Western Region Unit Information

	ate Office: Washir	ngton		SMART Activit	ty # 128493	
Jnit ID:	t ID: 3605 Unit Nan		WA-UTC/WALLULA DISTRICT			
perator ID:	15014	Operator Name:	GAS TRANSM	GAS TRANSMISSION NORTHWEST CORPORATION (GTN)		
it Boundar	ies					
Description:			Device:	Latitude:	Longitude:	
Looped pipelines "A" and "B" begins at the Snake River and			•	46.569585	118.188693	
extends south to the Washington/Oregon line.				46.000000	118.899456	
Operator-level Jnit-level Enfo 5-2007-001	collected and docu t/Incident Reports, I Enforcement: No orcement: 5W, WL, Sent 04/2	20/2007, CLOSED				
		/20/2007, CLOSED			•	
pecial permit Accidents/Inci	s: None dents: None in las rmation	t 5 years (last reported in 199		one to prevent recurrence?	(select all that apply)	
special permit Accidents/Inci	s: None dents: None in las rmation s or incidents have	t 5 years (last reported in 199 occurred in this unit, what ha	s the operator d			
special permit Accidents/Inci	s: None dents: None in las rmation s or incidents have Added Equipmen	t 5 years (last reported in 199 occurred in this unit, what ha	s the operator d	Engineerin	(select all that apply) g Barriers Added	
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seline Information of the seline information	s: None dents: None in las rmation s or incidents have Added Equipmen Removed Equipm scribe: N/A	occurred in this unit, what hant Procedured In Addition	s the operator dodural Change onal Training	Engineerin		
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) Coating Type: Asphalt Ena	mel on "A" and FB	E on "B" lines	18.1 11.1		
0) Overall Coating Quality:	C Poor C F	air 🕝 Good	1	Coating Improvement Efforts: (Yes (No.	
Describe: Coatin	g for the "A" line \	was installed 1961	l and "B" line	e installed in 1981 and 1992.	
1) Potential for AC Interferen	ce? (Yes	(No	Has ope	rator tested for stray current? (Yes No	
2) Parallel Construction/Cross	sing? (Yes	(No	Explain:	Chevron Texaco refined petroleum product pipeline	
3a) [Gas Only] Is there a mon	itoring program fo	or liquids? 🌘 Ye	es (N	lo	
Method: At	the Canadian/Ida	ho line the gas is	analyzed by ϵ	gas chromatograph for moisture content.	
Frequency: co	ntinuously				
3b) [Liquid Only] Are there De	ead Legs? (Yes	C No			
Explain: At	pig traps, launche	ers and at blow do	own pipeline.		
4) [Liquid Only] Number of cy	cles:	per (Day (Week (Month	
Pressure range (psig):				
5) Has equipment been delet	ed/added that cha	anged the hydrau	lic profile of t	this line? Yes (No	
Explain:					
6) Level of automation:	Manual Control	C Local/SCADA		·/SCADA	
7) Total unit mileage: 53	.6	Anno Marie			
8) HCA-Affecting Mileage (% o	of total mileage):				
High Population Are	a (%):	0%			
Other Population Ar	ea (%):	0%			
Drinking Water USA		0%			
Ecological Resource		0%			
Commercially Naviga	able Waterway (%): 0.0003%			
9) Indicate the year of the mo	st recent tool run	and summarize r	esults, includ	ing digs:	
Tool	Tool Type			Results Summary	
	And the state of t	2006	"A" Line		
st-Inspection Information					
Using your engineering judg		how well this unit	's threats are	e being addressed:	
Corrosion Specific:	C Poor	C Fair		z zemę dadi essed.	
Equipment Specific:	(Poor	·	•		
Excavation Specific:	(Poor	C Fair	GoodGood		
Human Error Specific	•	•	•		
Material/Weld Speci	(1001	(Fair	GoodGoodGood		
Natural Force Specifi	:	(Fair			
	(1001	● Fair	•		
Overall:	(Poor	← Fair	Good		