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	Salman Aladin			SA-2: Professional Qualifications
	Salman Aladin			SA-3: Supplemental Prefiled Direct Testimony
	Salman Aladin			SA-4T: Rebuttal Testimony
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	Ronald J. Amen			RJA-3: Navigant Consulting, Cost of Service Model
	Ronald J. Amen			RJA-4: PSE Residential Use per Customer
	Ronald J. Amen			RJA-5: Natural Gas Use per Residential Customer
	Ronald J. Amen			RJA-6: Annual Heating Degree Day Variance from Normal
	Ronald J. Amen			RJA-7: PSE Residential, C&I General, C&I Heating Margin Impact
	Ronald J. Amen			RJA-8: Example of Monthly Deferral Calculation
	Ronald J. Amen			RJA-9 Gas Tariff Sheets (as-filed)
	Ronald J. Amen			RJA-10: Summary of RNA Simulation
	Ronald J. Amen			RJA-11T: Rebuttal Testimony re Decoupling and Other Rate Design Issues
	Ronald J. Amen			RJA-12: Test Year Typical Residential Monthly Bills w/ proposed customer charge of \$8.25
	Ronald J. Amen			RJA-13: Test Year Typical Residential Monthly Bills w/ proposed customer charge of \$17.00
	Ronald J. Amen			RJA14: Proxy Group of Gas & Electric Distribution Companies Ratemaking Solutions to Address Regulatory Lag, Weather, Decoupling and/or Other Cost Recovery Issues
	Ronald J. Amen			RJA-15: Weather Normalization Adjustment Clauses Approved in the U.S. August 2006
	Ronald J. Amen			RJA-16: Staff Response to PSE DR PC-5
	Ronald J. Amen			RJA-a7: Adjustments to Revenue by Rate Schedule Test Year Ended September 30, 2005
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	William F. Donahue			WFD-4C: PSE Energy Management Committee Meeting Minutes for September 15, 2005
	William F. Donahue			WFD-5: Design Day Gas Demand and Capacity
	William F. Donahue			WFD-6: PSE Gas Portfolio – Illustration of Capacity Utilization 12 Months Ended 9/30/2005, including Design Peak Day for Winter 2004-05
	William F. Donahue			WFD-7: Determination of TF-1 Capacity Requirement
	William F. Donahue			WFD-8: Excerpt (Chapter XIII) from PSE 2005 Least Cost Plan – New Gas Supply-Side Resource Opportunities
	William F. Donahue			WFD-9: Excerpt (Chapter XIV) from PSE 2005 Least Cost Plan—Natural Gas Analysis and Results
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	W. James Elsea			WJE-4: : Excerpt from 2005 Least Cost Plan-Electric Analysis and Results
	W. James Elsea			WJE-5HC: Assumptions for Financial Pro Forma PUD No. 1 of Chelan County Power Sales Agreement and Transmission Agreement
	W. James Elsea			WJE-6HC: Proposed Power Sales Agreement with PSE Pro Forma Income Statement
	W. James Elsea			WJE-7HC: Resource Need, Portfolio and Market Benefits arising from Power Sales Agreement and Transmission Agreement
	W. James Elsea			WJE-8: Modeling Tools and analysis
	W. James Elsea			WJE-9: The Aurora Dispatch Model
	W. James Elsea			WJE-10: US Map showing NERC Interconnection
	W. James Elsea			WJE-11: Schematic showing AURORA Subareas in WECC Region
	W. James Elsea			WJE-12: PSE’s Average Hourly Hydrology
	W. James Elsea			WJE-13: PSE’s Average Hourly Generation in Mid=Columbia Basis
	W. James Elsea			WJE-14: Generation Forecasts – 60 Year Average
	W. James Elsea			WJE-15: Standard & Poor’s, <u>“Buy versus Build”</u>: Debt Aspects of Purchased-Power Agreements, (May 8, 2003)
	W. James Elsea			WJE-16: Standard & Poor’s Ratings Direct—PSE (May 13, 2005)
	W. James Elsea			WJE-17: AURORA 6 Forecast Development and Volatility
	W. James Elsea			WJE-18HC: Quantitative Evaluation “All Source” Resource Bids—Assumptions, Outputs, and Key Issues (July 26, 2004)
