

Case	\$mil
227 Case (original filed CCA - ID Only)	110.5
227 Case (with \$71.15 CCA Cost)	184.2
Delta	73.8
227 Case (with \$38.09 CCA Cost)	132.1
Delta	21.6

Line No.	2025 Pro Forma	2025		Reference	DR 227 CCA Only (71.15/ton)		DR 230 CCA Only - (38.09/ton)		DR 230 CCA Only - (Original Case - (\$25.33/ton applied only to Boulderr and Kettle Falls CT)	
		2025 Pro Forma	Change		Full CCA	Delta Filed	Full CCA	Delta 227	ID-Only CCA	Delta 227
1	555 PURCHASED POWER									
2	Short-Term Market	2,213	25,356	23,143	25,332	23,119	9,914	-15,442	2,223	-23,133
3	Chelan PUD	38,217	38,217	0	38,217	0	38,217	0	38,217	0
4	Douglas PUD	1,750	1,750	0	1,750	0	1,750	0	1,750	0
5	Grant PUD	31,202	31,202	0	31,202	0	31,202	0	31,202	0
6	Lancaster PPA	29,983	28,926	-1,058	28,923	-1,060	29,522	597	29,983	1,058
7	Small Power	1,344	1,344	0	1,344	0	1,344	0	1,344	0
8	Slimson	1,654	1,654	0	1,654	0	1,654	0	1,654	0
9	Spokane-Upriver	3,487	3,487	0	3,487	0	3,487	0	3,487	0
10	Spokane Waste-to-Energy	5,845	5,845	0	5,845	0	5,845	0	5,845	0
11	Palouse Wind	22,954	22,954	0	22,954	0	22,954	0	22,954	0
12	Adams-Neilson Solar	0	0	0	0	0	0	0	0	0
13	Elf I Solar	0	0	0	0	0	0	0	0	0
14	Rattlesnake Flats Wind	10,382	10,382	0	10,382	0	10,382	0	10,382	0
15	Clearwater Wind	11,292	11,292	0	11,292	0	11,292	0	11,292	0
16	Incremental VER Integration	3,537	3,537	0	3,537	0	3,537	0	3,537	0
17	Clolumbia Basin Hydro	16,445	16,445	0	16,445	0	16,445	0	16,445	0
18	Clearwater (Idaho only)	0	0	0	0	0	0	0	0	0
19	WPM Ancillary Services (reconciling item - not in ERM)	0	0	0	0	0	0	0	0	0
20	Non-Mon. Accruals (reconciling item - not in ERM)	0	0	0	0	0	0	0	0	0
21	Total Account 555	180,305	202,391	22,085	202,364	22,059	187,546	-14,845	180,315	-22,076
22										
23	557 OTHER EXPENSES									
24	Miscellaneous Transaction Fees	600	600	0	600	0	600	0	600	0
25	Other Resource Costs	0	0	0	0	0	0	0	0	0
26	Natural Gas Fuel Purchases	0	0	0	0	0	0	0	0	0
27	Total Account 557	600	600	0	600	0	600	0	600	0
28										
29	501 THERMAL FUEL EXPENSE									
30	Kettle Falls - Wood Fuel	7,364	7,536	172	7,531	168	7,532	-3	7,364	-172
31	Colstrip - Fuel Cost	31,951	14,178	-17,773	14,314	-17,637	24,519	10,341	31,746	17,568
32	Total Account 501	39,315	21,714	-17,601	21,846	-17,469	32,051	10,338	38,110	17,396
33										
34	547 OTHER FUEL EXPENSE									
35	Coyote Springs 2 Combined Cycle Combustion Turbine	50,624	38,733	-11,892	38,684	-11,940	45,084	6,351	50,711	11,979
36	Lancaster Combined Cycle Combustion Turbine	48,064	35,482	-12,583	35,332	-12,733	42,300	6,818	48,209	12,727
37	TC Energy Pipeline	10,894	11,829	935	10,894	0	11,829	0	11,829	0
38	Williams Northwest Pipeline	308	171	-137	171	-138	272	102	308	137
39	Rathdrum Combustion Turbine	34,724	7,476	-27,247	7,412	-27,311	18,095	10,619	34,801	27,325
40	Northeast Combustion Turbine	0	0	0	0	0	0	0	0	0
41	Boulder Park Engines	4,394	2,480	-1,914	2,478	-1,915	3,918	1,438	4,394	1,914
42	Kettle Falls Combustion Turbine	995	371	-624	372	-623	746	375	995	624
43	Total Account 547	150,003	96,541	-53,461	95,342	-54,660	122,244	25,703	151,247	54,706
44										
45	565 TRANSMISSION OF ELECTRICITY BY OTHERS									
46	Short-term Purchases	0	0	0	0	0	0	0	0	0
47	BPA Point-to-Point	14,404	14,619	215	14,404	0	14,619	0	14,619	0
48	BPA Montana Intertie	1,448	1,448	0	1,448	0	1,448	0	1,448	0
49	Avista on BPA Borderline	1,575	1,575	0	1,575	0	1,575	0	1,575	0
50	Kootenai Electric Cooperative, Inc	57	57	0	57	0	57	0	57	0
51	Northern Lights - Sagle	134	134	0	134	0	134	0	134	0
52	Northwestern for Colstrip	819	819	0	819	0	819	0	819	0
53	Portland General Electric John Day to COB	1,620	1,620	0	1,620	0	1,620	0	1,620	0
54	Northwestern for Clearwater III (wind)	5,634	5,637	3	5,637	3	5,635	-2	5,634	-3
55	Columbia Basin Hydro transmission	2,640	2,640	0	2,640	0	2,640	0	2,640	0
56	Total Account 565	28,331	28,549	218	28,334	3	28,547	-2	28,546	-3
57										
58	TOTAL EXPENSE	398,553	349,794	-48,759	348,486	-50,067	370,988	21,194	399,818	50,023
59										
60	447 SALES FOR RESALE									
61	Short-Term Market	273,842	145,587	-128,255	145,727	-128,114	221,248	75,662	274,062	128,475
62	Forecast to Actual Market Adjustment	-65,756	0	65,756	-65,756	0	0	0	0	0
63	Nichols Pumping	2,769	2,782	12	2,781	12	2,775	-7	2,769	-12
64	Sovereign/Kaiser Services	141	141	0	141	0	141	0	141	0
65	Pend Oreille PUD	396	396	0	396	0	396	0	396	0
66	Total Account 447	211,392	148,905	-62,487	83,289	-128,102	224,560	75,655	277,368	128,463
67										
68	456 OTHER ELECTRIC REVENUE									
69	Non-WA EIA REC (Idaho only)	0	0	0	0	0	0	0	0	0
70	Natural Gas Liquids	485	485	0	485	0	485	0	485	0
71	Surplus AECO to Malin Transportation	11,552	16,182	4,630	16,253	4,701	13,889	-2,293	11,503	-4,679
72	Total Account 456	12,038	16,667	4,630	16,739	4,701	14,375	-2,293	11,988	-4,679
73										
74	TOTAL REVENUE	223,429	165,572	-57,857	100,028	-123,401	238,934	73,363	289,356	123,784
75										
76	TOTAL NET EXPENSE	175,124	184,222	9,098	248,458	73,334	132,053	-52,169	110,462	-73,761
	Washington portion			6,041	73,334	73,334	-43,071	-43,071	-64,662	-64,662
	Adjustment for AWEC recommendation (Table 8)		-3,025	DR-227(h)			303			
	AWEC's recommended COB margin adjustment		-260	DR-227(m)			(260)			
	NPE after AWEC's adjustments		180,936	5,812			132,096			