

March 30, 2011

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***Mr. David Danner
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
Olympia, WA 98504-7250**RE: Compliance Filing pursuant to Order 06 in Docket UE-100749
Revisions to PacifiCorp's General Tariffs**

Dear Mr. Danner:

Pursuant to RCW 80.28.060 and Chapter 480-80 WAC, PacifiCorp, dba, Pacific Power (or Company) submits the following revised tariff sheets in compliance with Washington Utilities and Transportation Commission Order 06 in Docket UE-100749.

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| Twenty-ninth Revision of Sheet No. B | | |
| Thirteenth Revision of Sheet No. 15.1 | Schedule 15 | Outdoor Area Lighting Service – No New Service |
| Sixteenth Revision of Sheet No. 16.1 | Schedule 16 | Residential Service |
| Twelfth Revision of Sheet No. 17.1 | Schedule 17 | Low Income Bill Assistance Program – Residential Service Optional for Qualifying Customers |
| Fourth Revision of Sheet No. 17.2 | Schedule 17 | Low Income Bill Assistance Program – Residential Service Optional for Qualifying Customers |
| Ninth Revision of Sheet No. 18.1 | Schedule 18 | Three Phase Residential Service Rider |
| Tenth Revision of Sheet No. 24.1 | Schedule 24 | Small General Service |
| Eighteenth Revision of Sheet No. 24.2 | Schedule 24 | Small General Service |
| Twelfth Revision of Sheet No. 36.1 | Schedule 36 | Large General Service Less Than 1,000 kW |
| Fourteenth Revision of Sheet No. 36.2 | Schedule 36 | Large General Service Less Than 1,000 kW |
| Sixteenth Revision of Sheet No. 40.1 | Schedule 40 | Agricultural Pumping Service |
| Fourteenth Revision of Sheet No. 40.2 | Schedule 40 | Agricultural Pumping Service |
| Sixteenth Revision of Sheet No. 48T.1 | Schedule 48T | Large General Service – Metered Time of Use 1,000 kW and Over |
| Fourteenth Revision of Sheet No. 51.1 | Schedule 51 | Street Lighting Service Company- Owned System |
| Fourteenth Revision of Sheet No. 52.1 | Schedule 52 | Street Lighting Service Company- |

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| Fourteenth Revision of Sheet No. 53.1 | Schedule 53 | Owned System No New Service Street Lighting Service Customer- Owned System |
| Second Revision of Sheet No.53.2 | Schedule 53 | Street Lighting Service Customer- Owned System |
| Thirteenth Revision of Sheet No. 54.1 | Schedule 54 | Recreational Field Lighting – Restricted |
| Thirteenth Revision of Sheet No. 57.1 | Schedule 57 | Mercury Vapor Street Lighting Service No New Service |
| Eleventh Revision of Sheet No. 57.2 | Schedule 57 | Mercury Vapor Street Lighting Service No New Service |
| Seventh Revision of Sheet No. 91 | Schedule 91 | Surcharge to Fund Low Income Bill Assistance Program |
| First Revision of Sheet No. 95.1 | Schedule 95 | Renewable Energy Revenue Adjustment |

Also enclosed are workpapers showing a summary of the revenue requirement increase and the estimated effect of the ordered prices, including billing determinants and monthly billing comparisons.

The Commission's Order 06 authorized a revenue requirement increase of approximately \$38 million to the Company's base rates. The order also directed the Company to re-run its GRID model with the forward prices as of December 31, 2010 and the Commission-ordered net power cost adjustments. This study resulted in a cumulative revenue requirement increase from the estimated values contained in the Commission order of approximately \$43,000. Exhibit 1, page 2 provides the calculation of the \$43,211, along with a side-by-side comparison of each adjustment.

However, when the Company input the results of this GRID study and all other Commission-ordered adjustments into its revenue requirement model, the resulting revenue requirement increase was approximately \$33.5 million, a reduction to the Commission-ordered increase of \$4.5 million. This analysis is summarized in Exhibit 2. Although the Commission's order at page 123 acknowledged that the Company's revenue requirement "may vary slightly from the stated amount due to computational refinements", it did not appear to contemplate such a drastic reduction in the Commission-ordered revenue requirement increase, particularly in light of the Commission's finding that rates designed to recover a revenue deficiency of \$38 million would be fair, just, reasonable and sufficient. As such, the Company's counsel sought clarification from the Commission.

In response to the Company's request, the Commission issued a Notice Responding to Informal Request for Clarification on March 30, 2011. This Notice clarified that the Company's compliance filing should reduce the \$38 million authorized increase by the full value of all net power costs adjustments, \$4.5 million, instead of adjusting only for the difference between the estimated value of the net power cost adjustments stated in the order and the actual amount of the adjustments established by the GRID study.

Washington Utilities & Transportation Commission

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In compliance with Order 06, as clarified in the Notice dated March 30, 2011, the Company's revised revenue requirement increase reflected in the attached compliance tariffs is \$33.5 million. This compliance filing also includes a new tariff rider, Schedule 95, to implement a \$4.8 million credit to customers associated with renewable energy credit revenues. The revised sheets are provided herewith, and the Company respectfully requests the tariffs become effective for service on and after April 3, 2011.

Any informal inquiries may be directed to Jon Christensen, Regulatory Affairs Manager at (503) 813-5269.

Sincerely,

A handwritten signature in cursive script that reads "Andrea L. Kelly" followed by a stylized flourish or initials.

Andrea L. Kelly
Vice President, Regulation

Enclosures

Cc: Service List UE-100749

CERTIFICATE OF SERVICE

I certify that I have cause to be served the foregoing document, via E-mail, to the following:

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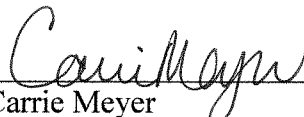
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DATED this 30th day of March, 2011



Carrie Meyer
Coordinator, Regulatory Operations

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

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(N)

NOTE: *No New Service

(Continued)

Issued March 30, 2011 Effective April 3, 2011

Issued by PACIFIC POWER & LIGHT COMPANY
 By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation
 TF2 INDEX-B.REV Advice No. UE-100749

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 15
 OUTDOOR AREA LIGHTING SERVICE
 NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned mercury vapor or high-pressure sodium luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96, 98, and 191. (N)

| <u>Type of Luminaire</u> | <u>Nominal Lumen Rating</u> | <u>Monthly kWh</u> | <u>Base Rate Per Luminaire</u> | |
|--------------------------|-----------------------------|--------------------|--------------------------------|-----|
| Mercury Vapor | 7,000 | 76 | \$ 10.63 | (I) |
| " " | 21,000 | 172 | 20.23 | (I) |
| " " | 55,000 | 412 | 41.86 | (I) |
| High Pressure Sodium | | | | |
| " " " | 5,800 | 31 | \$12.09 | (I) |
| " " " | 22,000 | 85 | 17.76 | (I) |
| " " " | 50,000 | 176 | 28.64 | (I) |

Pole Charge:

A monthly charge of \$1.00 per pole shall be made for each additional pole required in excess of the number of luminaires installed.

SPECIAL CONDITIONS:

Maintenance will be performed during regular working hours as soon as practicable after the customer has notified Company of service failure.

Company reserves the right to contract for the maintenance of lighting service provided hereunder.

(Continued)

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By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 15.1REV

Advice No. UE-100749

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 16
RESIDENTIAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96, 98, and 191. (N)

Basic Charge: \$6.00

Energy Charge:

| | | |
|-------------|--------------------------------|-----|
| Base | | |
| <u>Rate</u> | | |
| 5.858¢ | per kWh for the first 600 kWh | (I) |
| 9.264¢ | per kWh for all additional kWh | (I) |

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 16.1REV

Advice No. UE-100749

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 17
LOW INCOME BILL ASSISTANCE PROGRAM - RESIDENTIAL SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedules 95, 96, 98 and 191. (N)

Basic Charge: \$6.00

Energy Charge:

| | | |
|-----------|--------------------------------|-----|
| Base Rate | | |
| 5.858¢ | per kWh for the first 600 kWh | (I) |
| 9.264¢ | per kWh for all additional kWh | (I) |

LOW INCOME ENERGY CREDIT*:

The credit amount shall be based on the qualification level for which the customer was certified.

| | | |
|---|--|-----|
| <u>0-75% of Federal Poverty Level (FPL):</u> | | |
| (4.700¢) | per kWh for all kWh greater than 600 kWh | (I) |
| <u>76-100% of Federal Poverty Level (FPL):</u> | | |
| (3.162¢) | per kWh for all kWh greater than 600 kWh | (I) |
| <u>101-150% of Federal Poverty Level (FPL):</u> | | |
| (1.976¢) | per kWh for all kWh greater than 600 kWh | (I) |

(continued)

Issued March 30, 2011 Effective April 3, 2011

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By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 17.1REV

Advice No. UE-100749

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 17
LOW INCOME BILL ASSISTANCE PROGRAM - RESIDENTIAL SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS
(Continued)

*Note: This credit applies to only the energy usage within the Winter months. Winter months are defined as November 1 through April 30.

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

SPECIAL CONDITIONS:

1. To qualify, a Customer must earn no more than 125% of the Federal Poverty Level.
2. Qualifying Customers will be placed into one of three qualifying levels. A maximum of 4,720 customers may participate annually.
3. Non-profit agencies will administer the program. They will determine if a customer qualifies for the program and assign them to one of the three income bands. The Company will authorize these agencies to certify customer eligibility for the Program. (I)

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 17.2REV

Advice No. UE-100749

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT
STAMPSCHEDULE 18
THREE PHASE RESIDENTIAL SERVICE RIDERAVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers requiring three-phase service whose single-phase requirements are or will be supplied under any residential schedule contained in this Tariff. Three-phase service will be supplied only when service is available from Company's presently existing facilities, or where such facilities can be installed under Company's Line Extension Rules, and in any event, only when deliveries can be made by using one service for Customer's single-phase and three-phase requirements.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Demand Charge, and the Basic and Energy Charges of the Residential Schedule 16. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96, 98, and (N) 191.

Demand Charge: Applicable only to Customer's three-phase Demand:

\$1.65 for each kW of Demand, but not less than (I)

\$3.20 minimum demand charge. (I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge specified on Residential Schedule 16, plus the demand charge herein. A higher minimum may be required under contract to cover special conditions.

DEMAND:

Applicable only to the Customer's three-phase demand.

The kW shown by or computed from the readings of Company's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest whole kW.

(Continued)

Issued March 30, 2011 Effective April 3, 2011Issued by PACIFIC POWER & LIGHT COMPANYBy Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 18.1REV

Advice No. UE-100749

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT
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SCHEDULE 24
 SMALL GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96, 98, and 191. (N)

Basic Charge:

If Load Size* is:

The Monthly Basic Charge* is:

| | <u>Single Phase</u> | <u>Three Phase</u> | |
|---------------|--|---|-----|
| 15 kW or less | \$8.60 | \$12.79 | (I) |
| Over 15 kW | \$8.60 plus \$.91 per kW for each kW in excess of 15 kW. | \$12.79 plus \$.91 per kW for each kW in excess of 15 kW. | (I) |

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(Continued)

Issued March 30, 2011 Effective April 3, 2011

Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 24.1REV

Advice No. UE-100749

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT
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SCHEDULE 24
(Continued)
SMALL GENERAL SERVICE

MONTHLY BILLING: (Continued)

Seasonal Service Basic Charge: (Optional)

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge annually with their November bill.

If Annual Load Size* is:

The Annual Basic Charge is:

Single-Phase Service, \$103.20 plus \$10.92 per kW of (I)
Annual Any size: Load Size in excess of 15 kW.

Three-Phase Service, \$153.48 plus \$10.92 per kW of (I)
Annual Any size: Load Size in excess of 15 kW.

*Note: Annual Load Size is the greater of:
The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:

No
Charge for the first 15 kW of demand
\$3.35 per kW for all kW in excess of 15 kW (I)

Energy Charge:

Base
Rate
9.624¢ per kWh for the first 1,000 kWh (I)
6.645¢ per kWh for the next 8,000 kWh (I)
5.725¢ per kWh for all additional kWh (I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 56¢ per kvar of such excess (I) reactive demand.

(Continued)

Issued March 30, 2011 Effective April 3, 2011

Issued PACIFIC POWER & LIGHT COMPANY

By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 24.2.REV

Advice No. UE-100749

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 36
 LARGE GENERAL SERVICE
 LESS THAN 1,000 KW

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, (N) 96, 98, and 191.

Basic Charge:

| <u>If Load Size* is:</u> | <u>The Monthly Basic Charge* is:</u> | |
|--------------------------|--------------------------------------|-----|
| 100 kW or less | \$254 | (I) |
| 101 kW - 300 kW | \$ 95 plus \$1.67 per kW | (I) |
| Over 300 kW | \$189 plus \$1.37 per kW | (I) |

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size will be the greater of this number or the number derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) if this tariff.