	W. James Elsea			WJE-19HC: Acquisition Modeling Quantitative Evaluation “All Source” Resource Bids (September 30, 2004)
	W. James Elsea			WJE-20: Stage I—Review of All Source RFP Bid Costs
	W. James Elsea			WJE-21HC: 2004 All-Source Generation RFP “Short List”

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	W. James Elsea			WJE-22HC: 2004 All-Source Generation RFP “Short List” and “Continuing Investigation List”
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	Donald E. Gaines			DEG-3: Standard & Poor’s publication dated May 8, 2003: “Buy Versus Build”: Debt Aspects of Purchased Power Agreements
	Donald E. Gaines			DEG-4: Summary of Rate Cases Decided Between 1/1/2005 and 12/31/2005
	Donald E. Gaines			DEG-5: Standard & Poor’s Corporate Ratings Criteria
	Donald E. Gaines			DEG-6C: Utility Capital Structure—Rate Year (January – December 2007)
	Donald E. Gaines			DEG-7CT: Rebuttal Testimony re capital structure and rate of return and PCA mechanism
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	Donald E. Gaines			DEG-12: Cost of 2% More Equity in Capital Structure
	Donald E. Gaines			DEG-13HC: PSE Response to Staff DR 055 (PSE’s most recent Rating Agency Presentation)
	Donald E. Gaines			DEG-14HC: PSE Response to Staff DR 070
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	Donald E. Gaines			DEG-16: Staff Response to PSE DR 116
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	Donald E. Gaines			DEG-19: 2d Q 2006 Infrastrux Sale Disposition of Proceeds
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	Roger Garratt			RG-3HC: Wild Horse Wind Project Capital Costs
	Roger Garratt			RG-4HC: Wild Horse Construction Schedule and Progress as of 31-Jan-06
	Roger Garratt			RG-5HC: Wild Horse Project O&M
	Roger Garratt			RG-6HC: Narrative Q&A providing description of modeling tools and analyses used to evaluate responses to PSE's 2004 RFP
	Roger Garratt			RG-7HC: Wind RFP Stage 2 Evaluation Process & Review
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	Roger Garratt			RG-9HC: All-Source RFP Stage 1 Evaluation Process & Review (Draft of May 13, 2004)
	Roger Garratt			RG-10HC:
	Roger Garratt			RG-11HC: Presentation to Commission Staff re Stage 1 Evaluation Review—All Source RFP, June 4, 2004
	Roger Garratt			RG-12HC: Presentation to Commission Staff re Resources Acquisition—2004 All Source RFP, September 30, 2004
	Roger Garratt			RG-13: Least Cost Plan Advisory Group Meeting Presentation October 12, 2004
	Roger Garratt			RG-14T: Rebuttal Testimony re Status of Wild Horse

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	Roger Garratt			RG-15HC: Wild Horse Construction Schedule and Progress as of July 31, 2006
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	James A. Heidell			JAH-5: Electric Cost of Service Summary – Adjusted Test Year 12 Months Ended 9/30/2005 [How different from JAH-4?]
	James A. Heidell			JAH-6: Rate Spread Summary 12 Months Ended 9/30/2005
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	James A. Heidell			JAH-9: Proposed Tariff Sheets (version revised June 7, 2006)
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David W. Hoff				
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	David W. Hoff			DWH-3: Electric Cost of Service Summary Adjusted Test Year – 12 Months ended September 2005
	David W. Hoff			DWH-4: Electric Cost of Service Summary Adjusted Test Year – 12 Months ended September 2005 [How different from DWH-3, JAH-4 and -5?]
