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#### BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UG-17\_\_\_\_

# EXH. PDE-7 PATRICK D. EHRBAR REPRESENTING AVISTA CORPORATION

AVISTA UTILITIES
WASHINGTON NATURAL GAS
PROPOSED INCREASE BY SERVICE SCHEDULE
12 MONTHS ENDED DECEMBER 31, 2016
(000s of Dollars)

Percent Increase on Billed Revenue	€	2.7%	4.5%	3.7%	3.5%	9.3%	%0:0	5.4%
Proposed General Increase	(h)	\$6,411	\$1,466	26\$	\$18	\$277	<u>\$</u>	\$8,269
Total Billed Revenue at Present Rates (1)	(B)	\$111,661	\$32,707	\$2,620	\$519	\$2,970	\$1,612	\$152,089
Base Tariff Percent Increase	(J)	9.5%	9.5%	9.5%	8:6	9.5%	%0.0	9.3%
Base Tariff Distribution Revenue Under Proposed Rates	(e)	\$74,033	\$16,928	\$1,121	\$208	\$3,198	\$1,612	\$97,100
Proposed General Increase	(p)	\$6,411	\$1,466	\$97	\$18	\$277	<u>\$0</u>	\$8,269
Base Tariff Distribution Revenue Under Present Rates	(၁)	\$67,622	\$15,462	\$1,024	\$190	\$2,921	<u>\$1,612</u>	\$88,831
Schedule Number	(q)	101/102	111/112	121/122	131/132	146	148	
Type of Service	(a)	General Service	Large General Service	Large General SvcHigh Annual Load Factor	Interruptible Service	Transportation Service	Special Contracts	Total
Line No.		_	7	ო	4	ß	9	7

(1) Includes Schedule 150 (Purchase Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 175 (Decoupling), Schedule 191 (DSM Adjustment) and Schedule 192 (LIRAP Adjustment).

### AVISTA UTILITIES WASHINGTON NATURAL GAS PRESENT & PROPOSED RATES OF RETURN BY RATE SCHEDULE 12 MONTHS ENDED DECEMBER 31, 2016

			Present Rates		Base	Propose	d Rates
			Present	Present	Tariff	Proposed	Proposed
Line	Type of	Sch.	Rate of	Relative	Proposed	Rate of	Relative
<u>No.</u>	<u>Service</u>	<u>Number</u>	<u>Return</u>	<u>ROR</u>	<u>Increase</u>	<u>Return</u>	<u>ROR</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	General Service	101	5.02%	0.82	9.48%	6.58%	0.85
2	Large General Service	111	11.96%	1.94	9.48%	13.93%	1.79
	Large General SvcHigh						
3	Annual Load Factor	121	10.31%	1.68	9.47%	12.03%	1.55
4	Interruptible Service	131	8.87%	1.44	9.47%	10.48%	1.35
5	Transportation Service	146	5.66%	0.92	9.48%	6.87%	0.88
6	Total		6.15%	1.00	9.48%	7.76%	1.00