Demand Charge:

\$4.37 per kW for each kW of Billing Demand (I)

(Continued)

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Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 36.1.REV

Advice No. UE-100749

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 36
(Continued)
LARGE GENERAL SERVICE
LESS THAN 1,000 KW

Energy Charge:

| | | | |
|--------|----------------------------------|--|-----|
| Base | | | |
| Rate | | | |
| 5.217¢ | per kWh for the first 40,000 kWh | | (I) |
| 4.780¢ | per kWh for all additional kWh | | (I) |

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 56¢ per kvar of such excess (I) reactive demand.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(Continued)

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By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 36.2REV o Advice No. UE-100749

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 40
AGRICULTURAL PUMPING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96, 98, and 191. (N)

Load Size Charge: (Billed once each year, and to be included in the bill for the November billing period.)

| | | |
|-------------------------------------|--|------------|
| <u>If Load Size¹ is:</u> | <u>Load Size¹ Charge is:</u> | |
| Single-phase service, any size: | 23.44 per kW of Load Size but not less than \$70.32 | (I) (I) |
| Three-phase service: | | |
| 50 kW or less | \$23.44 per kW of Load Size but not less than \$140.64 | (I) (I) |
| 51 to 300 kW | \$352 plus \$16.32 per kW of Load Size | (I) |
| Over 300 kW | \$1,435 plus \$12.77 per kW of Load Size | (I) |

¹Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge:

Base Rate
6.344¢ per kWh for all kWh (I)

(Continued)

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By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 40.1.REV

Advice No. UE-100749

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 40

(Continued)

AGRICULTURAL PUMPING SERVICE

MONTHLY KW:

Monthly kW is the measured kW shown by or computed from the readings of Company's meter, or by appropriate test, for the 15-minute period of Customer's greatest takings during the billing month; provided, however, that for motors 10 hp or less, the Monthly kW may, subject to confirmation by test, be determined from the nameplate hp rating and the following table:

| <u>If Motor Size is:</u> | <u>Monthly kW is:</u> |
|--------------------------|-----------------------|
| 2 HP or less | 2 kW |
| Over 2 through 3 HP | 3 kW |
| Over 3 through 5 HP | 5 kW |
| Over 5 through 7.5 HP | 7 kW |
| Over 7.5 through 10 HP | 9 kW |

In no case shall the kW of Monthly kW be less than the average kW determined as:

$$\text{Average kW} = \frac{\text{kWh for billing month}}{\text{hours in billing month}}$$

REACTIVE POWER CHARGE:

The maximum 15-minute reactive takings for the billing month in kilovolt-amperes in excess of 40% of the Monthly kW will be billed at 55¢ (I) per kvar of such excess reactive takings.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

(Continued)

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By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation

TF2 40.2REV

Case No. UE-100749

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 48T
 LARGE GENERAL SERVICE - METERED TIME OF USE
 1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96, 98 and 191.

| Basic Charge: If Load Size* is: | Delivery Service | | | |
|---|------------------|------------|--|-----|
| | Secondary | Primary | Primary Dedicated Facilities >30,000 kW | |
| Load Size* < 3,000 kW, per month | \$1,365.00 | \$1,400.00 | | (I) |
| Load Size* >3,000 kW, per month | \$1,650.00 | \$1,680.00 | \$2,512.00 | (I) |
| Load Size Charge* | | | | |
| <3,000 kW, per kW Load Size | \$1.04 | \$0.52 | | (I) |
| >3,000 kW, per kW Load Size | \$0.95 | \$0.42 | \$0.23 | (I) |
| <u>Demand Charge:</u> | | | | |
| <u>On-Peak Period Demand</u> | | | | |
| (Monday through Friday: 7:00 a.m. to 11:00 p.m.) | | | | |
| Per kW for all kW of On-Peak Period Billing Demand | \$7.02 | \$6.89 | \$6.86 | (I) |
| <u>Energy Charge:</u> | 4.185¢ | 4.130¢ | 4.124¢ | (I) |
| Per kWh | | | | |
| <u>Reactive Power Charge:</u> | \$0.54 | \$0.53 | \$0.52 | (I) |
| Per kVar | | | | |

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(Continued)

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT
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SCHEDULE 51
STREET LIGHTING SERVICE
COMPANY-OWNED SYSTEM

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedules 91, 95, 96 and 191. (N)

| High Pressure Sodium Vapor | | | | | | |
|----------------------------|---------|----------|----------|----------|----------|--------------|
| Lumen Rating | 5,800* | 9,500 | 16,000 | 22,000* | 27,500 | 50,000 |
| Watts | 70 | 100 | 150 | 200 | 250 | 400 |
| Monthly kWh | 31 | 44 | 64 | 85 | 115 | 176 |
| Functional Lighting | \$ 8.46 | \$ 10.15 | \$ 12.97 | \$ 14.81 | \$ 18.79 | \$ 24.80 (I) |
| Decorative - Series 1 | N/A | \$ 32.24 | \$ 33.40 | N/A | N/A | N/A (I) |
| Decorative - Series 2 | N/A | \$ 25.07 | \$ 26.27 | N/A | N/A | N/A (I) |

* Existing fixtures only. Service is not available under this schedule to new 5,800 or 22,000 lumen High Pressure Sodium vapor Fixtures. (D)

(Continued)

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT
STAMP

SCHEDULE 52
STREET LIGHTING SERVICE
COMPANY-OWNED SYSTEM
NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished by means of Company-owned installations for the lighting of public streets, highways, alleys and under conditions, and for street lights of sizes and types, not specified on other schedules of this tariff. All street lights installed on and after December 28, 1979 shall make use of high-pressure, sodium-vapor luminaires. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

For systems owned, operated and maintained by Company

A flat rate equal to one-twelfth of Company's estimated annual costs for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows. All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96 and 191. (N)

| | | | |
|--------|--|--|-----|
| Base | | | |
| Rate | | | |
| 7.814¢ | per kWh for dusk to dawn operation | | (I) |
| 8.744¢ | per kWh for dusk to midnight operation | | (I) |

SPECIAL CONDITIONS:

Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense.

TERM OF CONTRACT:

Not less than five years for service to an overhead, or ten years to an underground system by written contract when unusual conditions prevail.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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FOR COMMISSION'S RECEIPT
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SCHEDULE 53
STREET LIGHTING SERVICE
CUSTOMER-OWNED SYSTEM

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

Energy Only Service - Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Customer's facilities. Maintenance service will be provided only as indicated in the Maintenance Service section below.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedules 91, 95, 96 and 191. (N)

| High Pressure Sodium Vapor | | | | | | |
|----------------------------|--------|--------|--------|--------|--------|---------|
| Lumen Rating | 5,800 | 9,500 | 16,000 | 22,000 | 27,500 | 50,000 |
| Watts | 70 | 100 | 150 | 200 | 250 | 400 |
| Monthly kWh | 31 | 44 | 64 | 85 | 115 | 176 |
| Energy Only Service | \$2.12 | \$3.00 | 4.36 | \$5.81 | \$7.86 | \$12.03 |

(I)

| Metal Halide | | | | | |
|---------------------|--------|--------|--------|---------|---------|
| Lumen Rating | 9,000 | 12,000 | 19,500 | 32,000 | 107,800 |
| Watts | 100 | 175 | 250 | 400 | 1000 |
| Monthly kWh | 39 | 68 | 94 | 149 | 354 |
| Energy Only Service | \$2.67 | \$4.65 | \$6.43 | \$10.18 | \$24.19 |

(I)

(Continued)

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT
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SCHEDULE 53
 (Continued)
 STREET LIGHTING SERVICE
 CUSTOMER-OWNED SYSTEM

For non-listed luminaires, the cost will be calculated for 3940 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

| Non-Listed Luminaire | ¢ per kWh |
|----------------------|-----------|
| Energy Only Service | 6.833¢ |

(I)

MAINTENANCE SERVICE : (No New Service)

Where the utility operates and maintains the system, a flat rate equal to one-twelfth the estimated annual cost for operation and maintenance will be added to the Energy Only Service rates listed above. Monthly Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to April 15, 2008.

PROVISIONS:

1. The Company will not maintain new Customer owned street lights when mounted on Customer owned poles. Such maintenance will be the responsibility of the Customer; however the Company may install pole identification tags for the purposes of tracking unmetered Customer owned lights.
2. Customer owned lights, mounted to Company owned distribution poles, shall be installed, maintained, transferred or removed only by qualified personnel. If qualified personnel are not available, the Company may maintain these at the Customer's expense. Appurtenances or other alterations to the Company's standard will not be supported by, or become the responsibility of, the Company. Following notification by the Customer, inoperable lights under this provision will be repaired as soon as possible, during regular business hours or as allowed by Company's operating schedule and requirements. Costs described in this provision will be invoiced to the Customer upon completion of the work.
3. The entire system, including the design of facilities, installation of fixtures on Customer poles, and wiring suitable for connection to Company's system, will be furnished by the Customer.

(Continued)

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 54
RECREATIONAL FIELD LIGHTING - RESTRICTED

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges.

All Monthly Billings shall be adjusted in accordance with Schedules 91, 95, 96 and 191. (N)

| | | | |
|----------------------|--------|--------------------------|-----|
| <u>Basic Charge:</u> | \$3.75 | for single-phase service | (I) |
| | \$6.75 | for three-phase service | (I) |

Energy Charge:

| | | | |
|-----------|---------------------|--|-----|
| Base Rate | | | |
| 8.111¢ | per kWh for all kWh | | (I) |

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

The Customer shall own all poles, wire and other distribution facilities beyond Company's point of delivery. Company will supply one transformer, or transformer bank, for each athletic or recreational field; any additional transformers required shall be supplied and owned by the Customer. All transformers owned by the Customer must be properly fused and of such types and characteristics as conform to Company's standards. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

(Continued)

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 57
 MERCURY VAPOR
 STREET LIGHTING SERVICE
NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of presently-installed mercury vapor street lights. Street lights will be served by either series or multiple circuits as Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules (N) 91, 95, 96 and 191.

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977

A. Company-Owned Overhead System

Street lights supported on distribution type wood poles:

| Mercury Vapor Lamps Lumen Rating (Monthly kWh) | 7000 (76) | 21000 (172) | 55000 (412) | |
|--|--------------|----------------|----------------|-----|
| Rate per Lamp - horizontal | \$9.75 | \$17.85 | 36.10 | (I) |
| " " " - vertical | \$9.15 | \$16.65 | -- | (I) |

Street lights supported on metal poles:

| Mercury Vapor Lamps Lumen Rating (Monthly kWh) | 7000 (76) | 21000 (172) | 55000 (412) | |
|--|--------------|----------------|----------------|-----|
| Rate per Lamp | | | | (I) |
| On 26-foot poles - horizontal | \$12.74 | -- | -- | |
| " " " " - vertical | \$12.06 | -- | -- | |
| On 30-foot poles - horizontal | -- | \$21.39 | -- | |
| " " " " - vertical | -- | \$20.22 | -- | |
| On 33-foot poles - horizontal | -- | -- | \$39.67 | (I) |

(Continued)

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 57
 (Continued)
 MERCURY VAPOR
 STREET LIGHTING SERVICE
NO NEW SERVICE

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977
 (Cont'd.)

B. Company-Owned Underground System

Street lights supported on metal poles:

Mercury Vapor Lamps

| Lumen Rating (Monthly kWh) | 7000 (76) | 21000 (172) | 55000 (412) | |
|------------------------------------|--------------|----------------|----------------|-----|
| Rate per Lamp | | | | |
| On 26-foot poles - horizontal | \$12.73 | -- | -- | (I) |
| " " " " - vertical | \$12.06 | -- | -- | |
| On 30-foot poles - horizontal | -- | \$20.70 | -- | |
| " " " " - vertical | -- | \$19.53 | -- | |
| On 33-foot poles - horizontal | -- | -- | \$38.99 | (I) |
| plus | | | | |
| Rate per foot of underground cable | | | | |
| In paved area | \$0.05 | \$0.05 | \$0.05 | |
| In unpaved area | \$0.03 | \$0.03 | \$0.03 | |

II. MONTHLY BILLING FOR LIGHTS INSTALLED AFTER JANUARY 11, 1977

Company-owned, overhead system, mercury-vapor street lights.

Street lights on distribution type wood poles:

| Lumen Rating (Monthly kWh) | 7000 (76) | 21000 (172) | 55000 (412) | |
|-------------------------------|--------------|----------------|----------------|-----|
| Rate per Lamp | \$10.19 | \$17.84 | \$38.11 | (I) |

(Continued)

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 91
 SURCHARGE TO FUND LOW INCOME BILL ASSISTANCE PROGRAM

All bills calculated in accordance with the schedules listed below shall have applied the following Surcharge.

| | | |
|--------------|--------------------|-----|
| Schedule 15 | \$0.10 per month | (I) |
| Schedule 16 | \$0.55 per month | |
| Schedule 18 | \$0.55 per month | |
| Schedule 24 | \$1.14 per month | |
| Schedule 33 | \$27.96 per month | |
| Schedule 36 | \$27.96 per month | |
| Schedule 40 | \$11.53 per year* | |
| Schedule 47T | \$189.21 per month | |
| Schedule 48T | \$189.21 per month | |
| Schedule 51 | \$1.58 per month | |
| Schedule 52 | \$1.58 per month | |
| Schedule 53 | \$1.58 per month | |
| Schedule 54 | \$0.55 per month | |
| Schedule 57 | \$1.58 per month | (I) |

*To be included in the bill for the November billing period.

