



October 15, 2001

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
Olympia, Washington 98504-7250

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PUGET SOUND ENERGY

Re: Docket UE-010283, Schedule 93 Status Report

Dear Ms. Washburn:

Pursuant to the Order Requiring Reporting in Docket UE-010283, this filing is Puget Sound Energy's ("PSE" or "the Company") quarterly report for Schedule 93, Voluntary Load Curtailment Rider. The following discussion and attached worksheet include the information contained in the Commission's June 13, 2001, letter to the Company.

Response to Specific Items

Items 1-8: Please find the attached worksheet containing this information. This worksheet has also been provided to Commission Staff electronically.

9. Description of the impacts from the curtailment program on the daily dispatch of its electric system.

Information on the enclosed worksheet demonstrates that the highest hourly average reduction in demand during a curtailment period was approximately 1.3 MW for event 217 shown on the attached worksheet. This level of demand reduction did not have a significant impact on the Company's daily dispatch of its electrical system, including an impact in day-ahead market trading.

10. Analysis of the impact this tariff has on the Company's power supply costs.

As mentioned directly above in 9, the hourly demand reductions experienced during the reporting period were not large enough to create a significant impact on the Company's power supply costs or operations. At the curtailment levels experienced during the third quarter of 2001, the energy curtailed by participants had a minimal impact on real-time trading volumes; i.e., during periods when the Company is long on a real-time basis, there is slightly more energy available to sell into the real-time wholesale market and during times that the Company is short on a real-time basis, the Company would not have to purchase the curtailed energy in the real-time market.

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Supplemental Information

On October 4, 2001, Commission Staff requested additional information pertaining to Schedule 93. Staff's additional information pertained to how many customers that had been taking service under Schedule 93 are no longer participating.

PSE's customer service agreement for Schedule 93 allows the company and customer to negotiate the term of the agreement. Six customers that have been taking service under Schedule 93 had their customer service agreements expire during the third quarter of 2001. Recently, one of these six customers renewed the service agreement. The Company is currently in the process of communicating with the other five customers with expired service agreements. PSE believes most of these customers will renew their service agreements in the coming weeks. Since it is not clear if these customers intend on dropping out of Schedule 93, there has been no indication as to why they are exiting if, indeed, they are doing so.

Conclusion

Please contact Phillip Popoff at (425) 462-3229 for additional information about this filing. If you have any other questions please contact me at (425) 456-2797.