	David W. Hoff			DWH-5: Summary of Electric Parity Ratios
	David W. Hoff			DWH-6T: Rebuttal Testimony re Residential Gas Customer Charge, Costs of Weather Adjustment Data, Rate Impact of PCA Sharing Band
	David W. Hoff			DWH-7: Comparison of Residential Customer Costs—PSE Proposed, Commission Basis, and Joint Parties
	David W. Hoff			DWH-8: Revenue Stability-Monthly Variation
	David W. Hoff			DWH-9: Analysis of Customer Charge Bill Impacts
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Tom M. Hunt				
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	Tom M. Hunt			TMH-5C: Energy Services Market Comparison Employer Paid Benefits for Union Employees
	Tom M. Hunt			TMH-6: PSE 2005 Goals & Incentive Plan
	Tom M. Hunt			TMH-7: <u>PSE Employee Energy Connection—2005 Goals Program-Making the Connection!</u>
	Tom M. Hunt			TMH-8CT: Rebuttal Testimony re Incentive Pay Adjustments and Wage Adjustments
	Tom M. Hunt			TMH-9: Notice of Annual Meeting to PSE Shareholders
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Karl R. Karzmar				
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	Karl R. Karzmar			KRK-4: Gas Results of Operations for 12 Months Ended 9/30/2005 – General Rate Increase
	Karl R. Karzmar			KRK-5: Gas General Rate Increase for 12 Months Ended 9/30/2005
	Karl R. Karzmar			KRK-6: Gas Attrition 12 Months Results of Operations
	Karl R. Karzmar			KRK-7: Supplemental Prefiled Direct Testimony re Attrition
	Karl R. Karzmar			KRK-8: Supplemental Prefiled Direct Testimony re Calculation of Adjusted Test Period Results of Operations
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	Karl R. Karzmar			KRK-10: Gas General Rate Increase for 12 Months Ended 9/30/2005
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	Karl R. Karzmar			KRK-12: Gas Results of Operations for 12 Months Ended 9/30/2005
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Susan McLain				
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	Susan McLain			SML-4C: T&D Capital Expenditures by Energy, by Category—Gas & Electric Capital
	Susan McLain			SML-5T: Rebuttal Testimony
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David E. Mills				
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	David E. Mills			DEM-4C: Core Gas Hedging Matrix
	David E. Mills			DEM-5C: Margin at Risk and Forward Hedging
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	David E. Mills			DEM-7C: Exposure Chart
	David E. Mills			DEM-8C: PSE's and its Currently Approved Counterparties' Credit Ratings
	David E. Mills			DEM-9C: Master Agreements Under Which PSE May Be Required To Post Collateral
	David E. Mills			DEM-10: 2006 GRC Power Cost Projections Rate Year AURORA + non-AURORA Power Costs 1.9.06 Model Run
	David E. Mills			DEM-11: Energy Information Administration Brochure: Residential Natural Gas Prices: What Consumers Should Know
	David E. Mills			DEM-12C: PSE Merchant Cross-Cascades Transmission Needs—Energy Resources Presentation to EMC October 11, 2005
	David E. Mills			DEM-13: 2006 GRC vs. 2005 GRC Power Cost Projections
	David E. Mills			DEM-14: 2006 GRC Power Cost Projections Rate Year AURORA + non-AURORA Power Costs 1.9.06 Model Run w/ and w/p Wild Horse
	David E. Mills			DEM-15T: Supplemental Prefiled Direct Testimony
	David E. Mills			DEM-16: 2006 GRC Power Cost Projections Rate Year AURORA + non-AURORA Power Costs 6.15.06 Model Run
	David E. Mills			DEM-17: PSE 2006 GRC Supplemental Update Rate Year Power Costs
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	David E. Mills			DEM-22: Rebuttal Power Cost Projections—Rate Year AURORA + Non-AURORA Power Costs—3-month average gas prices at 5/23/06 (W/ and W/O White Horse)
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Joel L. Molander				
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	Joel L. Molander			JLM-2: Witness Qualifications
	Joel L. Molander			JLM-3: Power Sales Agreement between PUD No. 1 of Chelan County and PSE, dated February 1, 2006
	Joel L. Molander			JLM-4HC: Memo from Eric Markell to PSE Board of Directors re proposed Power Sales Agreement w/ Chelan County PUD
	Joel L. Molander			JLM-5: Long-Term Transmission Service Agreement between Chelan County PUD and PSE, dated February 1, 2006
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Roger A. Morin				
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	Roger A. Morin			RAM-4: CAPM, Empirical CAPM
	Roger A. Morin			RAM-5: Moody's Electric Utility Common Stocks Over Long-Term Treasury Bonds Annual Long-Term Risk Premium Analysis
	Roger A. Morin			RAM-6: : Moody's Gas Distribution Common Stocks Over Long-Term Treasury Bonds Annual Long-Term Risk Premium Analysis