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 TF2 91LEG Advice No. UE-100749

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 95
RENEWABLE ENERGY REVENUE ADJUSTMENT

(N)

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-74 shall have subtracted an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

| | |
|--|---------------|
| Schedule 15 | (0.096) cents |
| Schedule 16 | (0.124) cents |
| Schedule 17 | (0.124) cents |
| Schedule 18 | (0.124) cents |
| Schedule 24 | (0.118) cents |
| Schedule 33 | (0.116) cents |
| Schedule 36 | (0.116) cents |
| Schedule 40 | (0.114) cents |
| Schedule 47T | (0.113) cents |
| Schedule 48T (Secondary, Primary) | (0.113) cents |
| Schedule 48T (Primary Dedicated Facilities >30,000 kW) | (0.105) cents |
| Schedule 51 | (0.096) cents |
| Schedule 52 | (0.096) cents |
| Schedule 53 | (0.096) cents |
| Schedule 54 | (0.096) cents |
| Schedule 57 | (0.096) cents |

(N)

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Advice No. UE-100749

WORKPAPERS

**TABLE A. PRESENT AND PROPOSED RATES
PACIFIC POWER & LIGHT COMPANY
ESTIMATED EFFECT OF PROPOSED PRICES
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
IN WASHINGTON
12 MONTHS ENDED DECEMBER 2009**

| Line No. | Description | Curr. Sch. No. | Avg. Cust. | MWH | Present | | Proposed | | Change | | REC Credit | | | Net Change | | |
|-----------|---|----------------|------------|-----------|-----------------------|-----------------------|-----------------------|-----------------------|------------------|---------|------------------|----------------------|----------------|------------|------------------|--------|
| | | | | | Base Revenues (\$000) | Base Revenues (\$000) | Base Revenues (\$000) | Base Revenues (\$000) | Increase (\$000) | Base % | Decrease (\$000) | Generation Factors * | Rate Cents/kWh | Base % | Increase (\$000) | Base % |
| | (1) | (2) | (3) | (4) | (5) | (6) | (5)+(7) | (7) | (8) | (7)/(5) | (9) | (10) | (11) | (12) | (13)/(5) | |
| 1 | Residential | | | | | | | | | | | | | | | |
| 1 | Residential Service | 16/18 | 103,542 | 1,583,502 | \$118,412 | \$133,030 | \$14,618 | 12.3% | 12.3% | 1.7% | (\$1,964) | 0.409 | (0.124) | -1.7% | \$12,655 | 10.7% |
| 2 | Total Residential | | | | | | | | | | | | | | | |
| 2 | Total Residential | | 103,542 | 1,583,502 | \$118,412 | \$133,030 | \$14,618 | 12.3% | 12.3% | -1.7% | (\$1,964) | 0.409 | (0.124) | -1.7% | \$12,655 | 10.7% |
| 3 | Commercial & Industrial | | | | | | | | | | | | | | | |
| 3 | Small General Service | 24 | 17,994 | 550,643 | \$40,443 | \$45,436 | \$4,993 | 12.3% | 12.3% | -1.6% | (\$650) | 0.136 | (0.118) | -1.6% | \$4,343 | 10.7% |
| 4 | Partial Requirements Service | 33 | 0 | 0 | \$0 | \$0 | \$0 | 12.3% | 12.3% | | \$0 | | (0.116) | | \$0 | |
| 5 | Large General Service <1,000 kW | 36 | 1,080 | 941,800 | \$58,380 | \$65,587 | \$7,207 | 12.3% | 12.3% | -1.9% | (\$1,092) | 0.228 | (0.116) | -1.9% | \$6,115 | 10.5% |
| 6 | Agricultural Pumping Service | 40 | 5,303 | 168,578 | \$11,641 | \$13,078 | \$1,437 | 12.3% | 12.3% | -1.7% | (\$192) | 0.040 | (0.114) | -1.7% | \$1,245 | 10.7% |
| 7 | Partial Requirements Service => 1,000 kW | 47 | 1 | 1,857 | \$192 | \$215 | \$24 | 12.4% | 12.4% | -1.1% | (\$2) | | (0.113) | -1.1% | \$22 | 11.3% |
| 8 | Large General Service => 1,000 kW | 48 | 55 | 368,821 | \$20,765 | \$23,329 | \$2,563 | 12.3% | 12.3% | -2.0% | (\$417) | 0.088 | (0.113) | -2.0% | \$2,147 | 10.3% |
| 9 | Large General Service => 30,000 kW | 48 | 1 | 444,813 | \$20,784 | \$23,350 | \$2,566 | 12.3% | 12.3% | -2.2% | (\$467) | 0.097 | (0.105) | -2.2% | \$2,099 | 10.1% |
| 10 | Recreational Field Lighting | 54 | 29 | 262 | \$22 | \$23 | \$1 | 5.0% | 5.0% | -1.1% | (\$0) | 0.003 | (0.096) | -1.1% | \$1 | 3.9% |
| 11 | Total Commercial & Industrial | | | | | | | | | | | | | | | |
| 11 | Total Commercial & Industrial | | 24,464 | 2,476,773 | \$152,228 | \$171,019 | \$18,791 | 12.3% | 12.3% | -1.9% | (\$2,821) | | | -1.9% | \$15,971 | 10.5% |
| 12 | Public Street Lighting | | | | | | | | | | | | | | | |
| 12 | Outdoor Area Lighting Service | 15 | 2,670 | 3,565 | \$477 | \$501 | \$24 | 5.0% | 5.0% | -0.7% | (\$3) | | (0.096) | -0.7% | \$20 | 4.3% |
| 13 | Street Lighting Service | 51 | 149 | 3,310 | \$623 | \$655 | \$31 | 5.0% | 5.0% | -0.5% | (\$3) | | (0.096) | -0.5% | \$28 | 4.5% |
| 14 | Street Lighting Service | 52 | 20 | 476 | \$66 | \$69 | \$3 | 5.0% | 5.0% | -0.7% | (\$0) | | (0.096) | -0.7% | \$3 | 4.3% |
| 15 | Street Lighting Service | 53 | 200 | 5,190 | \$339 | \$356 | \$17 | 5.0% | 5.0% | -1.5% | (\$5) | | (0.096) | -1.5% | \$12 | 3.5% |
| 16 | Street Lighting Service | 57 | 33 | 2,164 | \$251 | \$264 | \$13 | 5.0% | 5.0% | -0.8% | (\$2) | | (0.096) | -0.8% | \$11 | 4.2% |
| 17 | Total Public Street Lighting | | | | | | | | | | | | | | | |
| 17 | Total Public Street Lighting | | 3,073 | 14,705 | \$1,756 | \$1,844 | \$88 | 5.0% | 5.0% | -0.8% | (\$14) | | | -0.8% | \$74 | 4.2% |
| 18 | Total Sales to Standard Tariff Customers | | | | | | | | | | | | | | | |
| 18 | Total Sales to Standard Tariff Customers | | 131,078 | 4,074,980 | \$272,396 | \$305,893 | \$33,497 | 12.3% | 12.3% | -1.8% | (\$4,798) | | | -1.8% | \$28,699 | 10.5% |
| 19 | Total AGA | | | | | | | | | | | | | | | |
| 19 | Total AGA | | | | \$563 | \$563 | | | | | | | | | | |
| 20 | Total Sales to Ultimate Consumers | | | | | | | | | | | | | | | |
| 20 | Total Sales to Ultimate Consumers | | 131,078 | 4,074,980 | \$272,959 | \$306,456 | \$33,497 | 12.3% | 12.3% | -1.8% | (\$4,798) | | | -1.8% | \$28,699 | 10.5% |

* Source: Cost of Service Generation Allocation Factors Columns E through K, Factor F10 on Tab 3, Page 1 of Exhibit No. (CCP-9) in the Company's rebuttal filing.

**PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2009**
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

| | Units Actual | Current Price | Present Dollars Actual | Proposed Price | Proposed Dollars |
|---|-----------------|------------------|------------------------------|-------------------|---------------------|
| SCHEDULE 15 Outdoor Area Lighting Service-Grand Combined | | | | | |
| Mercury Vapor Lamp Charges | | | | | |
| 7,000 Lumens | 28,835 | \$10.12 | \$291,810 | \$10.63 | \$306,516 |
| 21,000 Lumens | 4,732 | \$19.25 | \$91,091 | \$20.23 | \$95,727 |
| 55,000 Lumens | 612 | \$39.84 | \$24,382 | \$41.86 | \$25,618 |
| High Pressure Sodium Vapor Lamp Charges | | | | | |
| 5,800 Lumens | 1,986 | \$11.51 | \$22,859 | \$12.09 | \$24,010 |
| 22,000 Lumens | 1,777 | \$16.90 | \$30,031 | \$17.76 | \$31,559 |
| 50,000 Lumens | 468 | \$27.26 | \$12,758 | \$28.64 | \$13,403 |
| Pole Charges | 612 | \$1.00 | \$612 | \$1.00 | \$612 |
| Total Bills | 32,043 | | | | |
| Subtotal | 3,541,206 | | \$473,543 | | 497,445 |
| Unbilled | 24,160 | | \$3,923 | | \$3,923 |
| Total | 3,565,366 | | \$477,466 | | \$501,368 |

SCHEDULE 16/18
Residential Service-Combined

| | | | | | |
|----------------------|---------------|----------|---------------|----------|---------------|
| Basic Charge | 1,242,500 | \$6.00 | \$7,455,000 | \$6.00 | \$7,455,000 |
| 1st 600 kWh | 652,055,859 | 5.193 | \$33,861,261 | 5.858 ¢ | \$38,197,432 |
| All add'l kWh | 959,994,452 | 8.193 | \$78,652,345 | 9.264 ¢ | \$88,933,886 |
| kW demand | 6,177 | \$1.60 | \$9,884 | \$1.65 | \$10,192 |
| Minimum kW Charge | 880 | \$3.10 | \$2,728 | \$3.20 | \$2,816 |
| kW demand in minimum | 58 | (\$1.60) | (\$93) | (\$1.65) | (\$96) |
| Subtotal | 1,612,050,311 | | \$119,981,125 | | \$134,599,230 |
| Unbilled | (28,548,372) | | (\$1,569,071) | | (\$1,569,071) |
| Total | 1,583,501,939 | | \$118,412,054 | | \$133,030,159 |

SCHEDULE 16
Residential Service
Includes Schedule 16 Net Metering

| | | | | | |
|----------------------|---------------|----------|----------------|----------|---------------|
| Basic Charge | 1,191,983 | \$6.00 | \$7,151,898 | \$6.00 | \$7,151,898 |
| 1st 600 kWh | 623,110,135 | 5.193 | \$32,358,109 | 5.858 ¢ | \$36,501,792 |
| All add'l kWh | 915,029,698 | 8.193 | \$74,968,383 | 9.264 ¢ | \$84,768,351 |
| kW demand | 0 | \$1.60 | \$0 | \$1.65 | \$0 |
| Minimum kW Charge | 0 | \$3.10 | \$0 | \$3.20 | \$0 |
| kW demand in minimum | 0 | (\$1.60) | \$0 | (\$1.65) | \$0 |
| Subtotal | 1,538,139,832 | | \$114,478,390 | | \$128,422,041 |
| Unbilled | (27,302,689) | | (1,500,332) | | (\$1,500,332) |
| Total | 1,510,837,143 | | \$ 112,978,058 | | \$126,921,709 |

SCHEDULE 17
Residential Service

| | | | | | |
|----------------------|-------------|----------|--------------|----------|-------------|
| Basic Charge | 49,110 | \$6.00 | \$294,660 | \$6.00 | \$294,660 |
| 1st 600 kWh | 28,183,981 | 5.193 | \$1,463,594 | 5.858 ¢ | \$1,651,018 |
| All add'l kWh | 42,585,927 | 8.193 | \$3,489,065 | 9.264 ¢ | \$3,945,160 |
| kW demand | 0 | \$1.60 | \$0 | \$1.65 | \$0 |
| Minimum kW Charge | 0 | \$3.10 | \$0 | \$3.20 | \$0 |
| kW demand in minimum | 0 | (\$1.60) | \$0 | (\$1.65) | \$0 |
| Subtotal | 70,769,908 | | \$5,247,319 | | \$5,890,838 |
| Unbilled | (1,190,890) | | (65,445) | | (\$65,445) |
| Total | 69,579,018 | | \$ 5,181,874 | | \$5,825,393 |

SCHEDULE 18
Residential Service

| | | | | | |
|----------------------|-----------|----------|-----------|----------|-----------|
| Basic Charge | 1,127 | \$6.00 | \$6,762 | \$6.00 | \$6,762 |
| 1st 600 kWh | 599,360 | 5.193 | \$31,125 | 5.858 ¢ | \$35,110 |
| All add'l kWh | 1,957,769 | 8.193 | \$160,400 | 9.264 ¢ | \$181,368 |
| kW demand | 5,226 | \$1.60 | \$8,362 | \$1.65 | \$8,623 |
| Minimum kW Charge | 731 | \$3.10 | \$2,266 | \$3.20 | \$2,339 |
| kW demand in minimum | 47 | (\$1.60) | (\$75) | (\$1.65) | (\$78) |
| Subtotal | 2,557,129 | | \$208,840 | | \$234,124 |
| Unbilled | (44,975) | | (\$2,713) | | (\$2,713) |
| Total | 2,512,154 | | \$206,127 | | \$231,411 |

**PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2009**
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

| | Units Actual | Current Price | Present Dollars Actual | Proposed Price | Proposed Dollars |
|-------------------------------------|-----------------|------------------|------------------------------|-------------------|---------------------|
| SCHEDULE 18X Residential Service | | | | | |
| Basic Charge | 280 | \$6.00 | \$1,680 | \$6.00 | \$1,680 |
| 1st 600 kWh | 162,384 | 5.193 | \$8,433 | 5.858 ¢ | \$9,512 |
| All addtl kWh | 421,058 | 8.193 | \$34,497 | 9.264 ¢ | \$39,007 |
| kW demand | 951 | \$1.60 | \$1,522 | \$1.65 | \$1,569 |
| Minimum kW Charge | 149 | \$3.10 | \$462 | \$3.20 | \$477 |
| kW demand in minimum | 11 | (\$1.60) | (\$18) | (\$1.65) | (\$18) |
| Subtotal | 583,442 | | \$46,576 | | \$52,227 |
| Unbilled | (9,818) | | (\$581) | | (\$581) |
| Total | 573,624 | | \$45,995 | | \$51,646 |

SCHEDULE 24
Small General Service-Grand Combined

| | | | | | |
|---------------------|-------------|----------|--------------|-----------|--------------|
| Seasonal | | | | | |
| Single Phase | 1 | \$91.68 | \$92 | \$103.20 | \$103 |
| Three Phase | 101 | \$136.32 | \$13,768 | \$153.48 | \$15,501 |
| Load Size > 15 kW | 3,965 | \$9.66 | \$38,302 | \$10.92 | \$43,298 |
| Basic Charge | | | | | |
| Single Phase | 156,422 | \$7.64 | \$1,195,064 | \$8.60 | \$1,345,230 |
| Three Phase | 61,349 | \$11.36 | \$696,925 | \$12.79 | \$784,654 |
| Load Size > 15 kW | 1,204,160 | \$0.81 | \$975,370 | \$0.91 | \$1,095,786 |
| Total Basic Charges | 217,771 | | | | |
| Total Bills | 215,933 | | | | |
| All kW > 15 | 788,284 | \$2.98 | \$2,349,085 | \$3.35 | \$2,640,752 |
| 1st 1,000 kWh | 130,213,627 | 8.549 | \$11,131,964 | 9.624 ¢ | \$12,531,760 |
| Next 8,000 kWh | 290,350,863 | 5.902 | \$17,136,507 | 6.645 ¢ | \$19,293,815 |
| All additional kWh | 120,608,638 | 5.084 | \$6,131,743 | 5.725 ¢ | \$6,904,844 |
| Excess Kvar | 101,459 | 50.00 | \$50,730 | 56.00 ¢ | \$56,817 |
| Discounts | | | | | |
| Single Phase | 52 | \$7.64 | (\$4) | \$8.60 | (\$4) |
| Three Phase | 84 | \$11.36 | (\$10) | \$12.79 | (\$11) |
| Load Size > 15 kW | 1,963 | \$0.81 | (\$16) | \$0.91 | (\$18) |
| All kW | 778 | \$2.98 | (\$23) | \$3.35 | (\$26) |
| 1st 1,000 kWh | 91,016 | 8.549 | (\$78) | 9.624 ¢ | (\$88) |
| Next 8,000 kWh | 300,043 | 5.902 | (\$177) | 6.645 ¢ | (\$199) |
| All additional kWh | 73,360 | 5.084 | (\$37) | 5.725 ¢ | (\$42) |
| Excess Kvar | 2,946 | 50.00 | (\$15) | 56.00 ¢ | (\$16) |
| High Voltage Charge | 84 | \$60.00 | \$5,040 | \$60.00 | \$5,040 |
| Load Size Discount | 1,344 | (30.00) | (\$403) | (30.00) ¢ | (\$403) |
| Subtotal | 541,173,128 | | \$39,723,827 | | \$44,716,793 |
| Unbilled | 9,469,833 | | \$719,277 | | \$719,277 |
| Total | 550,642,961 | | \$40,443,104 | | \$45,436,070 |

PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2009
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

| | Units Actual | Current Price | Present Dollars Actual | Proposed Price | Proposed Dollars |
|------------------------------|-----------------|------------------|------------------------------|-------------------|---------------------|
| SCHEDULE 33 | | | | | |
| Partial Requirements Service | | | | | |
| Basic Charge | | | | | |
| <=100 kW | 0 | \$227.00 | \$0 | \$254.00 | \$0 |
| 101 - 300 kW | 0 | \$84.00 | \$0 | \$95.00 | \$0 |
| >300 kW | 0 | \$168.00 | \$0 | \$189.00 | \$0 |
| Total Basic Charges | 0 | | | | |
| 101 - 300 kW | 0 | \$1.48 | \$0 | \$1.67 | \$0 |
| >300 kW | 0 | \$1.22 | \$0 | \$1.37 | \$0 |
| Demand Charges | | | | | |
| All kW | 0 | \$3.88 | \$0 | \$4.37 | \$0 |
| Energy Charges | | | | | |
| 1st 40,000 kWh | 0 | 4.634 | \$0 | 5.217 ¢ | \$0 |
| All additional kWh | 0 | 4.247 | \$0 | 4.780 ¢ | \$0 |
| Excess Kvar | 0 | 0.0 | \$0 | 56.0 ¢ | \$0 |
| Excess Kvarh | 0 | \$0.06000 | \$0 | \$0.06000 | \$0 |
| Discounts | | | | | |
| | | -1.0% | | -1.0% | |
| <=100 kW | 0 | \$227.00 | \$0 | \$254.00 | \$0 |
| 101 - 300 kW | 0 | \$84.00 | \$0 | \$95.00 | \$0 |
| >300 kW | 0 | \$168.00 | \$0 | \$189.00 | \$0 |
| 101 - 300 kW | 0 | \$1.48 | \$0 | \$1.67 | \$0 |
| >300 kW | 0 | \$1.22 | \$0 | \$1.37 | \$0 |
| All kW | 0 | \$3.88 | \$0 | \$4.37 | \$0 |
| 1st 40,000 kWh | 0 | 4.634 | \$0 | \$0.00 ¢ | \$0 |
| All additional kWh | 0 | 4.247 | \$0 | 4.780 ¢ | \$0 |
| Excess kVar | 0 | 50.0 | \$0 | 56.000 ¢ | \$0 |
| Excess kVarh | 0 | \$0.06000 | \$0 | \$0.06000 ¢ | \$0 |
| High Voltage Charge--Primary | 0 | \$60.00 | \$0 | \$60.00 | \$0 |
| Load Size Discount - Primary | 0 | (30.00) | \$0 | (30.00) ¢ | \$0 |
| Standby kW | 0 | \$1.94 | \$0 | \$2.19 | \$0 |
| Overrun kW | 0 | \$15.52 | \$0 | \$17.48 | \$0 |
| Overrun kWh | 0 | 16.988 | \$0 | 19.120 ¢ | \$0 |
| Subtotal | 0 | | \$0 | | \$0 |
| Unbilled | 0 | | \$0 | | \$0 |
| Total | 0 | | \$0 | | \$0 |

SCHEDULE 36
Large General Service < 1,000 kW-Grand Combined

| | | | | | |
|---------------------|-------------|----------|--------------|-----------|--------------|
| Basic Charge | | | | | |
| <=100 kW | 220 | \$227.00 | \$49,940 | \$254.00 | \$55,880 |
| 101 - 300 kW | 9,129 | \$84.00 | \$766,836 | \$95.00 | \$867,255 |
| >300 kW | 3,609 | \$168.00 | \$606,312 | \$189.00 | \$682,101 |
| Total Basic Charges | 12,958 | | | | |
| 101 - 300 kW | 1,566,727 | \$1.48 | \$2,318,756 | \$1.67 | \$2,616,434 |
| >300 kW | 1,836,549 | \$1.22 | \$2,240,590 | \$1.37 | \$2,516,072 |
| Demand Charges | | | | | |
| All kW | 2,619,079 | \$3.88 | \$10,162,027 | \$4.37 | \$11,445,375 |
| Minimum kW | 2,393 | \$3.88 | \$9,285 | \$4.37 | \$10,457 |
| Energy Charges | | | | | |
| 1st 40,000 kWh | 410,103,544 | 4.634 | \$19,004,198 | 5.217 ¢ | \$21,395,102 |
| All additional kWh | 515,213,098 | 4.247 | \$21,881,100 | 4.780 ¢ | \$24,627,186 |
| Excess Kvar | 538,383 | 50.00 | \$269,192 | 56.00 ¢ | \$301,495 |
| Discounts | | | | | |
| | | -1.0% | | -1.0% | |
| <=100 kW | 0 | \$227.00 | \$0 | \$254.00 | \$0 |
| 101 - 300 kW | 53 | \$84.00 | (\$44) | \$95.00 | (\$50) |
| >300 kW | 144 | \$168.00 | (\$242) | \$189.00 | (\$272) |
| 101 - 300 kW | 9,413 | \$1.48 | (\$139) | \$1.67 | (\$157) |
| >300 kW | 92,893 | \$1.22 | (\$1,134) | \$1.37 | (\$1,273) |
| All kW | 71,540 | \$3.88 | (\$2,776) | \$4.37 | (\$3,126) |
| Minimum kW | 200 | \$3.88 | (\$8) | \$4.37 | (\$9) |
| 1st 40,000 kWh | 7,044,240 | 4.634 | (\$3,264) | 5.217 ¢ | (\$3,675) |
| All additional kWh | 18,913,940 | 4.247 | (\$8,033) | 4.780 ¢ | (\$9,041) |
| Excess Kvar | 17,082 | 50.00 | (\$85) | 56.00 ¢ | (\$96) |
| High Voltage Charge | 193 | \$60.00 | \$11,580 | \$60.00 | \$11,580 |
| Load Size Discount | 99,240 | (30.00) | (\$29,772) | (30.00) ¢ | (\$29,772) |
| Subtotal | 925,316,642 | | \$57,274,319 | | \$64,481,466 |
| Unbilled | 16,482,992 | | \$1,105,868 | | \$1,105,868 |
| Total | 941,799,634 | | \$58,380,187 | | \$65,587,334 |

PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2009
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

| | Units Actual | Current Price | Present Dollars Actual | Proposed Price | Proposed Dollars |
|---|-----------------|------------------|------------------------------|-------------------|---------------------|
| SCHEDULE 40 | | | | | |
| Agricultural Pumping Service-Grand Combined | | | | | |
| Annual Load Size Charge | | | | | |
| Single Phase Bills | 1,055 | \$0.00 | \$0 | \$0.00 | \$0 |
| Three Phase Bills | | | | | |
| < 51 kW | 3,819 | \$0.00 | \$0 | \$0.00 | \$0 |
| < 301 kW | 417 | \$312.00 | \$130,104 | \$352.00 | \$146,784 |
| > 300 kW | 12 | \$1,268.00 | \$15,216 | \$1,435.00 | \$17,220 |
| Total Bills | 5,303 | | | | |
| Monthly Bills | 35,812 | | | | |
| Customer Count | 5,684 | | | | |
| Annual Load Size kW Charge | | | | | |
| Single Phase kW | 3,112 | \$20.86 | \$64,917 | \$23.44 | \$72,946 |
| Three Phase kW | | | | | |
| < 51 kW | 52,558 | \$20.86 | \$1,096,360 | \$23.44 | \$1,231,959 |
| < 301 kW | 40,376 | \$14.53 | \$586,663 | \$16.32 | \$658,937 |
| > 300 kW | 4,708 | \$11.34 | \$53,388 | \$12.77 | \$60,122 |
| Single Phase Minimum Bills | 608 | \$62.58 | \$38,049 | \$70.32 | \$42,754 |
| Three Phase <51kW Minimum Bills | 1,038 | \$125.16 | \$129,916 | \$140.64 | \$145,985 |
| KW in Minimum | | | | | |
| Single Phase kW | 35 | (\$20.86) | (\$730) | (\$23.44) | (\$820) |
| Three Phase <51kW, kW | 433 | (\$20.86) | (\$9,032) | (\$23.44) | (\$10,149) |
| Energy Charges | | | | | |
| All kWh | 168,520,999 | 5.647 | \$9,516,381 | 6.344 ¢ | \$10,690,972 |
| Excess Kvar | 32,561 | 50.00 | \$16,281 | 55.00 ¢ | \$17,909 |
| Discounts | | | | | |
| -1.0% | | | | | |
| Single Phase | 0 | \$0.00 | \$0 | \$0.00 | \$0 |
| Three Phase | | | | | |
| < 51 kW | 2 | \$0.00 | \$0 | \$0.00 | \$0 |
| < 301 kW | 0 | \$312.00 | \$0 | \$352.00 | \$0 |
| > 300 kW | 0 | \$1,268.00 | \$0 | \$1,435.00 | \$0 |
| Single Phase | 0 | \$20.86 | \$0 | \$23.44 | \$0 |
| Three Phase | | | | | |
| < 51 kW | 39 | \$20.86 | (\$8) | \$23.44 | (\$9) |
| < 301 kW | 0 | \$14.53 | \$0 | \$16.32 | \$0 |
| > 300 kW | 0 | \$11.34 | \$0 | \$12.77 | \$0 |
| Single Phase Min | 0 | \$62.58 | \$0 | \$70.32 | \$0 |
| Three Phase <51kW Min | 0 | \$125.16 | \$0 | \$140.64 | \$0 |
| KW in Minimum | | | | | |
| Single Phase kW | 0 | (\$20.86) | \$0 | (\$23.44) | \$0 |
| Three Phase <51kW, kW | 0 | (\$20.86) | \$0 | (\$23.44) | \$0 |
| Energy Charges | | | | | |
| All kWh | 23,263 | 5.647 | (\$13) | 6.344 ¢ | (\$15) |
| Excess Kvar | 0 | 50.00 | \$0 | 55.00 ¢ | \$0 |
| High Voltage Charge | 10 | \$60.00 | \$600 | \$60.00 | \$600 |
| Load Size Discount | 390 | (30.00) | (\$117) | (30.00) ¢ | (\$117) |
| Subtotal | 168,520,999 | | \$11,637,975 | | \$13,075,078 |
| Unbilled | 57,000 | | \$3,000 | | \$3,000 |
| Total | 168,577,999 | | \$11,640,975 | | \$13,078,078 |

SCHEDULE 47T
Large Partial Requirements Service

| | | | | | |
|------------------------------|-----------|------------|-----------|------------|-----------|
| Basic Charge | | | | | |
| <=3000 kW | 12 | \$1,215.00 | \$14,580 | \$1,365.00 | \$16,380 |
| >3000 kW | 0 | \$1,465.00 | \$0 | \$1,650.00 | \$0 |
| Total Basic Charges | 12 | | | \$0.00 | |
| <=3000 kW variable | | | | | |
| <=3000 kW variable | 14,980 | \$0.92 | \$13,782 | \$1.04 | \$15,579 |
| >3000 kW variable | 0 | \$0.84 | \$0 | \$0.95 | \$0 |
| All kW | 10,720 | \$6.22 | \$66,678 | \$7.02 | \$75,254 |
| Energy Charges | | | | | |
| All kWh | 1,813,080 | 3.718 | \$67,410 | 4.185 ¢ | \$75,877 |
| Excess Kvar | 0 | \$0.48 | \$0 | \$0.54 | \$0 |
| Excess Kvarh | 0 | \$0.00060 | \$0 | \$0.00060 | \$0 |
| Discounts | | | | | |
| <=3000 kW | 0 | \$1,215.00 | \$0 | \$0.00 | \$0 |
| >3000 kW | 0 | \$1,465.00 | \$0 | \$0.00 | \$0 |
| <=3000 kW variable | 0 | \$0.92 | \$0 | \$0.00 | \$0 |
| >3000 kW variable | 0 | \$0.84 | \$0 | \$0.00 | \$0 |
| All kW | 0 | \$6.22 | \$0 | \$0.00 | \$0 |
| All kWh | 0 | 3.718 ¢ | \$0 | 0.000 ¢ | \$0 |
| Excess Kvar | 0 | \$0.48 | \$0 | \$0.00 | \$0 |
| High Voltage Charge | 0 | \$0.00 | \$0 | \$0.00 | \$0 |
| Load Size Discount | 0 | \$0.00 | \$0 | \$0.00 | \$0 |
| Standby kW | 1,280 | \$3.110 | \$3,981 | \$3.510 | \$4,493 |
| Overrun kW | 760 | \$24.88 | \$18,909 | \$28.08 | \$21,341 |
| Overrun kWh | 6,920 | 14.872 ¢ | \$1,029 | 16.740 ¢ | \$1,158 |
| Subtotal | 1,820,000 | | \$186,369 | | \$210,082 |
| Unbilled | 36,961 | | \$5,379 | | \$5,379 |
| Total | 1,856,961 | | \$191,748 | | \$215,461 |

PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2009
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

| | Units Actual | Current Price | Present Dollars Actual | Proposed Price | Proposed Dollars |
|--|-----------------|------------------|------------------------------|-------------------|---------------------|
| SCHEDULE 48T | | | | | |
| Large General Service 1,000 kW and over-Grand Combined | | | | | |
| Basic Charge | | | | | |
| <=3000 kW | 616 | | \$752,040 | | \$845,040 |
| >3000 kW | 60 | | \$96,120 | | \$110,064 |
| Total Basic Charges | 676 | | | | |
| <=3000 kW variable | 833,348 | | \$690,665 | | \$782,581 |
| >3000 kW variable | 884,503 | | \$262,841 | | \$298,813 |
| All kW | 1,484,624 | | \$9,129,263 | | \$10,291,359 |
| Energy Charges | | | | | |
| All kWh | 797,826,216 | | \$29,371,320 | | \$33,081,031 |
| Excess Kvar | 376,776 | | \$177,041 | | \$199,650 |
| Discounts | | | | | |
| <=3000 kW | 120 | | \$0 | | \$0 |
| >3000 kW | 36 | | \$0 | | \$0 |
| <=3000 kW variable | 161,734 | | \$0 | | \$0 |
| >3000 kW variable | 779,622 | | \$0 | | \$0 |
| All kW | 853,417 | | \$0 | | \$0 |
| All kWh | 512,434,095 | | \$0 | | \$0 |
| Excess Kvar | 202,632 | | \$0 | | \$0 |
| High Voltage Charge | 144 | | \$0 | | \$0 |
| Load Size Discount | 941,356 | | \$0 | | \$0 |
| Subtotal | 797,826,216 | | \$40,479,290 | | \$45,608,538 |
| Unbilled | 15,806,939 | | \$1,070,240 | | \$1,070,240 |
| Total | 813,633,155 | | \$41,549,530 | | \$46,678,778 |

| | | | | | |
|--|-------------|--|--------------|--|--------------|
| SCHEDULE 48T | | | | | |
| Large General Service 1,000 kW and over-Combined | | | | | |
| Basic Charge | | | | | |
| <=3000 kW | 616 | | \$752,040 | | \$845,040 |
| >3000 kW | 48 | | \$70,920 | | \$79,920 |
| Total Basic Charges | 664 | | | | |
| <=3000 kW variable | 833,348 | | \$690,665 | | \$782,581 |
| >3000 kW variable | 209,422 | | \$127,825 | | \$143,544 |
| All kW | 826,040 | | \$5,118,486 | | \$5,773,473 |
| Energy Charges | | | | | |
| All kWh | 361,867,121 | | \$13,415,217 | | \$15,102,078 |
| Excess Kvar | 198,384 | | \$94,981 | | \$106,886 |
| Discounts | | | | | |
| <=3000 kW | 120 | | \$0 | | \$0 |
| >3000 kW | 24 | | \$0 | | \$0 |
| <=3000 kW variable | 161,734 | | \$0 | | \$0 |
| >3000 kW variable | 104,541 | | \$0 | | \$0 |
| All kW | 194,833 | | \$0 | | \$0 |
| All kWh | 76,475,000 | | \$0 | | \$0 |
| Excess Kvar | 24,240 | | \$0 | | \$0 |
| High Voltage Charge | 132 | | \$0 | | \$0 |
| Load Size Discount | 266,275 | | \$0 | | \$0 |
| Subtotal | 361,867,121 | | \$20,270,134 | | \$22,833,522 |
| Unbilled | 6,953,381 | | \$495,122 | | \$495,122 |
| Total | 368,820,502 | | \$20,765,256 | | \$23,328,644 |

**PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2009**
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

| | Units Actual | Current Price | Present Dollars Actual | Proposed Price | Proposed Dollars |
|--|-----------------|------------------|------------------------------|-------------------|---------------------|
| SCHEDULE 48T | | | | | |
| Large General Service 1,000 kW and over-Secondary Combined | | | | | |
| Basic Charge | | | | | |
| <=3000 kW | 496 | \$1,215.00 | \$602,640 | \$1,365.00 | \$677,040 |
| >3000 kW | 24 | \$1,465.00 | \$35,160 | \$1,650.00 | \$39,600 |
| Total Basic Charges | 520 | | | | |
| <=3000 kW variable | 671,614 | \$0.92 | \$617,885 | \$1.04 | \$698,479 |
| >3000 kW variable | 104,881 | \$0.84 | \$88,100 | \$0.95 | \$99,637 |
| All kW | 631,207 | \$6.22 | \$3,926,108 | \$7.02 | \$4,431,073 |
| Energy Charges | | | | | |
| All kWh | 285,392,121 | 3.718 | \$10,610,879 | 4.185 ¢ | \$11,943,660 |
| Excess Kvar | 174,144 | \$0.48 | \$83,589 | \$0.54 | \$94,038 |
| Discounts | | 0.0% | | 0.0% | |
| <=3000 kW | 0 | \$1,215.00 | \$0 | \$0.00 | \$0 |
| >3000 kW | 0 | \$1,465.00 | \$0 | \$0.00 | \$0 |
| <=3000 kW variable | 0 | \$0.92 | \$0 | \$0.00 | \$0 |
| >3000 kW variable | 0 | \$0.84 | \$0 | \$0.00 | \$0 |
| All kW | 0 | \$6.22 | \$0 | \$0.00 | \$0 |
| All kWh | 0 | 3.718 | \$0 | 0.000 ¢ | \$0 |
| Excess Kvar | 0 | \$0.48 | \$0 | \$0.00 | \$0 |
| High Voltage Charge | 0 | \$0.00 | \$0 | \$0.00 | \$0 |
| Load Size Discount | 0 | \$0.00 | \$0 | \$0.00 | \$0 |
| Subtotal | 285,392,121 | | \$15,964,361 | | \$17,983,527 |
| Unbilled | 5,584,670 | | \$410,884 | | \$410,884 |
| Total | 290,976,791 | | \$16,375,245 | | \$18,394,411 |

SCHEDULE 48T
Large General Service 1,000 kW and over-Primary-Combined

| | | | | | |
|---------------------|------------|------------|-------------|------------|-------------|
| Basic Charge | | | | | |
| <=3000 kW | 120 | \$1,245.00 | \$149,400 | \$1,400.00 | \$168,000 |
| >3000 kW | 24 | \$1,490.00 | \$35,760 | \$1,680.00 | \$40,320 |
| Total Basic Charges | 144 | | | | |
| <=3000 kW variable | 161,734 | \$0.45 | \$72,780 | \$0.52 | \$84,102 |
| >3000 kW variable | 104,541 | \$0.38 | \$39,726 | \$0.42 | \$43,907 |
| All kW | 194,833 | \$6.12 | \$1,192,378 | \$6.89 | \$1,342,399 |
| Energy Charges | | | | | |
| All kWh | 76,475,000 | 3.667 | \$2,804,338 | 4.130 ¢ | \$3,158,418 |
| Excess Kvar | 24,240 | \$0.47 | \$11,393 | \$0.53 | \$12,847 |
| Discounts | | 0.0% | | | |
| <=3000 kW | 120 | \$1,245.00 | \$0 | | \$0 |
| >3000 kW | 24 | \$1,490.00 | \$0 | | \$0 |
| <=3000 kW variable | 161,734 | \$0.45 | \$0 | | \$0 |
| >3000 kW variable | 104,541 | \$0.38 | \$0 | | \$0 |
| All kW | 194,833 | \$6.12 | \$0 | | \$0 |
| All kWh | 76,475,000 | 3.667 | \$0 | | \$0 |
| Excess Kvar | 24,240 | \$0.47 | \$0 | | \$0 |
| High Voltage Charge | 132 | \$0.00 | \$0 | | \$0 |
| Load Size Discount | 266,275 | \$0.00 | \$0 | | \$0 |
| Subtotal | 76,475,000 | | \$4,305,775 | | \$4,849,993 |
| Unbilled | 1,368,711 | | \$84,238 | | \$84,238 |
| Total | 77,843,711 | | \$4,390,013 | | \$4,934,231 |

PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2009
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

| | Units Actual | Current Price | Present Dollars Actual | Proposed Price | Proposed Dollars |
|--|--------------------|------------------|------------------------------|-------------------|---------------------|
| SCHEDULE 48T | | | | | |
| Large General Service 1,000 kW and over-Primary Dedicated Facilities | | | | | |
| Basic Charge | | | | | |
| <=30000 kW | 0 | | \$0 | | \$0 |
| >30000 kW | 12 | \$2,100.00 | \$25,200 | \$2,512.00 | \$30,144 |
| Total Basic Charges | 12 | | | | |
| <=3000 kW variable | 0 | | \$0 | | \$0 |
| >30000 kW variable | 675,081 | \$0.20 | \$135,016 | \$0.23 | \$155,269 |
| All kW | 658,584 | \$6.09 | \$4,010,777 | \$6.86 | \$4,517,886 |
| Energy Charges | | | | | |
| All kWh | 435,959,095 | 3.660 | \$15,956,103 | 4.124 ¢ | \$17,978,953 |
| Excess Kvar | 178,392 | \$0.46 | \$82,060 | \$0.52 | \$92,764 |
| Discounts | | 0.0% | | | |
| <=3000 kW | 0 | | \$0 | | \$0 |
| >3000 kW | 12 | \$2,100.00 | \$0 | | \$0 |
| <=3000 kW variable | 0 | | \$0 | | \$0 |
| >30000 kW variable | 675,081 | \$0.20 | \$0 | | \$0 |
| All kW | 658,584 | \$6.09 | \$0 | | \$0 |
| All kWh | 435,959,095 | 3.660 | \$0 | | \$0 |
| Excess Kvar | 178,392 | \$0.46 | \$0 | | \$0 |
| High Voltage Charge | 12 | \$0.00 | \$0 | | \$0 |
| Load Size Discount | 675,081 | \$0.00 | \$0 | | \$0 |
| Subtotal | 435,959,095 | | \$20,209,156 | | \$22,775,016 |
| Unbilled | 8,853,558 | | \$575,118 | | \$575,118 |
| Total | 444,812,653 | | \$20,784,274 | | \$23,350,134 |

| | | | | | |
|---------------------------------------|------------------|---------|------------------|---------|------------------|
| SCHEDULE 51 | | | | | |
| Street Lighting Service Company-Owned | | | | | |
| High Pressure Sodium Vapor | | | | | |
| Per Lamp Charges | | | | | |
| 5,800 Lumens | 14,784 | \$8.03 | \$118,716 | \$8.46 | \$125,073 |
| 9,500 Lumens | 16,071 | \$9.63 | \$154,764 | \$10.15 | \$163,121 |
| 9,500 Lumens-Decorative Series 1 | 0 | \$30.59 | \$0 | \$32.24 | \$0 |
| 9,500 Lumens-Decorative Series 2 | 0 | \$23.79 | \$0 | \$25.07 | \$0 |
| 16,000 Lumens | 145 | \$12.31 | \$1,785 | \$12.97 | \$1,881 |
| 16,000-Lumens Decorative Series 1 | 0 | \$31.69 | \$0 | \$33.40 | \$0 |
| 16,000-Lumens Decorative Series 2 | 0 | \$24.93 | \$0 | \$26.27 | \$0 |
| 22,000 Lumens | 18,326 | \$14.05 | \$257,480 | \$14.81 | \$271,408 |
| 27,500 Lumens | 278 | \$17.83 | \$4,957 | \$18.79 | \$5,224 |
| 50,000 Lumens | 1,780 | \$23.53 | \$41,883 | \$24.80 | \$44,144 |
| Total Bills | 1,788 | | | | |
| Subtotal | 3,078,004 | | \$579,585 | | \$610,851 |
| Unbilled | 231,745 | | \$43,842 | | \$43,842 |
| Total | 3,309,749 | | \$623,427 | | \$654,693 |

| | | | | | |
|--|----------------|-------|-----------------|---------|-----------------|
| SCHEDULE 52 | | | | | |
| Company-Owned Street Lighting Service | | | | | |
| Operation, Maintenance, Depreciation & Fixed Costs | | | | | |
| Dusk to Dawn kWh | 443,078 | 7.074 | \$31,343 | 7.814 ¢ | \$34,622 |
| Dusk to Midnight kWh | 0 | 7.916 | \$0 | 8.744 ¢ | \$0 |
| Total Bills | 240 | | | | |
| Subtotal | 443,078 | | \$60,953 | | \$64,232 |
| Unbilled | 33,360 | | \$4,626 | | \$4,626 |
| Total | 476,438 | | \$65,579 | | \$68,858 |

| | | | | | |
|---|------------------|-------|------------------|---------|------------------|
| SCHEDULE 53 | | | | | |
| Customer-Owned Street Lighting Service - Grand Combined | | | | | |
| Operation, Maintenance, Depreciation & Fixed Costs | | | | | |
| Non-Listed Lumen-Energy Only | 2,628,090 | 6.482 | \$95,388 | 6.833 ¢ | \$179,577 |
| Listed Lumen-Energy Only | 2,198,595 | 6.482 | \$74,965 | 6.833 ¢ | \$150,235 |
| Total Bills | 2,400 | | | | |
| Subtotal | 4,826,685 | | \$315,235 | | \$332,161 |
| Unbilled | 363,404 | | \$23,872 | | \$23,872 |
| Total | 5,190,089 | | \$339,107 | | \$356,033 |

**PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2009**
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

| | Units Actual | Current Price | Present Dollars Actual | Proposed Price | Proposed Dollars |
|--|-----------------|------------------|------------------------------|-------------------|---------------------|
| SCHEDULE 53F Customer-Owned Street Lighting Service | | | | | |
| Operation, Maintenance, Depreciation & Fixed Costs | | | \$2,349 | | \$2,349 |
| High Pressure Sodium Vapor | | | | | |
| 5,800 Lumens-Energy Only | 4,610 | \$2.01 | \$9,266 | \$2.12 | \$9,773 |
| 9,500 Lumens-Energy Only | 8,521 | \$2.85 | \$24,285 | \$3.00 | \$25,563 |
| 16,000 Lumens-Energy Only | 396 | \$4.14 | \$1,639 | \$4.36 | \$1,727 |
| 22,000 Lumens-Energy Only | 12,529 | \$5.51 | \$69,035 | \$5.81 | \$72,793 |
| 27,500 Lumens-Energy Only | 1,943 | \$7.46 | \$14,495 | \$7.86 | \$15,272 |
| 50,000 Lumens-Energy Only | 2,087 | \$11.41 | \$23,813 | \$12.03 | \$25,107 |
| Metal Halide | | | | | |
| 9,000 Lumens-Energy Only | 0 | \$2.53 | \$0 | \$2.67 | \$0 |
| 12,000 Lumens-Energy Only | 0 | \$4.41 | \$0 | \$4.65 | \$0 |
| 19,500 Lumens-Energy Only | 0 | \$6.10 | \$0 | \$6.43 | \$0 |
| 32,000 Lumens-Energy Only | 0 | \$9.66 | \$0 | \$10.18 | \$0 |
| 107,800 Lumens-Energy Only | 0 | \$22.95 | \$0 | \$24.19 | \$0 |
| Non-Listed Lumen-Energy Only | 1,471,579 | 6.482 | \$95,388 | 6.833 ¢ | \$100,553 |
| Listed Lumen-Energy Only-above | 2,198,595 | | \$0 | 0 ¢ | \$0 |
| Total Bills | 1,291 | | | | |
| Subtotal | 3,670,174 | | \$240,270 | | \$253,137 |
| Unbilled | 276,330 | | \$18,200 | | \$18,200 |
| Total | 3,946,504 | | \$258,469 | | \$271,337 |

| | | | | | |
|--|-----------|-------|----------|---------|----------|
| SCHEDULE 53M Customer-Owned Street Lighting Service | | | | | |
| Operation, Maintenance, Depreciation & Fixed Costs | | | \$0 | | \$0 |
| Option A (Co. O&M) kWh | 0 | 6.482 | \$0 | 6.833 ¢ | \$0 |
| Option B (Cust. O&M) kWh | 1,156,511 | 6.482 | \$74,965 | 6.833 ¢ | \$79,024 |
| Total Bills | 1,109 | | | | |
| Subtotal | 1,156,511 | | \$74,965 | | \$79,024 |
| Unbilled | 87,075 | | \$5,672 | | \$5,672 |
| Total | 1,243,586 | | \$80,637 | | \$84,696 |

| | | | | | |
|--|---------|--------|----------|---------|----------|
| SCHEDULE 54 Recreational Field Lighting | | | | | |
| Basic Charge 1 Phase | 196 | \$3.50 | \$686 | \$3.75 | \$735 |
| Basic Charge 3 Phase | 156 | \$6.50 | \$1,014 | \$6.75 | \$1,053 |
| Total Bills | 352 | | | | |
| All kWh | 257,970 | 7.719 | \$19,913 | 8.111 ¢ | \$20,924 |
| Subtotal | 257,970 | | \$21,613 | | \$22,712 |
| Unbilled | 4,487 | | \$383 | | \$383 |
| Total | 262,457 | | \$21,996 | | \$23,095 |

PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED DECEMBER 2009
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

| | Units Actual | Current Price | Present Dollars Actual | Proposed Price | Proposed Dollars |
|---------------------------------------|-----------------|------------------|------------------------------|-------------------|---------------------|
| SCHEDULE 57 | | | | | |
| Mercury Vapor Street Lighting Service | | | | | |
| Overhead System on Wood Poles | | | | | |
| Horizontal Lamp Charges | | | | | |
| 7,000 Lumens | 10,903 | \$9.25 | \$100,853 | \$9.75 | \$106,304 |
| 21,000 Lumens | 1,344 | \$16.94 | \$22,767 | \$17.85 | \$23,990 |
| 55,000 Lumens | 0 | \$34.25 | \$0 | \$36.10 | \$0 |
| Vertical Lamp Charges | | | | | |
| 7,000 Lumens | 4,848 | \$8.68 | \$42,081 | \$9.15 | \$44,359 |
| 21,000 Lumens | 0 | \$15.80 | \$0 | \$16.65 | \$0 |
| Overhead System on Metal Poles | | | | | |
| Horizontal Lamp Charges | | | | | |
| 7,000 Lumens | 504 | \$12.09 | \$6,093 | \$12.74 | \$6,421 |
| 21,000 Lumens | 504 | \$20.29 | \$10,226 | \$21.39 | \$10,781 |
| 55,000 Lumens | 0 | \$37.64 | \$0 | \$39.67 | \$0 |
| Vertical Lamp Charges | | | | | |
| 7,000 Lumens | 0 | \$11.44 | \$0 | \$12.06 | \$0 |
| 21,000 Lumens | 0 | \$19.18 | \$0 | \$20.22 | \$0 |
| Underground System | | | | | |
| Horizontal Lamp Charges | | | | | |
| 7,000 Lumens | 0 | \$12.08 | \$0 | \$12.73 | \$0 |
| 21,000 Lumens | 0 | \$19.64 | \$0 | \$20.70 | \$0 |
| 55,000 Lumens | 0 | \$36.99 | \$0 | \$38.99 | \$0 |
| Vertical Lamp Charges | | | | | |
| 7,000 Lumens | 0 | \$11.44 | \$0 | \$12.06 | \$0 |
| 21,000 Lumens | 0 | \$18.53 | \$0 | \$19.53 | \$0 |
| Post 1977 System | | | | | |
| 7,000 Lumens | 1,992 | \$9.67 | \$19,263 | \$10.19 | \$20,298 |
| 21,000 Lumens | 1,692 | \$16.93 | \$28,646 | \$17.84 | \$30,185 |
| 55,000 Lumens | 0 | \$36.16 | \$0 | \$38.11 | \$0 |
| Contract | | | | | |
| 21,000 Lumens | 96 | \$34.70 | \$3,331 | \$36.57 | \$3,511 |
| Total Bills | 401 | | | | |
| Subtotal | 2,012,079 | | \$233,260 | | \$245,849 |
| Unbilled | 151,491 | | \$17,660 | | \$17,660 |
| Total | 2,163,570 | | \$250,920 | | \$263,509 |
| | | | | | |
| Washington TOTALS | 4,074,980,318 | | \$272,396,094 | | \$305,893,437 |
| | | | | | |
| AGA | | | \$562,568 | | \$562,568 |
| Washington TOTALS with AGA | 4,074,980,318 | | \$272,958,662 | | \$306,456,005 |

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 16 - Residential Service

| kWh | Monthly Billing ¹ | | Difference | |
|---------|------------------------------|-------------------------|------------|---------|
| | Present Schedule 16 | Proposed Schedule 16 | \$ | Percent |
| 50 | \$8.99 | \$9.35 | \$0.36 | 4.00% |
| 100 | \$11.51 | \$12.14 | \$0.63 | 5.47% |
| 150 | \$14.04 | \$14.94 | \$0.90 | 6.41% |
| 200 | \$16.56 | \$17.73 | \$1.17 | 7.07% |
| 300 | \$21.61 | \$23.32 | \$1.71 | 7.91% |
| 400 | \$26.66 | \$28.91 | \$2.25 | 8.44% |
| 500 | \$31.71 | \$34.51 | \$2.80 | 8.83% |
| 600 | \$36.76 | \$40.10 | \$3.34 | 9.09% |
| 700 | \$44.81 | \$49.09 | \$4.28 | 9.55% |
| 800 | \$52.86 | \$58.09 | \$5.23 | 9.89% |
| 900 | \$60.91 | \$67.09 | \$6.18 | 10.15% |
| 1,000 | \$68.96 | \$76.08 | \$7.12 | 10.32% |
| 1,100 | \$77.01 | \$85.08 | \$8.07 | 10.48% |
| 1,200 | \$85.06 | \$94.08 | \$9.02 | 10.60% |
| 1,300 * | \$93.11 | \$103.08 | \$9.97 | 10.71% |
| 1,400 | \$101.16 | \$112.07 | \$10.91 | 10.78% |
| 1,500 | \$109.21 | \$121.07 | \$11.86 | 10.86% |
| 1,600 | \$117.26 | \$130.07 | \$12.81 | 10.92% |
| 2,000 | \$149.46 | \$166.05 | \$16.59 | 11.10% |
| 3,000 | \$229.96 | \$256.02 | \$26.06 | 11.33% |

Notes:

* Average Washington Customer

¹ Includes SBC Charge, Low Income Charge, BPA Credit, Deferral Amortization Surcharge and Renewal Energy Revenue Adjustment.

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 24 - Small General Service

| kW Load Size/ Demand | kWh | Monthly Billing * | | | | | | Percent Difference | |
|----------------------------|--------|---------------------------|-------------|----------------------------|-------------|--------------|-------------|-----------------------|-------------|
| | | Present Price Schedule 24 | | Proposed Price Schedule 24 | | Percent | | Single Phase | Three Phase |
| | | Single Phase | Three Phase | Single Phase | Three Phase | Single Phase | Three Phase | | |
| 15 | 5,000 | \$345 | \$349 | \$381 | \$385 | 10.35% | 10.32% | 10.35% | 10.32% |
| | 7,500 | \$500 | \$504 | \$552 | \$556 | 10.27% | 10.25% | | |
| | 10,000 | \$647 | \$651 | \$713 | \$717 | 10.19% | 10.18% | | |
| 25 | 3,750 | \$306 | \$309 | \$338 | \$342 | 10.67% | 10.63% | 10.67% | 10.63% |
| | 5,000 | \$383 | \$387 | \$423 | \$427 | 10.55% | 10.52% | | |
| | 10,000 | \$685 | \$689 | \$756 | \$760 | 10.32% | 10.30% | | |
| 50 | 7,500 | \$633 | \$637 | \$701 | \$705 | 10.72% | 10.73% | 10.72% | 10.73% |
| | 10,000 | \$780 | \$783 | \$862 | \$866 | 10.57% | 10.58% | | |
| | 20,000 | \$1,318 | \$1,322 | \$1,453 | \$1,457 | 10.22% | 10.23% | | |
| 75 | 25,000 | \$1,682 | \$1,686 | \$1,855 | \$1,859 | 10.26% | 10.27% | 10.26% | 10.27% |
| | 37,500 | \$2,355 | \$2,359 | \$2,593 | \$2,597 | 10.11% | 10.11% | | |
| | 50,000 | \$3,028 | \$3,032 | \$3,331 | \$3,336 | 10.02% | 10.02% | | |
| 100 | 25,000 | \$1,777 | \$1,781 | \$1,961 | \$1,965 | 10.38% | 10.38% | 10.38% | 10.38% |
| | 37,500 | \$2,450 | \$2,454 | \$2,700 | \$2,704 | 10.19% | 10.20% | | |
| | 50,000 | \$3,123 | \$3,127 | \$3,438 | \$3,442 | 10.09% | 10.09% | | |

Notes:

* Includes SBC Charge, Low Income Charge, Deferral Amortization Surcharge and Renewal Energy Revenue Adjustment.

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 36 - Large General Service < 1,000 kW

| kW Load Size/ Demand | kWh | Monthly Billing * | | Percent Difference |
|----------------------------|---------|------------------------|-------------------------|-----------------------|
| | | Present Schedule 36 | Proposed Schedule 36 | |
| 100 | 25,000 | \$1,864 | \$2,065 | 10.78% |
| | 37,500 | \$2,474 | \$2,734 | 10.48% |
| | 50,000 | \$3,046 | \$3,359 | 10.27% |
| 200 | 60,000 | \$4,032 | \$4,454 | 10.48% |
| | 100,000 | \$5,831 | \$6,420 | 10.11% |
| | 140,000 | \$7,629 | \$8,385 | 9.91% |
| 300 | 90,000 | \$5,917 | \$6,532 | 10.40% |
| | 150,000 | \$8,615 | \$9,481 | 10.05% |
| | 210,000 | \$11,313 | \$12,429 | 9.86% |
| 400 | 120,000 | \$7,782 | \$8,585 | 10.31% |
| | 200,000 | \$11,380 | \$12,516 | 9.98% |
| | 280,000 | \$14,977 | \$16,447 | 9.81% |
| 600 | 180,000 | \$11,500 | \$12,681 | 10.27% |
| | 300,000 | \$16,897 | \$18,578 | 9.95% |
| | 420,000 | \$22,293 | \$24,475 | 9.79% |
| 800 | 240,000 | \$15,218 | \$16,777 | 10.24% |
| | 400,000 | \$22,414 | \$24,640 | 9.93% |
| | 560,000 | \$29,609 | \$32,502 | 9.77% |
| 1000 | 300,000 | \$18,937 | \$20,874 | 10.23% |
| | 500,000 | \$27,931 | \$30,702 | 9.92% |
| | 700,000 | \$36,925 | \$40,530 | 9.76% |

Notes:

* Includes SBC Charge, Low Income Charge, Deferral Amortization Surcharge and Renewal Energy Revenue Adjustment.

Pacific Power & Light Company
Billing Comparison
Schedule 40 - Agricultural Pumping Service

| kW Load Size/ Demand | kWh | Present Price Schedule 40 * | | | Proposed Price Schedule 40 * | | | Percent Difference | |
|----------------------------|---------|--|-------------------------------|-------------------------------|--|-------------------------------|-------------------------------|--------------------|-------------------------------|
| | | Present Schedule 40 *** Monthly Bill | Annual Load Size Charge | Annual Load Size Charge | Proposed Schedule 40 ** Monthly Bill | Annual Load Size Charge | Annual Load Size Charge | Monthly ** Bill | Annual Load Size Charge |
| <u>Single Phase</u> | | | | | | | | | |
| 10 | 2,000 | \$110 | \$218 | \$218 | \$121 | \$246 | \$246 | 10.63% | 12.79% |
| | 3,000 | \$165 | \$218 | \$218 | \$182 | \$246 | \$246 | 10.63% | 12.79% |
| | 5,000 | \$274 | \$218 | \$218 | \$303 | \$246 | \$246 | 10.63% | 12.79% |
| <u>Three Phase</u> | | | | | | | | | |
| 20 | 4,000 | \$219 | \$427 | \$427 | \$243 | \$480 | \$480 | 10.63% | 12.58% |
| | 6,000 | \$329 | \$427 | \$427 | \$364 | \$480 | \$480 | 10.63% | 12.58% |
| | 10,000 | \$549 | \$427 | \$427 | \$607 | \$480 | \$480 | 10.63% | 12.58% |
| 100 | 20,000 | \$1,097 | \$1,774 | \$1,774 | \$1,214 | \$1,996 | \$1,996 | 10.63% | 12.46% |
| | 30,000 | \$1,646 | \$1,774 | \$1,774 | \$1,820 | \$1,996 | \$1,996 | 10.63% | 12.46% |
| | 50,000 | \$2,743 | \$1,774 | \$1,774 | \$3,034 | \$1,996 | \$1,996 | 10.63% | 12.46% |
| 300 | 60,000 | \$3,291 | \$4,680 | \$4,680 | \$3,641 | \$5,260 | \$5,260 | 10.63% | 12.37% |
| | 90,000 | \$4,937 | \$4,680 | \$4,680 | \$5,461 | \$5,260 | \$5,260 | 10.63% | 12.37% |
| | 150,000 | \$8,228 | \$4,680 | \$4,680 | \$9,102 | \$5,260 | \$5,260 | 10.63% | 12.37% |

Notes:

* Includes SBC Charge, Low Income Charge, BPA Credit, Deferral Amortization Surcharge and Renewal Energy Revenue Adjustment.