Very truly yours,



Karl R. Karzmar
Manager, Revenue Requirements

Enclosure

Schedule 93 Quarterly Results
3rd Qtrr 2001

Program	Event	Event Start Date/Time	Timez	Duration	Price (\$)	Baseline	Actual	Reduction	Committed	Credit earned*	# Cust	# Cust	Eligible	Avg kWh
			one	(hrs)	kWh	kWh	kWh	kWh	kWh	(\$)	Participating	Participating	Load (kW)	Reduced per
														Cust
SCHEDULE 26	214	7/2/2001 9:00:00 AM	PDT	3	22.51	1545.91	895.05	650.86	0	14.65	5	1	3000	651
SCHEDULE 31	215	7/2/2001 9:00:00 AM	PDT	3	24.9	0	0	0	0	0.00	12		10800	
SCHEDULE 49	216	7/2/2001 9:00:00 AM	PDT	3	26.46	0	0	0	0	0.00	2		6000	
SCHEDULE 26	217	7/2/2001 4:00:00 PM	PDT	6	22.51	3042.4	1780.36	1262.04	0	28.41	5	1	3000	1262
SCHEDULE 31	218	7/2/2001 4:00:00 PM	PDT	6	24.9	0	0	0	0	0.00	12		10800	
SCHEDULE 49	219	7/2/2001 4:00:00 PM	PDT	6	26.46	0	0	0	0	0.00	2		6000	
SCHEDULE 26	220	7/3/2001 9:00:00 AM	PDT	3	26.1	0	0	0	0	0.00	5		3000	
SCHEDULE 31	221	7/3/2001 9:00:00 AM	PDT	3	28.42	0	0	0	0	0.00	13		11300	
SCHEDULE 49	222	7/3/2001 9:00:00 AM	PDT	3	29.91	0	0	0	0	0.00	2		6000	
SCHEDULE 26	223	7/3/2001 4:00:00 PM	PDT	6	26.1	0	0	0	0	0.00	5		3000	
SCHEDULE 31	224	7/3/2001 4:00:00 PM	PDT	6	28.42	0	0	0	0	0.00	13		11300	
SCHEDULE 49	225	7/3/2001 4:00:00 PM	PDT	6	29.91	0	0	0	0	0.00	2		6000	
SCHEDULE 26	226	7/4/2001 12:00:00 PM	PDT	3	26.1	0	0	0	0	0.00	5		3000	
SCHEDULE 31	227	7/4/2001 12:00:00 PM	PDT	3	28.42	0	0	0	0	0.00	13		11300	
SCHEDULE 49	228	7/4/2001 12:00:00 PM	PDT	3	29.91	0	0	0	0	0.00	2		6000	
SCHEDULE 26	229	7/4/2001 4:00:00 PM	PDT	6	26.1	0	0	0	0	0.00	5		3000	
SCHEDULE 31	230	7/4/2001 4:00:00 PM	PDT	6	28.42	0	0	0	0	0.00	13		11300	
SCHEDULE 49	231	7/4/2001 4:00:00 PM	PDT	6	29.91	0	0	0	0	0.00	2		6000	
SCHEDULE 26	232	7/5/2001 9:00:00 AM	PDT	3	26.1	0	0	0	0	0.00	5		3000	
SCHEDULE 31	233	7/5/2001 9:00:00 AM	PDT	3	28.42	0	0	0	0	0.00	13		11300	
SCHEDULE 49	234	7/5/2001 9:00:00 AM	PDT	3	29.91	0	0	0	0	0.00	2		6000	
SCHEDULE 26	235	7/5/2001 3:00:00 PM	PDT	7	26.1	0	0	0	0	0.00	5		3000	
SCHEDULE 31	236	7/5/2001 3:00:00 PM	PDT	7	28.42	0	0	0	0	0.00	13		11300	
SCHEDULE 49	237	7/5/2001 3:00:00 PM	PDT	7	29.91	0	0	0	0	0.00	2		6000	
SCHEDULE 26	238	7/9/2001 9:00:00 AM	PDT	3	19.86	0	0	0	0	0.00	5		3000	
SCHEDULE 31	239	7/9/2001 9:00:00 AM	PDT	3	22.3	0	0	0	0	0.00	13		11300	
SCHEDULE 49	240	7/9/2001 9:00:00 AM	PDT	3	23.9	0	0	0	0	0.00	2		6000	
SCHEDULE 26	241	7/9/2001 4:00:00 PM	PDT	6	19.86	0	0	0	0	0.00	5		3000	
SCHEDULE 31	242	7/9/2001 4:00:00 PM	PDT	6	22.3	0	0	0	0	0.00	13		11300	
SCHEDULE 49	243	7/9/2001 4:00:00 PM	PDT	6	29.91	0	0	0	0	0.00	2		6000	
SCHEDULE 26	244	7/10/2001 9:00:00 AM	PDT	3	17.2	0	0	0	0	0.00	5		3000	
SCHEDULE 31	245	7/10/2001 9:00:00 AM	PDT	3	19.69	1194.9	43.56	1151.34	0	22.67	13	1	11300	1151
SCHEDULE 49	246	7/10/2001 9:00:00 AM	PDT	3	21.34	0	0	0	0	0.00	2		6000	
SCHEDULE 26	247	7/10/2001 4:00:00 PM	PDT	6	17.2	0	0	0	0	0.00	5		3000	
SCHEDULE 31	248	7/10/2001 4:00:00 PM	PDT	6	19.69	0	0	0	0	0.00	13		11300	
SCHEDULE 49	249	7/10/2001 4:00:00 PM	PDT	6	21.34	0	0	0	0	0.00	2		6000	
SCHEDULE 26	250	7/12/2001 9:00:00 AM	PDT	3	9.23	0	0	0	0	0.00	5		3000	
SCHEDULE 31	251	7/12/2001 9:00:00 AM	PDT	3	11.87	1178.98	40.77	1138.21	1200	13.51	13	1	11300	1138
SCHEDULE 49	252	7/12/2001 9:00:00 AM	PDT	3	13.67	0	0	0	0	0.00	2		6000	
SCHEDULE 26	253	7/12/2001 4:00:00 PM	PDT	6	9.23	0	0	0	0	0.00	5		3000	
SCHEDULE 31	254	7/12/2001 4:00:00 PM	PDT	6	11.87	0	0	0	0	0.00	13		11300	
SCHEDULE 49	255	7/12/2001 4:00:00 PM	PDT	6	13.67	0	0	0	0	0.00	2		6000	
										\$	79.24			
										\$	4,202			

Identification of Individual Customers Participating

The purpose of this table is to identify how many different customers participated in curtailments throughout the period.

Please note the customer notation follows from the supplemental information PSE provided to WUTC Staff on August 1, 2001. The entire data set is included here to ensure all the information has been included in the worksheets.

No. of Events Participated

March

Customer A	1
Customer B	12 events for Sch. 26, 2 events for Sch. 31.

April

Customer B	13 events for Sch. 25, 1 event for Sch. 31.
Customer C	5
Customer D	9

May

Customer B	3
Customer E	1
Customer C	5
Customer D	8

June

No curtailments offered

July

Customer G	2
Customer H	2

August

No curtailments offered.

September

No curtailments offered.