

ATTACHMENT 1

**Table 8.16 – Preferred Portfolio, Detail Level
(2011 IRP, Volume 1, Chapter 8 – Modeling Results, page 230)**

Table 8.16 – Preferred Portfolio, Detail Level

Resource	Capacity (MW)											Resource Totals I/											
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	10-year	20-year	
East																							
CCCTF 2x1 (Utah North, Utah South)	-	-	-	625	-	597	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,222	1,222
CCCTH (Utah South)	-	-	-	-	-	-	-	-	475	-	-	-	-	-	-	-	-	-	-	-	-	475	475
Coal Plant Turbine Upgrades	12.1	18.9	1.8	-	-	18.0	-	-	-	-	2.4	-	-	-	-	-	-	-	-	-	-	51	53
Wind, Wyoming, 35% Capacity Factor	-	-	-	-	-	-	-	300	300	200	200	200	200	200	100	100	100	100	100	100	-	800	2,100
GHP - Biomass	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	10	20	
DSM, Class 1, Utah Coal Keeper	5.5	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11	11	
DSM, Class 1, Idaho DLC-Irrigation	-	-	-	20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	20	20	
DSM, Class 1, Utah, Curtailment	-	43	-	-	29	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	71	71	
DSM, Class 1, Utah, DLC-Residential	-	22	-	-	62	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	85	85	
DSM, Class 1, Utah, DLC-Irrigation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
DSM, Class 1 Total	6	70	-	20	91	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	187	191	
DSM, Class 2, Idaho	1	2	2	3	3	4	4	4	4	5	5	5	6	6	6	6	6	6	6	6	33	11	
DSM, Class 2, Utah	42	47	39	40	41	44	45	46	48	50	48	55	51	53	53	57	52	55	54	56	442	976	
DSM, Class 2, Wyoming	3	4	5	5	6	6	7	8	8	8	10	10	10	12	15	16	20	24	28	35	60	267	
DSM, Class 2 Total	47	53	46	48	51	54	56	58	60	63	62	70	69	74	75	84	82	89	95	99	536	1,334	
Micro Solar - Water Heating	-	-	2.64	2.64	2.64	2.64	2.64	2.64	-	-	-	-	-	-	-	-	-	-	-	-	-	18	18
FOT Mead Q3 HLH	-	168	264	264	99	25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	82	41	
FOT Utah Q3 HLH	200	200	204	26	250	-	72	217	-	245	-	-	-	-	-	-	-	-	-	-	141	71	
FOT Mead Q3 HLH	-	-	150	300	300	300	300	300	300	300	300	300	300	300	300	300	300	300	300	300	225	263	
Growth Resource: Goshen ID	-	-	-	-	-	-	-	-	-	-	-	-	-	-	149	293	108	215	232	3	N/A	100	
Growth Resource: Utah North	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	24	201	211	303	261	N/A	100	
Growth Resource: Wyoming	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	206	55	346	392	2	N/A	100	
West																							
Coal Plant Turbine Upgrades	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	12	12	
GHP - Biomass	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	42	84	
DSM, Class 1, California, DLC-Irrigation	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5	5	
DSM, Class 1, Oregon, DLC-Irrigation	-	-	13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	36	36	
DSM, Class 1, Oregon, Curtailment	-	-	36	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	9	9	
DSM, Class 1, Washington, DLC-Irrigation	-	-	2	-	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	63	63	
DSM, Class 1 Total 2/	-	-	57	-	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	79	170	
DSM, Class 2, Washington	7	8	8	8	8	8	8	8	8	8	9	10	10	10	10	8	8	8	8	8	9	9	9
DSM, Class 2, California	1	1	1	1	1	1	1	1	1	2	1	2	2	2	2	2	2	2	2	2	12	12	
DSM, Class 2, Oregon	53	53	56	61	62	61	60	52	52	52	52	52	52	52	52	52	44	36	36	36	562	1,028	
DSM, Class 2 Total	61	61	65	70	71	70	70	62	62	62	63	63	64	65	65	63	54	46	46	46	653	1,238	
OR Solar Capacity Standard	-	2	2	2	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	9	9	
Micro Solar - Water Heating	4	2	2	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10	10	
FOT COB Q3 HLH	150	150	150	150	50	-	-	1.81	1.81	1.81	1.81	1.81	1.81	1.81	1.81	1.81	1.81	1.81	1.81	1.81	65	32	
FOT MicroColumbia Q3 HLH	-	400	400	400	400	400	400	400	395	400	400	400	400	400	400	400	400	400	400	400	360	380	
FOT MicroColumbia Q3 HLH, 10% price premium	-	271	211	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	48	24	
Growth Resource: Walk WA	-	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	40	43	
Growth Resource: Oregon	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A	100	
Growth Resource: Yakima WA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A	100	
Annual Additions, Long Term Resources	134	217	187	776	232	749	136	437	902	330	332	339	338	344	245	252	241	245	246	246	151	151	
Annual Additions, Short Term Resources	350	1,240	1,429	1,190	1,149	775	822	967	695	995	711	845	951	1,000	1,296	1,467	1,613	1,725	1,900	2,015	1,900	2,015	
Total Annual Additions	484	1,457	1,616	1,966	1,381	1,524	958	1,404	1,597	1,325	1,043	1,184	1,289	1,344	1,542	1,719	1,855	1,970	2,146	2,146	2,146	2,165	