** Does not include November Load Size Charge

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 48T - Large General Service - Secondary
1,000 kW and Over

| kW Load Size/ Demand | kWh | Monthly Billing * | | Percent Difference |
|----------------------------|-----------|-------------------------------|--------------------------------|-----------------------|
| | | Present Price Schedule 48T | Proposed Price Schedule 48T | |
| 1,000 | 300,000 | \$20,276 | \$22,442 | 10.68% |
| | 500,000 | \$28,120 | \$30,994 | 10.22% |
| | 700,000 | \$35,964 | \$39,546 | 9.96% |
| 2,000 | 600,000 | \$39,182 | \$43,330 | 10.59% |
| | 1,000,000 | \$54,870 | \$60,434 | 10.14% |
| | 1,400,000 | \$70,558 | \$77,538 | 9.89% |
| 4,000 | 1,200,000 | \$76,924 | \$85,031 | 10.54% |
| | 2,000,000 | \$108,300 | \$119,239 | 10.10% |
| | 2,800,000 | \$139,676 | \$153,447 | 9.86% |
| 6,000 | 1,800,000 | \$114,576 | \$126,627 | 10.52% |
| | 3,000,000 | \$161,640 | \$177,939 | 10.08% |
| | 4,200,000 | \$208,704 | \$229,251 | 9.85% |

Notes:

* Includes SBC Charge, Low Income Charge, Deferral Amortization Surcharge and Renewal Energy Revenue Adjustment.

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 48T - Large General Service - Primary
1,000 kW and Over

| kW Load Size/ Demand | kWh | Monthly Billing * | | | Percent Difference |
|----------------------------|-----------|-------------------------------|--------------------------------|--------|-----------------------|
| | | Present Price Schedule 48T | Proposed Price Schedule 48T | | |
| 1,000 | 300,000 | \$19,583 | \$21,662 | 10.62% | |
| | 500,000 | \$27,325 | \$30,104 | 10.17% | |
| | 700,000 | \$35,067 | \$38,546 | 9.92% | |
| 2,000 | 600,000 | \$37,766 | \$41,735 | 10.51% | |
| | 1,000,000 | \$53,250 | \$58,619 | 10.08% | |
| | 1,400,000 | \$68,734 | \$75,503 | 9.85% | |
| 4,000 | 1,200,000 | \$74,097 | \$81,761 | 10.34% | |
| | 2,000,000 | \$105,065 | \$115,529 | 9.96% | |
| | 2,800,000 | \$136,033 | \$149,297 | 9.75% | |
| 6,000 | 1,800,000 | \$110,323 | \$121,707 | 10.32% | |
| | 3,000,000 | \$156,775 | \$172,359 | 9.94% | |
| | 4,200,000 | \$203,227 | \$223,011 | 9.74% | |

Notes:

* Includes SBC Charge, Low Income Charge, Deferral Amortization Surcharge and Renewal Energy Revenue Adjustment.

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 48T - Large General Service - Primary
30,000 kW and Over
Served by Dedicated Facilities

| kW Load Size/ Demand | kWh | Monthly Billing * | | Percent Difference |
|----------------------------|------------|-------------------------------|--------------------------------|-----------------------|
| | | Present Price Schedule 48T | Proposed Price Schedule 48T | |
| 30,000 | 9,000,000 | \$538,715 | \$595,471 | 10.54% |
| | 15,000,000 | \$770,555 | \$848,851 | 10.16% |
| | 21,000,000 | \$1,002,395 | \$1,102,231 | 9.96% |
| 40,000 | 12,000,000 | \$717,535 | \$793,061 | 10.53% |
| | 20,000,000 | \$1,026,655 | \$1,130,901 | 10.15% |
| | 28,000,000 | \$1,335,775 | \$1,468,741 | 9.95% |
| 50,000 | 15,000,000 | \$896,355 | \$990,651 | 10.52% |
| | 25,000,000 | \$1,282,755 | \$1,412,951 | 10.15% |
| | 35,000,000 | \$1,669,155 | \$1,835,251 | 9.95% |
| 60,000 | 18,000,000 | \$1,075,175 | \$1,188,241 | 10.52% |
| | 30,000,000 | \$1,538,855 | \$1,695,001 | 10.15% |
| | 42,000,000 | \$2,002,535 | \$2,201,761 | 9.95% |

Notes:

* Includes SBC Charge, Low Income Charge, Deferral Amortization Surcharge and Renewal Energy Revenue Adjustment.

**Pacific Power
Washington Low Income
Schedule 91 Surcharge Rates Proposal**

| | Current Program | Proposed Program with 21.0% Increase | Change | Estimated Monthly Surcharge Increase | Customers | Estimated Annual Proposed Revenues |
|----------------------------------|------------------------|---|---------------|---|------------------|---|
| Annual Revenues Collections | \$1,207,112 | \$1,460,963 | \$253,851 | | | |
| Administrative Costs (\$48/cust) | \$214,800 | \$226,560 | | | | |
| Credit | \$992,312 | \$1,234,403 | \$242,091 | | | |
| Schedule 91 Charges | | | | | | |
| Sch. 15 | \$0.08 | \$0.10 | | \$0.02 | 2,670 | \$3,204 |
| Sch. 16/18 | \$0.46 | \$0.55 | | \$0.09 | 98,822 | \$652,223 |
| Sch. 24 | \$0.94 | \$1.14 | | \$0.20 | 17,994 | \$246,164 |
| Sch. 33 | \$22.75 | \$27.96 | | \$5.21 | 0 | \$0 |
| Sch. 36 | \$22.75 | \$27.96 | | \$5.21 | 1,080 | \$362,306 |
| Sch. 40 | \$9.45 | \$11.53 (1) | | \$2.08 | 5,303 | \$61,144 |
| Sch. 47T | \$155.00 | \$189.21 | | \$34.21 | 1 | \$2,271 |
| Sch. 48T | \$155.00 | \$189.21 | | \$34.21 | 55 | \$125,635 |
| Sch. 51 | \$1.29 | \$1.58 | | \$0.29 | 149 | \$2,825 |
| Sch. 52 | \$1.29 | \$1.58 | | \$0.29 | 20 | \$379 |
| Sch. 53 | \$1.29 | \$1.58 | | \$0.29 | 200 | \$3,792 |
| Sch. 54 | \$0.45 | \$0.55 | | \$0.10 | 29 | \$194 |
| Sch. 57 | \$1.29 | \$1.58 | | \$0.29 | 33 | \$634 |
| | | | | | 126,357 | \$1,460,770 |
| Number of Qualifying Customers | 4,475 | 4,720 | 245 | | | |

(1) Annual Amount

Cost per Qualifying Customer

Average Credit per Customer - (Credit/Customers)

Agency Charge per Qualifying Customer

Average Cost per Qualifying Customer

Annual Revenues - (Average Cost x Customers)

Annual Credits to Customers

30% Change applied to Additional Customers

70% Change applied to Current Customers

Total Change

| | Increase /Customer | % Increase /Customer |
|--|--------------------|----------------------|
| | \$39.75 | 17.93% |
| | \$75,828 | |
| | \$177,881 | |
| | \$253,709 | |

\$309.97 x 245 new customers
\$39.81 x 4475 existing customers

**Pacific Power
Washington Low Income
Energy Rate Credit Proposal**

| <u>% of Federal Poverty Level (FPL)</u> | <u>Estimated Customers</u> | <u>Total Credit</u> | <u>Discount/ Customer</u> | <u>Rate ¢/kWh</u> | <u>Estimated kWh</u> |
|---|--------------------------------|-------------------------|-------------------------------|-----------------------|--------------------------|
| 0-75% | 2,296 | \$763,161 | \$332.44 | 4.700 | 16,237,469 |
| 76-100% | 1,497 | \$337,454 | \$225.43 | 3.162 | 10,672,180 |
| 101-150% | 927 | \$135,938 | \$146.58 | 1.976 | 6,879,460 |
| Total Customers | 4,720 | \$1,236,554 | \$261.98 | 3.660 | 33,789,110 |

EXHIBIT 1

**REVENUE REQUIREMENT INCREASE REFLECTING
DIFFERENCE BETWEEN ESTIMATED NET POWER
COST ADJUSTMENTS AND GRID-CALCULATED NET
POWER COST ADJUSTMENTS**

Summary of Revenue Requirement Increase

| | | Commission Order | Company Model | Variance |
|---|--|---------------------|-------------------|---------------|
| | | Rev. Req. | Rev. Req. | Rev. Req. |
| Unadjusted Washington Allocated Data (Per Books) | | 20,087,225 | 20,087,225 | 0 |
| Adjustments | | | | |
| 3.1 | Temperature Normalization | 7,030,214 | 7,030,214 | (0) |
| 3.2 | Revenue Normalization | 459,568 | 459,568 | (0) |
| 3.3 | Effective Price Change | (13,004,777) | (13,004,776) | 1 |
| 12.1 | SO2 Emission Allowances | (829,738) | (829,738) | 0 |
| 12.5 | Green Tag (REC) Revenues | 4,416,282 | 4,416,282 | 0 |
| 3.6 | Wheeling Revenue Adjustment | (97,500) | (97,500) | 0 |
| 3.7 | Remove Commercial Sales | (965,319) | (965,320) | (1) |
| 4.1 | Miscellaneous General Expense Adjustment | (46,428) | (46,428) | 0 |
| 4.2 | General Wage Increase - Annualization | 30,328 | 30,329 | 1 |
| 4.3 | Proforma General Wage Increase | 392,063 | 392,062 | (1) |
| 4.4 | Pension Curtailment | (766,048) | (766,048) | 0 |
| 12.3 | Affiliate Management Fee | (96,486) | (96,486) | 0 |
| 4.6 | DSM Removal Adjustment | (5,100,987) | (5,100,987) | (0) |
| 4.7 | Remove Non-Recurring Entries | (206,182) | (206,181) | 1 |
| 4.8 | Remove MEHC Severance | (679,236) | (679,237) | (1) |
| 12.2 | SERP Expense | (177,920) | (177,920) | 0 |
| 12.4 | Advertising Expense | (1,900) | (1,901) | (1) |
| 5.1 | Net Power Costs - Restating | (11,534,576) | (11,534,575) | 1 |
| 12.6 | Proforma Net Power Costs | 35,709,710 | 35,753,512 | 43,802 |
| 5.3 | Electric Lake Settlement | 132,897 | 132,898 | 1 |
| 5.4 | BPA Residential Exchange | 8,415,063 | 8,415,062 | (1) |
| 5.5 | James River Royalty Offset | (1,235,836) | (1,235,836) | (0) |
| 5.6 | Removal of Colstrip #3 | (1,471,725) | (1,471,725) | (0) |
| 6.1 | Hydro Decommissioning | (33,272) | (33,272) | (0) |
| 12.9 | Interest True -Up | 1,983,010 | 1,983,024 | 14 |
| 7.2 | Accum. Def. Income Tax Factor Correction | (655,037) | (655,037) | (0) |
| 7.3 | Renewable Energy Tax Credit | (9,096,496) | (9,096,497) | (1) |
| 7.4 | Malin Midpoint Adjustment | (534,830) | (534,830) | 0 |
| 7.5 | WA - FAS 109 Flow-Through | 8,925,653 | 8,925,653 | 0 |
| 7.6 | AFUDC - Equity | (122,532) | (122,531) | 1 |
| 7.7 | Public Utility Tax Adjustment | (415,627) | (415,628) | (1) |
| 7.8 | Remove Deferred State Tax Expense | (3,409,286) | (3,409,286) | 0 |
| 7.9 | Current Year Def Inc Tax Normalization | (1,203,020) | (1,203,020) | (0) |
| 7.10 | Medicare Deferred Tax Expense | 274,995 | 274,996 | 1 |
| 7.11 | Avg Balance for Accum Def Inc Tax - Property | (1,243,945) | (1,243,945) | (0) |
| 7.12 | WA Low Income Tax Credit | (33,816) | (33,815) | 1 |
| 12.8 | Cash Working Capital | - | - | - |
| 8.2 | Jim Bridger Mine Rate Base Adjustment | 3,865,233 | 3,865,233 | 0 |
| 8.3 | Environmental Remediation | 92,718 | 92,718 | (0) |
| 8.4 | Customer Advances for Construction | 2,916 | 2,916 | (0) |
| 8.5 | Miscellaneous Rate Base | (990,837) | (990,837) | 0 |
| 8.5.1 | (Cont) Miscellaneous Rate Base | 191,526 | 191,526 | 0 |
| 8.6 | Removal of Colstrip #4 AFUDC | (84,587) | (84,586) | 1 |
| 8.7 | Powerdale Hydro Removal | (117,954) | (117,954) | 0 |
| 8.8 | Trojan Unrecovered Plant Adjustment | (66,979) | (66,980) | (1) |
| 8.9 | Customer Service Deposits | (339,862) | (339,862) | 0 |
| 8.10 | Chehalis Reg Asset - WA | 4,198,376 | 4,198,376 | 0 |
| 8.11 | Annualize Repairs Deduction | (1,822,309) | (1,822,309) | 0 |
| 8.12 | Remove Current Assets | (1,423,743) | (1,423,743) | (0) |
| 12.7 | Production Factor Adjustment | (173,507) | (173,506) | 1 |
| 12.7.1 | (Cont) Production Factor Adjustment | (226,284) | (226,893) | (609) |
| Subtotal Adjustments | | 17,911,971 | 17,955,182 | 43,211 |
| Total Revenue Requirement Increase | | 37,999,196 | 38,042,407 | 43,211 |