	Roger A. Morin			RAM-7: Combination Gas & Electric Utilities Historical Growth Rates
	Roger A. Morin			RAM-8: Combination Gas & Electric Utilities DCF Analysis Value Line Growth Projections
	Roger A. Morin			RAM-9: Combination Gas & Electric Utilities DCF Analysis Value Line Growth Projections w/ 3 additional companies
	Roger A. Morin			RAM-10: Combination Gas & Electric Utilities DCF Analysis Analyst's Growth Forecasts
	Roger A. Morin			RAM-11: Combination Gas & Electric Utilities DCF Analysis Analyst's Growth Projections w/ 3 additional companies
	Roger A. Morin			RAM-12: Natural Gas Utilities DCF Analysis Analysts' Growth Forecasts
	Roger A. Morin			RAM-13: Natural Gas Utilities DCF Analysis Value Line Growth Forecasts
	Roger A. Morin			RAM-14: CAPM, Empirical CAPM Flotation Costs
	Roger A. Morin			RAM-15T: Rebuttal Testimony re Return on Equity
	Roger A. Morin			RAM-16: Morin, R. A., Regulatory Finance: Utilities' Cost of Capital, Chapter 6, Public Utilities Reports, Inc., Arlington, VA 1994
	Roger A. Morin			RAM-17: Statistical Analysis of Mr. Hill's Comparable Group of Electric Utilities
	Roger A. Morin			RAM-18: Arithmetic versus Geometric Means in Estimating the Cost of Capital
	Roger A. Morin			RAM-19: Excerpt from Direct Testimony of Stephen G. Hill on behalf of Public Counsel in WUTC Docket UE-040641, 9/13/2004
	Roger A. Morin			RAM-20: Excerpt from Direct Testimony of Stephen G. Hill on behalf of Public Counsel in WUTC Docket UE-050684, 11/3/2005
	Roger A. Morin			RAM-21: Morin, R. A., Regulatory Finance: Utilities' Cost of Capital, Excerpt from Chapter 5, Public Utilities Reports, Inc., Arlington, VA 1994

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	Roger A. Morin			RAM-22: Excerpt from Direct Testimony of Michael P. Gorman on behalf of ICNU in WUTC Docket UE-050684, 11/3/2005
	Roger A. Morin			RAM-23: Excerpt from Direct Testimony of Michael P. Gorman on behalf of ISG Sparrows Point LLC in PSC of Maryland Case No. 9036, 8/15/2005
	Roger A. Morin			RAM-24: Excerpt from Rebuttal Testimony of Roger A. Morin on behalf of PSE in this proceeding
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	Kris Olin			KO-2: Professional Qualifications
	Kris Olin			KO-3: Baker River Relicensing Activities Chronology 1995-2005
	Kris Olin			KO-4: Baker River Hydroelectric Project Comprehensive Settlement Agreement
	Kris Olin			KO-5HC: Memo of April 15, 2004, from Energy Production and Storage Staff to Ed Schild re Assessment of Baker River Hydroelectric Project Alternatives
	Kris Olin			KO-6HC: Update of November 12, 2004 to April 15, 2004, from Energy Production and Storage Staff to Ed Schild re Assessment of Baker River Hydroelectric Project Alternatives
	Kris Olin			KO-7C: Baker River Relicensing Costs
	Kris Olin			KO-8C: Baker River Increases to O&M Budget – 2007
	Kris Olin			KO-9C: Arbitration Award in the matter of the Muckleshoot Indian Tribe and PSE
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	Janet K. Phelps			JKP-5: Account Detail by Classification and Rate Class
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	Janet K. Phelps			JKP-9: Calculation of Proposed Schedule 101 Rates
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	Janet K. Phelps			JKP-11: Proposed Natural Gas Tariff Sheets (as-filed)
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Calvin E. Shirley				
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	Calvin E. Shirley			CES-4: Electric Energy Efficiency Incentive Mechanism
	Calvin E. Shirley			CES-5: Conservation Program Cost Effectiveness, Revised 12/21/2005
	Calvin E. Shirley			CES-6: Calculation Methodology for Electric Energy Efficiency Incentive Mechanism
	Calvin E. Shirley			CES-7: Conservation Program Measurement & Evaluation Plan, 11/29/2005
	Calvin E. Shirley			CES-8: Conservation Program Descriptions, Revised 12/21/2005
	Calvin E. Shirley			CES-9T: Rebuttal Testimony re Electric Energy Efficiency Mechanism, New Electric Demand Response Options, Gas Energy Efficiency, Low Income Weatherization
	Calvin E. Shirley			CES-10: Net Present Value of Energy Benefits, Transmission Related Costs, and Net Savings from Electric Energy Efficiency
	Calvin E. Shirley			CES-11: Modified PSE Incentive Mechanism (August 2006)
	Calvin E. Shirley			CES-12: Comparison of Proposed Electric Energy Efficiency Incentive Mechanisms
	Calvin E. Shirley			CES-13: Requirements on Electric Efficiency Incentive Mechanism
	Calvin E. Shirley			CES-14: Memo 6/30/2006 re "Why and when should Northwest Energy Efficiency Alliance discontinue counting savings?"
	Calvin E. Shirley			CES-15: Original Sheet Nos. 121 and 121a, PSE Tariff WN-U-60, Electricity Conservation Mechanism
	Calvin E. Shirley			CES-16: PSE Response to NWECC DR 26
	Calvin E. Shirley			CES-17: Public Counsel Response to PSE DRs 3
	Calvin E. Shirley			CES-18: Staff Response to PSE DR 127
	Calvin E. Shirley			CES-19: Public Counsel Response to PSE DRs 10
	Calvin E. Shirley			CES-20: NWECC Response to PSE DR 16
	Calvin E. Shirley			CES-21: NWECC Response to PSE DR 18
	Calvin E. Shirley			CES-22: NWECC Response to PSE DR 21

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	Calvin E. Shirley			CES-23: NVEC Response to PSE DR 19
CROSS-EXAMINATION EXHIBITS				
	PUBLIC COUNSEL			November 18, 2005 filing re: energy efficiency targets
				PSE's Response to Public Counsel's Data Request No. 86
				PSE's Response to Public Counsel's Data Request No. 84 (Attachments D & E)
				PSE's Response to NVEC's Data Request No. 2
				PSE's Response to NVEC's Data Request No. 16
				PSE's Response to NVEC's Data Request No. 21
				PSE's Response to Public Counsel's Data Request No. 20
				PSE's Response to Public Counsel's Data Request No. 28
				PSE's Response to Public Counsel's Data Request No. 29
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				PSE's Response to Public Counsel's Data Request No. 31
				PSE's Response to WUTC Staff's Data Request No. 224
				PSE's Response to WUTC Staff's Data Request No. 225
				PSE's Response to WUTC Staff's Data Request No. 226
				PSE's Response to NVEC's Data Request No. 17
				PSE's Response to NVEC's Data Request No. 22
				PSE's Response to NVEC's Data Request No. 23
				PSE's Response to NVEC's Data Request No. 26

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John H. Story				
	John H. Story			JHS-1T: Prefiled Direct Testimony
	John H. Story			JHS-2: Professional Qualifications
	John H. Story			JHS-3: Income Statement for 12 Months Ended 9/30/2003 and 9/30/2005
	John H. Story			JHS-4: Results of Operations for 12 Months Ended 9/30/2005 – General Rate Increase
	John H. Story			JHS-5: Electric General Rate Increase for 12 Months Ended 9/30/2005
	John H. Story			JHS-6: Settlement Terms for the Power Cost Adjustment Mechanism (PCA) per GRC settlement in Dockets UE-011570 and UG-011571
	John H. Story			JHS-7C: Indicative Credit Facility for Hedging
	John H. Story			JHS-8C: Proposed New and Revised Terms for the PCA
	John H. Story			JHS-9C: Exhibit A-1 Power Cost Rate
	John H. Story			JHS-10:
	John H. Story			JHS-11: Supplemental Prefiled Direct Testimony (Attrition Calculations)
	John H. Story			JHS-12: Results of Operations Adjusted for PCA
	John H. Story			JHS-13C: Memorandum from Matt Marcellia to John Story and Jim Eldredge, 12/19/2005 re Discussion of PSE’s Normalization Methodology for Deferred Taxes
	John H. Story			JHS-14: PTCs in the 190 Deferred Tax Account
	John H. Story			JHS-15: Supplemental Prefiled Direct Testimony
	John H. Story			JHS-16: Results of Operations for Twelve Months Ended Sept. 30, 2005, Revised
	John H. Story			JHS-17: Rate Base/Rate of return
	John H. Story			JHS-18: Exhibit A-1 Power Cost Rate {How different from JHS-8C?}
	John H. Story			JHS-19T: Rebuttal Testimony re Electric Revenue Requirement, Utility Operations and Tracker Mechanisms
	John H. Story			JHS-20: PSE Results of Operations for the 12 Months Ended September 30, 2005
	John H. Story			JHS-21: Electric General Rate Increase for the 12 Months Ended September 30, 2005