### AVISTA UTILITIES WASHINGTON NATURAL GAS PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE

Type of Service (a)	Present Base Distribution <u>Rate</u> (b)	Present Billing Rate Adj. (1) (c)	Present <u>Billing Rate</u> (d)	General Rate <u>Increase</u> (e)	Proposed Billing <u>Rate(1)</u> (f)	Proposed Base Distribution <u>Rate</u> (g)
General Service - Schedule 101	\$9.00		\$9.00	\$1.00	\$10.00	\$10.00
Basic Charge	\$9.00		<b>\$9.00</b>	\$1.00	\$10.00	\$10.00
Usage Charge: First 70 Therms	\$0.38685	\$0.36913	\$0.75598	\$0.03462	\$0.79060	\$0.42147
All over 70 Therms	\$0.50279	\$0.36913	\$0.75596 \$0.87192	\$0.03462 \$0.04500	\$0.79080 \$0.91692	\$0.42147 \$0.54779
		φυ.30913	\$U.07 132	<b>\$0.04500</b>	ψU.31032	φυ.54775
Large General Service - Schedule	111					
Usage Charge: First 200 therms	£0 E0720	\$0.35964	\$0.86684	\$0.04640	\$0.91324	\$0.55360
	\$0.50720	·	*	\$0.04 <del>040</del> \$0.03258	\$0.73256	\$0.37292
200 - 1,000 therms	\$0.34034	\$0.35964	\$0.69998 \$0.64007		·	•
All over 1,000 therms	\$0.25943	\$0.35964	\$0.61907	\$0.02482	\$0.64389	\$0.28425
Minimum Charge:	6404.44		¢404.44	<b>¢</b> 0.20	6440.70	\$110.72
per month	\$101.44 \$0.00000	\$0.35964	\$101.44 \$0.35964	\$9.28	\$110.72 \$0.35964	\$0.00000
per therm	\$0.00000	\$0.35964	<b>\$0.35964</b>		\$0.35964	\$0.00000
High Annual Load Easter Large Co	noral Consider C	chodulo 121				
High Annual Load Factor Large Ge Usage Charge:	eneral Service - S	chedule 121				
First 500 therms	\$0.50456	\$0.38129	\$0.88585	\$0.04554	\$0.93139	\$0.55010
	\$0.35670	\$0.38129	\$0.73799	\$0.04334 \$0.03393	\$0.93139 \$0.77192	\$0.39063
500 - 1,000 therms 1,000 - 10,000 therms	\$0.27397	\$0.38129	\$0.65526	\$0.033 <del>9</del> 3	\$0.77192 \$0.68132	\$0.30003
· · · · · · · · · · · · · · · · · · ·			•	\$0.02606		\$0.24314
10,000 - 25,000 therms	\$0.22202 \$0.14725	\$0.38129	\$0.60331 \$0.53854	\$0.02112 \$0.01401	\$0.62443 \$0.54255	\$0.24314
All over 25,000 therms	<b>30.14725</b>	\$0.38129	\$0.52854	\$0.01401	<b>\$0.54∠55</b>	\$0.16126
Minimum Charge:	¢252.20		6252.20	622.77	\$27E 0E	\$275.05
per month	\$252.28	<b>ድ</b> ለ 20420	\$252.28 \$0.38430	\$22.77	\$275.05	\$0.00000
per therm	\$0.00000	\$0.38129	\$0.38129		\$0.38129	· ·
Annual Minimum per therm	Present:	\$0.38269			Proposed:	\$0.42100
Intermentible Comice. Cabadula 13	2					
Interruptible Service - Schedule 13 Usage Charge:	<u>2</u>					
First 10,000 therms	\$0.25277	\$0.36444	\$0.61721	\$0.02553	\$0.64274	\$0.27830
10,000 - 25,000 therms	\$0.20291	\$0.36444	\$0.56735	\$0.02049	\$0.58784	\$0.22340
25,000 - 50,000 therms	\$0.20291	\$0.36444	\$0.55733 \$0.55511	\$0.02049	\$0.57437	\$0.20993
All over 50,000 therms	\$0.19067 \$0.18662	\$0.36444	\$0.55116 \$0.55106	\$0.01926	\$0.57437 \$0.55106	\$0.20993
· · · · · · · · · · · · · · · · · · ·	· _	\$0.30444	\$0.55 TUG			\$0.30129
Annual Minimum per therm	Present:	φυ.27731			Proposed:	φ0.3012 <del>9</del>
Transportation Service - Schedule	146					
Basic Charge	\$525.00		\$525.00	\$25.00	\$550.00	\$550.00
Usage Charge:	ψ020.00		Ψ323.00	Ψ25.00	ψ550.00	ψοσο.σο
First 20,000 therms	\$0.10009	\$0.00160	\$0.10169	\$0.00994	\$0.11163	\$0.11003
20,000 - 50,000 therms	\$0.08905	\$0.00160	\$0.09065	\$0.00994	\$0.11163	\$0.09789
50,000 - 300,000 therms	\$0.08030	\$0.00160	\$0.08190	\$0.00384	\$0.09949 \$0.08987	\$0.08827
300,000 - 500,000 therms	\$0.07426	\$0.00160	\$0.07586	\$0.00737	\$0.08323	\$0.08163
All over 500,000 therms	\$0.05581	\$0.00160	\$0.07388 \$0.05741	\$0.00757	\$0.06325	\$0.06135
Annual Minimum per therm	Present:		ψυ.υυ/ τ Ι	ψυ.υυυσ4	Proposed:	\$0.09789
Annual Willington per therm	FIGSCIII.	ψυ.υυσυσ			Toposed	ψυ.υστυσ

<sup>(1)</sup> Includes Schedule 150 (Purchase Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 175 (Decoupling), Schedule 191 (DSM Adjustment) and Schedule 192 (LIRAP Adjustment).