PacifiCorp
Washington General Rate Case - December 2009
Net Power Costs - West Control Area
UPDATED PER COMMISSION ORDER

| Item: Description | | Order Paragraph | Washington Alloc. Net Power Cost | | | Rev. Req. Impact of Variance |
|--|---|-----------------|--|--------------------|---------------|------------------------------|
| | | | Calculated by GRID | Commission Order | Variance | |
| c. | Seattle City Light (SCL) Stalene Contact | 115 | Adjustments already incorporated in the Company's response to Bench Request 3. | | | |
| d. | Wind Inter-hour Integration Costs | 117 | | | | |
| e. | Wind Intra-Hour Integration Cost | 125 | | | | |
| j. | Price Update | 161 | | | | |
| k. | Logic Screen | 164 | | | | |
| o. | Planned Outage Schedule | 178, 179 | | | | |
| p. | Jim Bridger Fuel Adjustment (no adjustment) | 183 | | | | |
| Additional Adjustments from Bench Request 3 | | | | | | |
| b. | Arbitrage Sales Margin | 113 | (583,452) | (585,874) | 2,422 | 2,540 |
| e. | Wind Intra-Hour Integration Cost | 126 | (518,691) | (518,692) | 1 | 1 |
| f. | Sacramento Municipal Utility District (SMUD) Shaping Contract | 136 | (471,286) | (554,460) | 83,174 | 87,215 |
| g. | Colstrip Outage | 142 | (236,731) | (342,889) | 106,158 | 111,316 |
| h. | Direct Current (DC) Intertie | 152 | (1,052,759) | (1,057,130) | 4,371 | 4,584 |
| i. | Idaho Point-to-Point (PTP) Transmission Contract | 160 | (432,898) | (434,403) | 1,505 | 1,578 |
| l. | Eastern Market Sale | 169 | (136,355) | (225,248) | 88,893 | 93,213 |
| m. | Eastern Control Area Transmission Costs- Colstrip East | 172 | (45,502) | (45,690) | 188 | 198 |
| n. | Non-Firm Transmission | 175 | (300,356) | (274,089) | (26,267) | (27,543) |
| q. | Minimum Loading and Deration Adjustment | 191 | (391,297) | (299,897) | (91,400) | (95,841) |
| r. | Balancing Adjustment | 193 | (127,274) | - | (127,274) | (133,458) |
| Total | | | (4,296,600) | (4,338,372) | 41,772 | 43,802 |

EXHIBIT 2

**SUMMARY OF REVENUE REQUIREMENT INCREASE
REFLECTING INCLUSION OF ALL NET POWER COST
ADJUSTMENTS AS A REDUCTION TO THE
COMMISSION-ORDERED REVENUE REQUIREMENT
INCREASE**

Summary of Revenue Requirement Increase

| | Commission Order | Company Model | Variance | |
|---|--|-------------------|-------------------|--------------------|
| | Rev. Req. | Rev. Req. | Rev. Req. | |
| Unadjusted Washington Allocated Data (Per Books) | 20,087,225 | 20,087,225 | 0 | |
| Adjustments | | | | |
| 3.1 | Temperature Normalization | 7,030,214 | 7,030,214 | (0) |
| 3.2 | Revenue Normalization | 459,568 | 459,568 | (0) |
| 3.3 | Effective Price Change | (13,004,777) | (13,004,776) | 1 |
| 12.1 | SO2 Emission Allowances | (829,738) | (829,738) | 0 |
| 12.5 | Green Tag (REC) Revenues | 4,416,282 | 4,416,282 | 0 |
| 3.6 | Wheeling Revenue Adjustment | (97,500) | (97,500) | 0 |
| 3.7 | Remove Commercial Sales | (965,319) | (965,320) | (1) |
| 4.1 | Miscellaneous General Expense Adjustment | (46,428) | (46,428) | 0 |
| 4.2 | General Wage Increase - Annualization | 30,328 | 30,329 | 1 |
| 4.3 | Proforma General Wage Increase | 392,063 | 392,062 | (1) |
| 4.4 | Pension Curtailment | (766,048) | (766,048) | 0 |
| 12.3 | Affiliate Management Fee | (96,486) | (96,486) | 0 |
| 4.6 | DSM Removal Adjustment | (5,100,987) | (5,100,987) | (0) |
| 4.7 | Remove Non-Recurring Entries | (206,182) | (206,181) | 1 |
| 4.8 | Remove MEHC Severance | (679,236) | (679,237) | (1) |
| 12.2 | SERP Expense | (177,920) | (177,920) | 0 |
| 12.4 | Advertising Expense | (1,900) | (1,901) | (1) |
| 5.1 | Net Power Costs - Restating | (11,534,576) | (11,534,575) | 1 |
| 12.6 | Proforma Net Power Costs | 35,709,710 | 31,207,640 | (4,502,070) |
| 5.3 | Electric Lake Settlement | 132,897 | 132,898 | 1 |
| 5.4 | BPA Residential Exchange | 8,415,063 | 8,415,062 | (1) |
| 5.5 | James River Royalty Offset | (1,235,836) | (1,235,836) | (0) |
| 5.6 | Removal of Colstrip #3 | (1,471,725) | (1,471,725) | (0) |
| 6.1 | Hydro Decommissioning | (33,272) | (33,272) | (0) |
| 12.9 | Interest True -Up | 1,983,010 | 1,983,024 | 14 |
| 7.2 | Accum. Def. Income Tax Factor Correction | (655,037) | (655,037) | (0) |
| 7.3 | Renewable Energy Tax Credit | (9,096,496) | (9,096,497) | (1) |
| 7.4 | Malin Midpoint Adjustment | (534,830) | (534,830) | 0 |
| 7.5 | WA - FAS 109 Flow-Through | 8,925,653 | 8,925,653 | 0 |
| 7.6 | AFUDC - Equity | (122,532) | (122,531) | 1 |
| 7.7 | Public Utility Tax Adjustment | (415,627) | (415,628) | (1) |
| 7.8 | Remove Deferred State Tax Expense | (3,409,286) | (3,409,286) | 0 |
| 7.9 | Current Year Def Inc Tax Normalization | (1,203,020) | (1,203,020) | (0) |
| 7.10 | Medicare Deferred Tax Expense | 274,995 | 274,996 | 1 |
| 7.11 | Avg Balance for Accum Def Inc Tax - Property | (1,243,945) | (1,243,945) | (0) |
| 7.12 | WA Low Income Tax Credit | (33,816) | (33,815) | 1 |
| 12.8 | Cash Working Capital | - | - | - |
| 8.2 | Jim Bridger Mine Rate Base Adjustment | 3,865,233 | 3,865,233 | 0 |
| 8.3 | Environmental Remediation | 92,718 | 92,718 | (0) |
| 8.4 | Customer Advances for Construction | 2,916 | 2,916 | (0) |
| 8.5 | Miscellaneous Rate Base | (990,837) | (990,837) | 0 |
| 8.5.1 | (Cont) Miscellaneous Rate Base | 191,526 | 191,526 | 0 |
| 8.6 | Removal of Colstrip #4 AFUDC | (84,587) | (84,586) | 1 |
| 8.7 | Powerdale Hydro Removal | (117,954) | (117,954) | 0 |
| 8.8 | Trojan Unrecovered Plant Adjustment | (66,979) | (66,980) | (1) |
| 8.9 | Customer Service Deposits | (339,862) | (339,862) | 0 |
| 8.10 | Chehalis Reg Asset - WA | 4,198,376 | 4,198,376 | 0 |
| 8.11 | Annualize Repairs Deduction | (1,822,309) | (1,822,309) | 0 |
| 8.12 | Remove Current Assets | (1,423,743) | (1,423,743) | (0) |
| 12.7 | Production Factor Adjustment | (173,507) | (173,506) | 1 |
| 12.7.1 | (Cont) Production Factor Adjustment | (226,284) | (226,893) | (609) |
| | Subtotal Adjustments | 17,911,971 | 13,409,310 | (4,502,661) |
| | Total Revenue Requirement Increase | 37,999,196 | 33,496,535 | (4,502,661) |

PacifiCorp
Washington General Rate Case - December 2009
Net Power Costs - West Control Area
UPDATED PER COMMISSION ORDER

| (1) Description | (2) FERC Acct. | (3) WCA Alloc. Factor | (4) WCA Alloc. % | (5) UNADJUSTED / PER BOOKS NPC (1) 12 Months Ended Dec. 2009 | | (6) RE-STATED NPC 12 Months Ended Dec. 2009 | | (7) Restating Adjustment Page 5.1 | | (8) PROFORMA NPC UPDATED PER COMMISSION ORDER 12 Months Ending Mar. 2012 | | (9) Updated Proforma Adjustment | |
|-------------------------------------|----------------------|--------------------------------|---------------------------|---|-------------------------|---|-------------------------|---|-------------------------|---|-------------------------|---------------------------------------|-------------------------|
| | | | | Total West Control Area | Washington Allocated | Total West Control Area | Washington Allocated | Total West Control Area | Washington Allocated | Total West Control Area | Washington Allocated | Total West Control Area | Washington Allocated |
| Sales for Resale (Account 447) | | | | | | | | | | | | | |
| Existing Firm Sales - Pacific | 447NPC | CAGW | 22.0871% | 9,373,756 | 2,070,389 | 9,373,756 | 2,070,389 | - | - | 12,964,800 | 2,863,546 | 3,591,044 | 793,157 |
| Post-Merger Firm Sales | 447NPC | CAGW | 22.0871% | 347,051,288 | 76,653,501 | 364,272,415 | 80,457,145 | 17,221,126 | 3,803,644 | 162,991,099 | 35,999,977 | (201,281,315) | (44,457,168) |
| Non-Firm Sales | 447NPC | CAEW | 22.2705% | - | - | - | - | - | - | - | - | - | - |
| Total Sales for Resale | | | | 356,425,044 | 78,723,890 | 373,646,171 | 82,527,534 | 17,221,126 | 3,803,644 | 175,955,899 | 38,863,523 | (197,690,272) | (43,664,011) |
| Purchased Power (Account 565) | | | | | | | | | | | | | |
| Existing Firm Demand - Pacific | 565NPC | CAGW | 22.0871% | 57,512,986 | 12,702,940 | 57,512,986 | 12,702,940 | - | - | 27,608,362 | 6,097,882 | (29,904,623) | (6,605,059) |
| Existing Firm Energy | 565NPC | CAEW | 22.2705% | 20,290,447 | 4,518,794 | 20,290,447 | 4,518,794 | - | - | 10,355,274 | 2,306,176 | (9,935,173) | (2,212,618) |
| WA Qualifying Facilities | 565NPC | WA | 100.000% | 2,503,683 | 2,503,683 | 2,503,683 | 2,503,683 | - | - | 3,054,403 | 3,054,403 | 550,720 | 560,720 |
| Post-Merger Firm Energy | 565NPC | CAGW | 22.0871% | 286,673,714 | 63,317,857 | 285,085,996 | 59,549,760 | (21,587,716) | (4,768,097) | 186,960,186 | 41,735,790 | (76,125,810) | (16,813,970) |
| Other Generation Expenses | 565NPC | CAGW | 22.0871% | 5,813,377 | 1,284,005 | 8,225,424 | 1,816,756 | 2,412,047 | 532,751 | 7,467,491 | 1,649,351 | (757,934) | (167,405) |
| Total Purchased Power | | | | 372,794,207 | 84,327,279 | 353,618,636 | 80,091,933 | (19,175,670) | (4,235,346) | 237,445,715 | 54,843,601 | (116,172,821) | (25,248,332) |
| Wheeling (Account 565) | | | | | | | | | | | | | |
| Existing Firm - Pacific | 565NPC | CAGW | 22.0871% | 28,745,296 | 6,348,997 | 28,745,296 | 6,348,997 | - | - | 26,495,384 | 5,852,720 | (2,246,912) | (496,277) |
| Post Merger Firm | 565NPC | CAGW | 22.0871% | 63,719,390 | 14,073,754 | 63,719,390 | 14,073,754 | - | - | 74,835,909 | 16,529,068 | 11,116,519 | 2,455,345 |
| Non Firm | 565NPC | CAEW | 22.2705% | - | - | - | - | - | - | - | - | - | - |
| Total Wheeling Expense | | | | 92,464,686 | 20,422,751 | 92,464,686 | 20,422,751 | 0 | 0 | 101,334,293 | 22,381,788 | 8,869,607 | 1,959,037 |
| Fuel Expense (Accounts 501 and 547) | | | | | | | | | | | | | |
| Fuel Consumed - Coal | 501NPC | CAEW | 22.2705% | 160,980,674 | 35,851,281 | 155,114,109 | 34,544,764 | (5,866,565) | (1,306,516) | 175,645,566 | 39,117,233 | 20,531,457 | 4,572,468 |
| Fuel Consumed - Natural Gas | 547NPC | CAEW | 22.2705% | 182,135,605 | 40,562,500 | 174,706,177 | 39,908,025 | (7,429,428) | (1,654,514) | 196,323,698 | 43,722,366 | 21,617,521 | 4,814,341 |
| Total Fuel and Other Expense | | | | 343,116,279 | 76,413,880 | 329,820,285 | 73,452,790 | (13,295,993) | (2,961,091) | 371,969,264 | 82,839,599 | 42,148,978 | 9,386,809 |
| Total Net Power Cost | | | | 451,950,127 | 102,440,020 | 402,257,337 | 91,439,939 | (49,692,790) | (11,000,081) | 534,793,373 | 121,201,465 | 132,536,036 | 29,761,526 |
| | | | | Ref. 5.2.2 | Ref. 2.2 | Ref. 5.2.3 | Ref. 5.1 | Ref. 5.1 | Ref. 5.1 | | | | |
| Note 1 - As Modeled by GRID | | | | | | | | | | | | | |
| | | | | | | | | | | | NOI Impact | (19,344,992) | |
| | | | | | | | | | | | Rev. Req. Impact | 31,207,640 | |