

# Western Region Unit Information

Inspector or State Office: <input type="text" value="Washington"/>	SMART Activity # <input type="text" value="128493"/>
Unit ID: <input type="text" value="3605"/>	Unit Name: <input type="text" value="WA-UTC/WALLULA DISTRICT"/>
Operator ID: <input type="text" value="15014"/>	Operator Name: <input type="text" value="GAS TRANSMISSION NORTHWEST CORPORATION (GTN)"/>

## Unit Boundaries

Description:	Device:	Latitude:	Longitude:
Looped pipelines "A" and "B" begins at the Snake River and extends south to the Washington/Oregon line.		46.569585	118.188693
		46.000000	118.899456

## Pre-Inspection

*The information collected and documented here is in addition to other pre-inspection efforts [pulling unit summaries, SRCR's, Annual Reports, Accident/Incident Reports, previous PIM, Post-Inspection OQ & IMP reports, previous and outstanding enforcement actions, etc.]*

Operator-level Enforcement: None

Unit-level Enforcement:

- 5-2007-0015W, WL, Sent 04/20/2007, CLOSED
- 5-2007-0016M, NOA, Sent 04/20/2007, CLOSED

Special permits: None

Accidents/Incidents: None in last 5 years (last reported in 1999)

## Baseline Information

1) If accidents or incidents have occurred in this unit, what has the operator done to prevent recurrence? *(select all that apply)*

- |  |  |   |
|--|--|---|
| <input type="checkbox"/> Added Equipment   | <input type="checkbox"/> Procedural Change   | <input type="checkbox"/> Engineering Barriers Added |
| <input type="checkbox"/> Removed Equipment | <input type="checkbox"/> Additional Training | <input type="checkbox"/> Other                      |

Describe:

2) Will these actions adequately mitigate threats?     Yes     No

Please Explain:

3) Have any abnormal events occurred in this unit?     Yes     No

Describe Operator's Response:

4) Commodity Transported:

Liquid 1: <input style="width: 150px;" type="text"/>	Gas 1: <input style="width: 150px;" type="text" value="Natural Gas"/>
Liquid 2: <input style="width: 150px;" type="text"/>	Gas 2: <input style="width: 150px;" type="text" value="Natural Gas"/>

5) Year of Original Installation (yyyy):     Pipe specification (e.g. API 5L, ASTM D2513)

6) Normal Operating Pressure (psig), min:     max:     % SMYS, max:

7) MOP/MAOP (psig), min:     max:     Changes in MOP/MAOP in previous year:     Increase     Decrease     None

8) Seam Type:

9) Coating Type:

10) Overall Coating Quality:  Poor  Fair  Good Coating Improvement Efforts:  Yes  No

Describe:

11) Potential for AC Interference?  Yes  No Has operator tested for stray current?  Yes  No

12) Parallel Construction/Crossing?  Yes  No Explain:

13a) [Gas Only] Is there a monitoring program for liquids?  Yes  No

Method:

Frequency:

13b) [Liquid Only] Are there Dead Legs?  Yes  No

Explain:

14) [Liquid Only] Number of cycles:  per  Day  Week  Month

Pressure range (psig):

15) Has equipment been deleted/added that changed the hydraulic profile of this line?  Yes  No

Explain:

16) Level of automation:  Manual Control  Local/SCADA  Remote/SCADA

17) Total unit mileage:

18) HCA-Affecting Mileage (% of total mileage):

High Population Area (%):	0%
Other Population Area (%):	0%
Drinking Water USA (%):	0%
Ecological Resource USA (%):	0%
Commercially Navigable Waterway (%):	0.0003%

19) Indicate the year of the most recent tool run and summarize results, including digs:

Tool Type	Year	Results Summary
	2006	"A" Line

### Post-Inspection Information

20) Using your engineering judgement, describe how well this unit's threats are being addressed:

- Corrosion Specific:  Poor  Fair  Good
- Equipment Specific:  Poor  Fair  Good
- Excavation Specific:  Poor  Fair  Good
- Human Error Specific:  Poor  Fair  Good
- Material/Weld Specific:  Poor  Fair  Good
- Natural Force Specific:  Poor  Fair  Good
- Overall:  Poor  Fair  Good

Additional Assessments: