

EXHIBIT C. SUMMARY DATA

INSTRUCTIONS

Please fill out this form as completely as possible. There are 14 sections covered in 8 form pages. Refer to the table below to determine which sections are necessary for your proposal type.

Section(s)	Commercial Structure types
1 – General Information 2 – Proposed Commercial Arrangement	All (This page of the form must be completed first)
3 – Project Information	Asset Purchase Development Asset Purchase Project PPA Tolling PPA REC-only
4 – Technical Information	Asset Purchase Development Asset Purchase Project PPA Tolling PPA
5 – Generation Information 6 – Capacity Information	Asset Purchase Development Asset Purchase Project PPA Tolling PPA
7 – Fuel Supply	Asset Purchase Development Asset Purchase Project PPA Tolling PPA
8 – Interconnection and Transmission	Asset Purchase Development Asset Purchase Project PPA Tolling PPA Exchange Transmission-only
9 – Capital Cost Summary	Asset Purchase Development Asset Purchase
10 – Pricing and Delivery	Project PPA Tolling PPA Exchange REC-only Transmission-only

** Data from these pages are combined into one summary of data submitted report

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SECTION 1 – GENERAL INFORMATION

Is the respondent a subsidiary or affiliate of PSE? (as defined in the main All-Source RFP document, in Section 3 under *Information Requested from Respondents*)*

PRIMARY CONTACT

CONTACT NAME*		CONTACT TITLE*	
NAME OF COMPANY*			
MAILING ADDRESS*		CITY*	
STATE / PROVINCE*		CANADA <input type="checkbox"/> BC	ZIP*
UNITED STATES <input type="checkbox"/> :			
BUSINESS PHONE*		CELL PHONE	
E-MAIL*			

ALTERNATE CONTACT

CONTACT NAME		CONTACT TITLE	
NAME OF COMPANY			
MAILING ADDRESS		CITY	
STATE / PROVINCE		CANADA <input type="checkbox"/> BC	ZIP
UNITED STATES <input type="checkbox"/> :			
BUSINESS PHONE		CELL PHONE	
E-MAIL			

SECTION 2 – PROPOSED COMMERCIAL ARRANGEMENT

COMMERCIAL STRUCTURE*

- | | | |
|---|---|--|
| <input type="checkbox"/> ASSET PURCHASE | <input type="checkbox"/> MARKET – PPA – NON-UNIT CONTINGENT | <input type="checkbox"/> REC ONLY |
| <input type="checkbox"/> DEVELOPMENT ASSET PURCHASE | <input type="checkbox"/> TOLLING PPA | <input type="checkbox"/> TRANSMISSION ONLY |
| <input type="checkbox"/> PROJECT – PPA | <input type="checkbox"/> EXCHANGE AGREEMENT – TEMPORAL | |

BRIEFLY DESCRIBE OFFER*



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SECTION 3 – PROJECT INFORMATION

PROJECT NAME*			
LOCATION – CITY*		COUNTY*	
STATE / PROVINCE*		CANADA <input type="checkbox"/> BC	ZIP*
UNITED STATES <input type="checkbox"/> :			
OWNERS(S) *			
DEVELOPER(S) *			
PROJECT STATUS*			
<input type="checkbox"/> CONSTRUCTION <input type="checkbox"/> DEVELOPMENT <input type="checkbox"/> OPERATING			
PROJECT NAMEPLATE CAPACITY			MW
CONSTRUCTION START DATE (IF APPLICABLE)		COMMERCIAL OPERATION DATE	

Note: Start and end dates will be entered in Section 10 (Pricing and Delivery) as applicable..

SECTION 4 – TECHNICAL INFORMATION

PROPOSAL TECHNOLOGY TYPE		
<input type="checkbox"/> BIOMASS	<input type="checkbox"/> IGCC	<input type="checkbox"/> SOLAR – CSP
<input type="checkbox"/> COAL	<input type="checkbox"/> GAS TURBINE – CCCT	<input type="checkbox"/> SOLAR – PV
<input type="checkbox"/> HYDRO – RUN-OF-RIVER	<input type="checkbox"/> GAS TURBINE – SCCT	<input type="checkbox"/> WIND
<input type="checkbox"/> HYDRO – TIDAL	<input type="checkbox"/> GAS TURBINE – OTHER, SPECIFY BELOW	<input type="checkbox"/> OTHER – DESCRIBE BELOW
<input type="checkbox"/> HYDRO – WAVE	<input type="checkbox"/> GEOTHERMAL	
DESCRIPTION OF OTHER		

NOMINAL PRIME MOVER / TURBINE GENERATOR
If a CCCT, enter gas turbine information on line a., steam turbine information on line b., and duct firing in incremental section below.

	MAKE	MODEL	NUMBER OF UNITS	MW / UNIT**
a.				MW
b.				MW

****Nominal capacity of generation source, new and clean at ISO conditions or specify temperature and elevation below, if applicable.**

ISO conditions? <input type="checkbox"/> YES; IF NO:	°F	feet
<i>Nominal heat rate, new and clean at ISO conditions or specify temperature and elevation below, if applicable.</i>		
ISO conditions? <input type="checkbox"/> YES; IF NO:	°F	feet
<i>If Hydro, efficiency at best gate</i>	%	

INCREMENTAL PRIME MOVER

	MAKE	MODEL	NUMBER OF UNITS

Incremental capacity (e.g., duct fire), new and clean at ISO conditions or specify temperature and elevation below, if applicable.

ISO conditions? <input type="checkbox"/> YES; IF NO:	°F	feet
<i>Incremental heat rate, new and clean at ISO conditions or specify temperature and elevation below, if applicable.</i>		
ISO conditions? <input type="checkbox"/> YES; IF NO:	°F	feet



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SECTION 5 – GENERATION INFORMATION

FACILITY INFORMATION			
<i>Estimated annual generation</i>		MWh	<i>Net capacity factor</i>
			%
<i>Expected annual forced outage rate (forced outages and planned maintenance)</i>			%
<i>Expected average annual planned maintenance requirements</i>			days per year

MONTHLY GENERATION AFTER SCHEDULED MAINTENANCE

Download the [Excel spreadsheet](#) to document monthly generation and projected monthly planned maintenance outages. Please submit this spreadsheet as part of your printed and electronic (CD) proposal submission.

SECTION 6 – CAPACITY INFORMATION

START UP TIME FOR HOT, WARM AND COLD STARTS (HOURS):			
HOT	WARM		COLD
<i>Minimum online time (hours)</i>		<i>Minimum online time (hours)</i>	
<i>If Hydro, synchronous condense operation (seconds)</i>			
<i>If Hydro, turbine startup time from standstill to full load (minutes)</i>			
<i>If applicable, minimum operating load allowable by permits</i>			MW
Ten minute start capability? <input type="checkbox"/> YES <input type="checkbox"/> NO			

TEN MINUTE START AND EMISSION RATES

Download the [Excel spreadsheet](#) to document monthly generation and projected monthly planned maintenance outages. **Please submit this spreadsheet as part of your printed and electronic (CD) proposal submission.**

SECTION 7 – FUEL SUPPLY

FUEL REQUIREMENTS AT NOMINAL CAPACITY

<i>Select unit of measurement</i>			
<input type="checkbox"/> cf/s	<input type="checkbox"/> feet (head)	<input type="checkbox"/> MMBtu / hr	<input type="checkbox"/> MMBtu / lb
<i>ISO conditions?</i> <input type="checkbox"/> YES; <input type="checkbox"/> IF NO:			°F
			feet

FUEL TYPE			
<i>Primary</i>			
<input type="checkbox"/> BIOMASS – WOOD	<input type="checkbox"/> GEOTHERMAL	<input type="checkbox"/> TIDAL	
<input type="checkbox"/> BIOMASS – OTHER	<input type="checkbox"/> HYDRO	<input type="checkbox"/> WAVE	
<input type="checkbox"/> COAL	<input type="checkbox"/> NATURAL GAS	<input type="checkbox"/> WIND	
<input type="checkbox"/> DIESEL	<input type="checkbox"/> SOLAR	<input type="checkbox"/> OTHER – SPECIFY BELOW	

SPECIFY PRIMARY OTHER

<i>Backup, if any</i>			
<input type="checkbox"/> BIOMASS – WOOD	<input type="checkbox"/> GEOTHERMAL	<input type="checkbox"/> TIDAL	
<input type="checkbox"/> BIOMASS – OTHER	<input type="checkbox"/> HYDRO	<input type="checkbox"/> WAVE	
<input type="checkbox"/> COAL	<input type="checkbox"/> NATURAL GAS	<input type="checkbox"/> WIND	
<input type="checkbox"/> DIESEL	<input type="checkbox"/> SOLAR	<input type="checkbox"/> OTHER – SPECIFY BELOW	



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SPECIFY BACKUP OTHER

FUEL TRANSPORTATION

Primary

PIPELINE

TRUCK

FLUME

RAIL

PENSTOCK

OTHER – SPECIFY BELOW

DESCRIBE PRIMARY OTHER

Backup, if any

PIPELINE

TRUCK

FLUME

RAIL

PENSTOCK

OTHER – SPECIFY BELOW

DESCRIBE BACKUP OTHER

Transportation secured? YES NO

Specify % secured:

%



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SECTION 8 – INTERCONNECTION AND TRANSMISSION	
Transmission secured? <input type="checkbox"/> YES <input type="checkbox"/> NO	If no, provide interconnection and transmission request queue numbers below.
DATE TRANSMISSION SERVICE BEGINS	CAPACITY OF TRANSMISSION MW
Point of interconnection	
Point of receipt (if different from interconnection)	
Point of delivery	
<input type="checkbox"/> BELLINGHAM SUBSTATION <input type="checkbox"/> BEVERLY PARK SUBSTATION <input type="checkbox"/> CHRISTOPHER TAP <input type="checkbox"/> COVINGTON SUBSTATION <input type="checkbox"/> CUSTER SUBSTATION	<input type="checkbox"/> C.W. PAUL SUBSTATION <input type="checkbox"/> FAIRMONT SUBSTATION <input type="checkbox"/> KITSAP SUBSTATION <input type="checkbox"/> MAPLE VALLEY SUBSTATION <input type="checkbox"/> MONROE SUBSTATION
<input type="checkbox"/> NW MARKET HUB (MID-COLUMBIA) <input type="checkbox"/> OLYMPIA SUBSTATION <input type="checkbox"/> SEDRO WOOLEY TAP <input type="checkbox"/> WHITE RIVER SUBSTATION <input type="checkbox"/> OTHER	
IF OTHER, SPECIFY	
TRANSMISSION PROVIDER(S)	
INTERCONNECTING UTILITY	
DATE OF LGIA, SIGNING OR EXPECTED SIGNING	EXPECTED DATE OF INTERCONNECTION CAPITALIZATION
Transmission and interconnection studies available? <input type="checkbox"/> YES <input type="checkbox"/> NO	
SECTION 9 – CAPITAL COST SUMMARY	
CAPITAL COSTS (TOTAL \$)	
In USD\$; specify valuation year	
<input type="checkbox"/> 2010 \$	<input type="checkbox"/> 2011 \$
<input type="checkbox"/> 2012 \$	<input type="checkbox"/> 2013 \$
<input type="checkbox"/> 2014 \$	<input type="checkbox"/> 2015 \$
Asset Purchase (for existing Plant in Service)	\$
Development assets purchase price	\$
Total Capital Cost to Project Build-Out (excludes development assets)	\$
SECTION 10 – PRICING AND DELIVERY	
REC-ONLY OFFER	
APPROXIMATE START DATE	APPROXIMATE END DATE
PRICE PER REC	QUANTITY OF RECS PER YEAR
FIXED VOLUME OR ACTUAL OUTPUT (QUANTITY MUST BE 25,000 RECS PER YEAR OR MORE)	
<input type="checkbox"/> FIXED <input type="checkbox"/> AS PRODUCED\$	
TRANSMISSION-ONLY OFFER (COMPLETE THE DELIVERY SCHEDULE BELOW)	
START DATE	END DATE
PRICE \$	CAPACITY
perw <input type="checkbox"/> kw / month <input type="checkbox"/> kw / year	MW

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TEMPORAL EXCHANGE OFFER (COMPLETE THE DELIVERY SCHEDULE BELOW)			
CONTRACT START DATE		CONTRACT END DATE	
Delivery to PSE:			
START DATE		END DATE	
PSE returns energy:			
START DATE		END DATE	
ENERGY		PRICE \$	
MWh		per MWh	
PRICE INCLUDES (CHECK ALL THAT APPLY)			
<input type="checkbox"/> OPERATING RESERVES <input type="checkbox"/> EMISSION COSTS <input type="checkbox"/> TRANSMISSION TO PSE SYSTEM			
PPA OR TOLLING OFFER (COMPLETE THE DELIVERY SCHEDULE BELOW)			
START DATE		END DATE	
PRICE \$		DELIVERY PERIOD	
per MWh		<input type="checkbox"/> kw / month <input type="checkbox"/> kw / year	
DESCRIBE OTHER			
CONTRACT CAPACITY			
MW			
Price includes (check all that apply)			
<input type="checkbox"/> Environmental attributes <input type="checkbox"/> Operating reserves <input type="checkbox"/> Emission costs <input type="checkbox"/> Transmission to PSE system			
<input type="checkbox"/> Seller will provide all scheduling for the wind project.		<input type="checkbox"/> Seller will be responsible for all wind integration costs for the project.	
<input type="checkbox"/> Seller will be responsible for all balancing charges for the project.		<input type="checkbox"/> PSE will recompense seller only for those curtailments requested by PSE. PSE will not recompense seller for any other curtailment of the project ordered by the interconnecting transmission provider.	
DELIVERY SCHEDULE			
Annual delivery; or select months of delivery below:			
<input type="checkbox"/> January	<input type="checkbox"/> February	<input type="checkbox"/> March	<input type="checkbox"/> April
<input type="checkbox"/> May	<input type="checkbox"/> June	<input type="checkbox"/> July	<input type="checkbox"/> August
<input type="checkbox"/> September	<input type="checkbox"/> October	<input type="checkbox"/> November	<input type="checkbox"/> December