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	John H. Story			JHS-22C: Exhibit A-1 Power Cost Rate
	John H. Story			JHS-23: 2002 Utility Operations
	John H. Story			JHS-24: Direct Testimonies of Jim Lazar Merton R. Lotton behalf of Public Counsel, Power Cost Adjustment, Docket UE-011570
	John H. Story			JHS-25: Revenue Deficiency Associated with Net Additions to Rate Base of Non-Revenue Producing Transmission and Distribution Plant October 2005 Through June 2006
CROSS-EXAMINATION EXHIBITS				
	PUBLIC COUNSEL			PSE's First Supplemental Response to Staff's Data Request No. 328
				PSE's Response to Staff's Data Request No. 329
				PSE's Response to Staff's Data Request No. 264

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Bertrand A. Valdman				
	Bertrand A. Valdman			BAV-1CT: Prefiled Direct Testimony
	Bertrand A. Valdman			BAV-2: Professional Qualifications
	Bertrand A. Valdman			BAV-3: 2004 Net Plant, Operating Cash Flow, and Firm Value – Peer Comparative
	Bertrand A. Valdman			BAV-4: Moody’s Sourcebook excerpt (p. 139)
	Bertrand A. Valdman			BAV-5: Research Reports from various market analysts
	Bertrand A. Valdman			BAV-6: Comparative ROE Attributes of US Local Gas Distribution Companies
	Bertrand A. Valdman			BAV-7CT: Rebuttal Testimony re cost of money and opportunity to earn ROE (PCA modifications, depreciation tracker and decoupling)
	Bertrand A. Valdman			BAV-8: Summaries of Morin, Hill and Gorman ROE Estimates
	Bertrand A. Valdman			BAV-9: JPMorgan North America Equity Research re Puget Energy
	Bertrand A. Valdman			BAV-10: Staff Response to PSE DR 80
	Bertrand A. Valdman			BAV-11: Authorized Returns on Equity of Mr. Hill’s Comparable Group of Electric Utilities
	Bertrand A. Valdman			BAV-12: Authorized Returns on Equity of Mr. Hill’s Comparable Group of Natural Gas Utilities
	Bertrand A. Valdman			BAV-13: Authorized Returns on Equity of Mr. Hill’s Comparable Group of Combination Utilities
CROSS-EXAMINATION EXHIBITS				
	PUBLIC COUNSEL			PSE Form 10-Q Filed: August 4, 2006
				PSE’s Response to Staff’s Data Request No. 168
				PSE’s Response to Joint Data Request No. 9
				PSE’s Response to Joint Data Request No. 10
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Michael P. Gorman				
	Michael P. Gorman			MPG-1CT: Prefiled Response Testimony re rate of return on equity, capital structure and overall rate of return
	Michael P. Gorman			MPG-2: Witness Qualifications
	Michael P. Gorman			MPG-3: Rate of Return at 9.9% ROE
	Michael P. Gorman			MPG-4: Credit Rating Reports
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	Michael P. Gorman			MPG-7: Constant Growth DCF Model
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	Michael P. Gorman			MPG-13: Series “A” and Baa” Utility Bond Yields
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James T. Selecky				
	James T. Selecky			JTS-1T: Prefiled Response Testimony re proposed revision to sharing bands and proposed electric energy efficiency incentive mechanism
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Ralph C. Smith				
	Ralph C. Smith			RCS-1T: Prefiled Response Testimony re proposed depreciation tracker
	Ralph C. Smith			
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Kroger Co. (Fred Meyer Stores and Quality Food Centers)				
Kevin C. Higgins				
	Kevin C. Higgins			KCH-1T: Prefiled Response Testimony re depreciation tracker
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NWIGU				
Donald W. Schoenbeck				
	Donald W. Schoenbeck			DWS-1T: Prefiled Response Testimony re gas depreciation tracker
				DWS-2: Witness Qualifications
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Seattle Steam				
Stanley Gent				
	Stanley Gent			SG-1T: Prefiled Response Testimony re gas depreciation tracker, gas rate spread and rate design, and impact of interruptible customers on PSE system
	Stanley Gent			SG-2: PSE Response to Seattle Steam DR-006
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NWEC				
Nancy L. Glaser				
	Nancy L. Glaser			NLG-1T: Prefiled Response Testimony re Calvin Shirley testimony on new electric conservation incentive mechanism, several DSM pilot programs, and the budget for low income weatherization
	Nancy L. Glaser			NLG-2: Witness Qualifications
	Nancy L. Glaser			NLG-3: Requirements on Electric Efficiency Incentive Mechanism
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Steven D. Weiss				
	Steven D. Weiss			SDW-1T: Prefiled Response Testimony re gas revenue decoupling mechanism proposed via Ronald J. Amen
	Steven D. Weiss			SDW-2: Witness Qualifications
	Steven D. Weiss			SDW-3T: Rebuttal Testimony to Brosch re decoupling and Steward re decoupling
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PUBLIC COUNSEL				
Michael L. Brosch				
	Michael L. Brosch			MLB-1TC: Prefiled Response Testimony re depreciation tracker, decoupling
	Michael L. Brosch			MLB-2: Witness Qualifications
	Michael L. Brosch			MLB-1: Summary of Previously Filed Testimony
	Michael L. Brosch			MLB-4T: Cross-Answering Testimony re decoupling
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Elizabeth C. Klumpp				
	Elizabeth C. Klumpp			ECK-1T: Prefiled Response Testimony re incentive—penalty mechanism
	Elizabeth C. Klumpp			ECK-2: Witness Qualifications
	Elizabeth C. Klumpp			ECK-3: Electric Efficiency Incentive-Penalty Mechanism –Public Counsel Proposal
	Elizabeth C. Klumpp			ECK-4: Design Criteria for Electric Efficiency Incentive Mechanism
	Elizabeth C. Klumpp			ECK-5: PSE Response to NVEC DR-22
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COMMISSION STAFF				
James M. Russell				

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	James M. Russell			JMR-1T: Prefiled Response Testimony re Electric and Gas Revenue Requirements, Depreciation Trackers, and Power/Gas Supply Prudence
	James M. Russell			JMR-2: Electric Results of Operations and Revenue Requirement
	James M. Russell			JMR-3: PCA Baseline Rate
	James M. Russell			JMR-4: Gas Results of Operations & Revenue Requirement
	James M. Russell			JMR-5: PSE's Recent Utility Earnings
	James M. Russell			JMR-6: Commission Order Excerpts on Attrition
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Stephen G. Hill				
	Stephen G. Hill			SGH-1TC: Prefiled Response Testimony
	Stephen G. Hill			SGH-2: Professional Qualifications
	Stephen G. Hill			SGH-3: Supplemental Testimony re Sustainable Long-Term Growth
	Stephen G. Hill			SGH-4: Sample Company Growth Rate Analyses
	Stephen G. Hill			SGH-5: Supplemental Testimony re Corroborative Equity Capital Cost Estimation Methods
	Stephen G. Hill			SGH-6: Hill, Stephen G., <i>The Impact of Decoupling on Electric Utility Operating Risk</i> , NARUC 4 th National Conference on Integrated Resource Planning, September 14, 1992
	Stephen G. Hill			SGH-7: Moody's BAA Bond Yields: 1984-2005 and 1968-2006
	Stephen G. Hill			SGH-8: PSE Recent Historical Capital Structure
	Stephen G. Hill			SGH-9: Electric Utility Sample Group Selection
	Stephen G. Hill			SGH-10: DCF Growth Rate Parameters
