Number:	1	2	3	4	5	6
		Source:	Exhibit 6	Tariff Sheet* Schedule A, B.4	Division of each block by previous	Set such that Column 5 will equal Column 3	Division of each block by previous	Column 1 x Column 4
1	Less than or equal to 200 mR/h		201	\$ 238		\$ 24		\$ 4,824
2	Greater than 200 mR/h but less than or equal to 1,000 mR/h		10	16,930	71.1	1,706	71.1	17,060
3	Greater than 1,000 mR/h but less than or equal to 10,000 mR/h		5	67,750	4.0	6,750	4.0	33,750
4	Greater than 10,000 mR/h but less than or equal to 100,000 mR/h		7	101,700	1.5	10,050	1.5	70,350
5	Greater than 100,000 mR/h		7	1,708,500	16.8	169,300	16.8	1,185,100
	Total		230					\$ 1,311,084

\* "Tariff Sheet" refers to the tariff sheets entitled "US Ecology Washington, Inc., Washington Nuclear Center, Radioactive Waste Disposal," filed with the Washington Utilities and Transportation Commission in Docket No. TL-150517

† Calculated to ensure compliance with the Settlement Agreement executed as of April 30, 2007, between US Ecology Washington, Inc., and the Settling Parties, accepted by the Washington Utilities and Transportation Commission in Docket No. TL-070848, § 2(d)