### AVISTA UTILITIES WASHINGTON NATURAL GAS PROPOSED INCREASE BY SERVICE SCHEDULE 12 MONTHS ENDED DECEMBER 31, 2016 (000s of Dollars)

#### May 1, 2019 Increase

Line No.	. 76	Schedule Number	Total Billed Revenue at Present Rates (1)	Schedule 196 Proposed Rate Plan Increase	Percent Increase on Billed Revenue
140.					
	(a)	(b)	(c)	(d)	(e)
1	General Service	101/102	\$118,072	\$3,272	2.8%
2	Large General Service	111/112	\$34,173	\$748	2.2%
	Large General SvcHigh Annual				
3	Load Factor	121/122	\$2,717	\$50	1.8%
4	Interruptible Service	131/132	\$537	\$9	1.7%
5	Transportation Service	146	\$3,247	\$141	4.4%
6	Special Contracts	148	<u>\$1,612</u>	<u>\$0</u>	0.0%
7	Total		\$160,358	\$4,220	2.6%

#### May 1, 2020 Increase

				Schedule 196	
			Total Billed	Proposed	Percent
			Revenue	Incremental	increase
Line	Type of	Schedule	at Present	Rate Plan	on Billed
No.	Service	Number	Rates (1)	Increase	Revenue
	(a)	(b)	(c)	(d)	(e)
1	General Service	101/102	\$121,344	\$3,425	2.8%
2	Large General Service	111/112	\$34,921	\$783	2.2%
	Large General SvcHigh Annual				
3	Load Factor	121/122	\$2,767	\$52	1.9%
4	Interruptible Service	131/132	\$546	\$10	1.8%
5	Transportation Service	146	\$3,388	\$148	4.4%
6	Special Contracts	148	<b>\$1,612</b>	<u>\$0</u>	0.0%
7	Total		\$164,578	\$4,417	2.7%

<sup>(1)</sup> Includes Schedule 150 (Purchase Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 175 (Decoupling), Schedule 191 (DSM Adjustment) and Schedule 192 (LIRAP Adjustment).

<sup>(2)</sup> The Schedule 196 (Rate Plan Adjustment) increase is proposed to be spread based upon a pro-rata allocation of the May 1, 2018 increase.

## AVISTA UTILITIES WASHINGTON NATURAL GAS PROPOSED RATE PLAN (SCHEDULE 196) INCREASE 12 MONTHS ENDED DECEMBER 31, 2016 (000s of Dollars)

#### May 1, 2019 Increase

			Year 1		
			Schedule 196		
			Proposed	Therm	Per
Line	Type of	Schedule	Rate Plan	Billing	Therm
No.	Service	Number	Increase	Determinants	Rate
	(a)	(b)	(c)	(d)	(e)
1	General Service	101/102	\$3,271,979	119,446,617	\$0.02739
2	Large General Service Large General SvcHigh	111/112	\$747,943	47,951,720	\$0.01560
3	Annual Load Factor	121/122	\$49,549	4,115,331	\$0.01204
4	Interruptible Service	131/132	\$9,202	901,267	\$0.01021
5	Transportation Service	146	\$141,327	30,719,529	\$0.00460
6	Special Contracts	148	<u>\$0</u>	49,007,219	\$0.00000
7	Total		\$4,220,000	252,141,684	

#### May 1, 2020 Increase

			Year 1	Year 2	Total		
			Schedule 196	Schedule 196	Schedule 196		Total
			Proposed	Proposed	Proposed	Therm	Per
Line	Type of	Schedule	Rate Plan	Rate Plan	Rate Plan	Billing	Therm
No.	Service	Number	Increase	Increase	Increase	Determinants	Rate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	General Service	101/102	\$3,271,979	\$3,424,823	\$6,696,802	119,446,617	\$0.05607
2	Large General Service	111/112	\$747,943	\$782,858.43	\$1,530,801	47,951,720	\$0.03192
	Large General SvcHigh						
3	Annual Load Factor	121/122	\$49,549	\$51,862.17	\$101,411	4,115,331	\$0.02464
4	Interruptible Service	131/132	\$9,202	\$9,631.47	\$18,833	901,267	\$0.02090
5	Transportation Service	146	\$141,327	\$147,924.80	\$289,252	30,719,529	\$0.00942
6	Special Contracts	148	<u>\$0</u>	<u>\$0.00</u>	<u>\$0</u>	49,007,219	\$0.00000
7	Total		\$4,220,000	\$4,417,100	\$8,637,100	252,141,684	

The Schedule 196 (Rate Plan Adjustment) increase is proposed to be spread based upon a pro-rata allocation of the May 1, 2018 increase.