1/ Front office transaction and growth resource amounts reflect one-year transaction periods, and are not additive. Front office transactions are reported as a 20-year annual average. Growth resources are reported as a 10-year average.
 2/ PacificCorp excluded from the portfolio new programs under a five-megawatt implementation feasibility threshold. The programs excluded consist of direct load control programs for Washington, Oregon, and California.

ATTACHMENT 2

Sample Market RFP

Example Market RFP

[Insert date]

Consistent with the PacifiCorp 2011 Integrated Resource Plan (2011 IRP) and as a result of PacifiCorp's continued evaluation of its needs, PacifiCorp is interested in receiving proposals for the products shown in this Request for Proposal (RFP).

PacifiCorp's Preferred Portfolio, found on page 230 of the 2011 IRP (link below), contains the FOT requirements on the west side to meet PacifiCorp's resource need in 2011 through 2013. The west side front office purchases can come from existing or new resources for two products 1) 3rd quarter heavy load products and 2) an annual calendar product. The Preferred Portfolio can be accessed from the following link:

http://www.pacificorp.com/content/dam/pacificorp/doc/Energy_Sources/Integrated_Resource_Plan/2011IRP/2011IRP-MainDocFinal_Vol1-FINAL.pdf

Seller should provide PacifiCorp the following information on the attached matrix on the RFP due date of [Day], [Insert Date] at [Insert Time] Pacific Prevailing Time (PPT) by e-mail and or fax copy to:

Contact Name
Contact Name @pacificorp.com
Fax:
Phone:
Cell:

Contract pricing submitted by Seller shall be valid until 11:00 a.m. PPT [Insert Date]. PacifiCorp will contact Bidders at [date] and [time] if the Bidder is successful in the Market RFP

Request for Proposals:

Seller: Counterparty
Buyer: PacifiCorp
Term: 2011, 2012 and/or 2013
Quantity: Minimum bid of 25 MW in 25 MW increments
Delivery Term: Product One: July – September (all months inclusive, Q3) or
Product Two: January – December all months during Calendar
2012 and 2013
Point of Delivery: Mid-Columbia or California Oregon Border (N-S)
Products: Product One: Q3 Standard On-Peak (6x16); Monday through
Saturday HE 0700 – HE 2200 PPT, excluding NERC holidays for
Q3 and
Product Two: Flat Calendar product. All hours HE 0100 – HE
2400 PPT, including NERC holidays for 2012 and 2013.
Energy Price: Please specify energy price (\$/MWh) for all Delivery Months in
each year in the Term.
Quality of Product: WSPP Schedule C.
Pre-scheduling: Pre-scheduling will be pursuant to the WECC ISAS daily pre-
scheduling calendar and the WECC Business Practices.
Evaluation: All proposals will be evaluated using a two step process.
Step One: All proposals will be evaluated against the respective
forward price curve at the time of execution for either Mid-
Columbia and or the California Oregon Border consistent with the
Point of Delivery that is submitted in the Market RFP.
Step Two: Ranking of the proposals will be completed to assess
the risks associated with each of the Proposals. This will be
dependent on the types of proposals received by the Bidders and if
there are any risks associated with the Bidders' proposals such as
development risk, permitting and land risk, and or environmental
risks. All risks within each proposal will be identified and ranked
with a score of 1 through 5 (1 being no risk and 5 being a large risk
to customers and the company).
Credit Requirements: Credit requirements will be evaluated based on the Bidders' credit
rating and the Product, Quantity, Delivery Term and the Price of
the Bidders' proposals.

