SPECIAL CONDITIONS: (continued)

7. A Net Metering System used by a Customer shall include, at the Customer’s own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.

(D)

(C)

1. The Company will review Customer’s installation for applicability, safety, power quality, and operational impacts on the Company’s system. Company may require additional metering or safety measures to be installed at Customer’s expense: (1) if significant reactive energy is consumed; (2) if significant distortions to the voltage waveform are produced; or (3) if the facility is self-generating (self-excited).
2. Customer shall be required to execute and adhere to an Interconnection Agreement.

10. Upon the Customer’s request, the Company shall aggregate for billing purposes the meter that is physically attached to the net metering system (“designated meter”) with one or more meters (“aggregated meter”) provided that the total load of the net metering system does not exceed one hundred kilowatts. Meters so aggregated shall not change rate schedules due to meter aggregation. For Customers who choose to participate in meter aggregation, kilowatt-hour credits earned by a net metering system during the billing period first shall be used to offset energy supplied to the designated meter by the Company. Any additional excess kilowatt-hour credits earned by the net metering system, during the same billing period, shall then be credited equally by the Company to all remaining aggregated meters located on all premises of the Customer at the designated rate of each aggregated meter. The Customer shall be billed an Aggregation Basic Charge for each aggregated meter. The Aggregation Basic Charge shall consist of an additional basic charge or load size charge, as applicable, equal to the basic charge or load size charge in the schedule under which the aggregated meter is billed for all schedules.

RENEWABLE GENERATION INCENTIVES:

 Customers and Community Solar Projects may apply for generation incentives as allowed by the Washington State Department of Revenue (DOR) per WAC 458-20-273 (Renewable energy system cost recovery). Qualifying systems include solar energy systems, solar stirling converters wind generators, and anaerobic digesters that process manure from cattle into biogas and dried manure using microorganisms in a closed oxygen free container, in which biogas (such as methane) fuels a generator that creates electricity. Customers and Community Solar Projects must apply for interconnection with the Company and apply for and receive certification of their renewable energy system through the State DOR. Customers and Community Solar Projects interconnected prior to the effective date of this tariff must apply for participation in the program to the Company in addition to the state certification to ensure proper measurement. Upon approval of completion of installation of a qualifying renewable energy system and meeting interconnection standards, the customer’s and Community Solar Project’s generation will be interconnected and measured by the Company.