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	Stephen G. Hill			SGH-12: Comparable Companies' Stock Price, Dividends, and Yields
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	Stephen G. Hill			SGH-16: Modified Earnings-Price Ratio Analysis
	Stephen G. Hill			SGH-17: Market-to-Book Ratio Analysis
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Yohannes K.G. Mariam				
	Yohannes K.G. Mariam			YKGM-1T: Prefiled Response Testimony re Electric and Gas Weather Normalization
	Yohannes K.G. Mariam			YKGM-2: Differences in Mean Temperature of Counties Served by PSE
	Yohannes K.G. Mariam			YKGM-3: Differences in Socioeconomic Characteristics Among Counties Served by PSE
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Joelle R. Steward				
	Joelle R. Steward			JRS-1T: Prefiled Response Testimony re Natural Gas Decoupling, Electric Conservation Incentives and Electric Demand Response Pilots
	Joelle R. Steward			JRS-2: Professional Qualifications
	Joelle R. Steward			JRS-3: Summary of Gas Revenue Normalization Adjustment (GRNA a/k/a decoupling) Simulation With and Without Weather Effects
	Joelle R. Steward			JRS-4: Residential Use per Customer for New Customers added in 2003 and 2004
	Joelle R. Steward			JRS-5: Partial Decoupling with Modified New Customer Adjustment
	Joelle R. Steward			JRS-6: Use per Customer: 1995-2005
	Joelle R. Steward			JRS-7: Proposed Electric Efficiency Incentive Mechanism
	Joelle R. Steward			JRS-8: Requirements for Electric Incentive Mechanism
	Joelle R. Steward			JRS-9T: Rebuttal Testimony re Electric Conservation Incentive Mechanism and Natural Gas Decoupling
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	PUBLIC COUNSEL			WUTC Staff 's Response to Public Counsel's Data Request No. 2
				WUTC Staff's Response to Public Counsel's Data Request No. 3
				WUTC Staff's Response to Public Counsel's Data Request No. 5
				WUTC Staff's Response to Public Counsel's Data Request No. 6
				Chart: Comparison of Electric Incentive Proposals (Illustrative)

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JOINT TESTIMONY of Jim Lazar, Donald Schoenbeck and Joelle Steward				
	Lazar, Schoenbeck, Steward			Joint-1T: Prefiled Response Testimony re Natural Gas Rate Spread, Rate Design and Low Income Bill Assistance
				Joint-2: Jim Lazar Professional Qualifications
				Joint-3: Donald Schoenbeck Professional Qualifications
				Joint-4: PSE Response to Public Counsel Data Request 005 (Commission-Basis Cost of Service Study)
				Joint-5: Joint Proposal of Commission Staff, Public Counsel and the NW Industrial Gas Users on Natural Gas Rate Spread, Rate Design and Low-Income Bill Assistance
				Joint-6: Joint Proposal of Commission Staff, Public Counsel and the NW Industrial Gas Users on Natural Gas Rates
				Joint-7: PSE Customer Charge Calculation for Residential Customers
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JOINT TESTIMONY of Johannes Mariam, Jim Lazar and Donald Schoenbeck				
	Mariam, Lazar Schoenbeck			(Joint-8TC): Response Testimony for Staff, Public Counsel and ICNU re Power Cost Adjustments
				(Joint-9C): Additional Generating Capacity
				(Joint-10C): PSE AURORA Specifications- Minimum Up and Minimum Down Times
				(Joint-11C): PSE Response to ICNU Data Request No. 05.140
				(Joint 12): 2006 GRC Power Cost Comparison – Aurora Modeling
				(Joint 13C): Joint Parties Fixed Price Contract Adjustment with AURORA Modeling Corrections
				(Joint 14C): PSE Response to ICNU Data Request No. 05.138
				(Joint 15C): Analysis of PSE’s Trades for 2006 through June 28 2006