Counterparty Name (Seller): _____

Contact Name: _____

Phone number: _____

Delivery Point	Delivery Months	Year(s)	Delivery Schedule	Quantity (MW)	Energy Price (\$/MWh)

Contingencies – These Proposed Terms/Conditions are for discussion purposes only, and not an offer or commitment of PacifiCorp or any of its affiliates to enter into any transaction. Except as set forth above, the prices and terms are subject to change and further review and approval, until execution of a definitive agreement containing all appropriate provisions, including those related to dispute resolution, credit, and governing law. Neither party is obligated to enter into a transaction or definitive agreement with the other and each party may cease discussions for any reason at any time. Counterparty shall not disclose the provisions of this document to any third party.

ATTACHMENT 3

Sample Confirmation

**Example WSPP Confirmation for Market RFP Purchase
FORWARD CONFIRMATION AGREEMENT**

Counter party name: _____
 Date: _____
 Counterparty fax and or email address: _____

The undersigned Parties agree to sell and purchase electric energy pursuant to the WSPP agreement.

Trade Date:	Date of transaction	
Seller:	Counter party name	Seller Trader: Contact name
Purchaser:	PacifiCorp	Purchaser Trader: PacifiCorp employee name
Schedule:	Standard On-Peak (6x16)	
Type of Service:	WSPP Service Schedule C	Term: July 1, 2012 to September 30, 2012
Delivery Point:	California Oregon Border (N-S)	
Contract Price:	US Dollars \$ _____ per MWh	
Delivery Rate:	25 MW per hour	
Contract Quantity:	30,400 MWh	

CONTACTS	Phone	Facsimile
Preschedule:	503-813-6972	503-813-6265
Real Time:	503-813-5389/5374	503-813-5512
Contracts/Confirms:	503-813-5924	866-861-6371

Scheduling: Both parties shall notify each other of pre-schedules on the business day preceding the scheduled delivery, or as mutually agreed by the parties, in accordance with WECC guidelines.

Contingency Reserves: Unless otherwise explicitly agreed to by both parties, responsibility for Contingency Reserves shall be according to the terms of PacifiCorp Merchant’s letter to counterparties dated November 28, 2007, summarized as follows: firm capacity is deemed a capacity sale from the Seller’s resources and backed by the Seller’s contingency reserves; the Purchaser of non-firm capacity shall be responsible for maintaining operating reserve requirements as back-up for Economy Energy Service purchased and the Seller shall not be required to maintain such operating reserve.

Liquidated Damages: Per Section 21.3 of the WSPP Agreement.

Waiver of Challenges: Absent the agreement of all parties to the proposed change, the standard of review for changes to this contract proposed by a party, a non-party or the Federal Energy Regulatory Commission acting sua sponte shall be the “public interest” standard of review set forth in *United Gas Pipe Line Co. v. Mobile Gas Service Corp.*, 350 U.S. 332 (1956) and *Federal Power Commission v. Sierra Pacific Power Co.*, 350 U.S. 348 (1956) (the “Mobile-Sierra” doctrine). The Parties hereby agree and acknowledge that the prices and terms of this Agreement are just and reasonable, and waive any and all claims and rights to assert, in any and all courts of competent jurisdiction, in arbitration or otherwise, that the prices and terms of this Agreement are not just and reasonable and should be modified.

Please indicate your acceptance of the terms stated herein by returning an executed copy of this Confirmation Agreement by facsimile within 5 business days.

Counter party name
 Authorized Signature

PacifiCorp
 Authorized Signature

Name: _____

Name: _____

Title: _____

Title: _____

Date: _____

Date: _____