

February 1, 2017

VIA ELECTRONIC FILING

Steven V. King
Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, WA 98504-7250

RE: Docket UE-131883—Distributed Generation Annual Report and State Tax Incentive Annual Report

Pacific Power & Light Company (Pacific Power or Company), a division of PacifiCorp, submits its Annual Report on Distributed Generation and State Tax Incentives in accordance with the Washington Utilities and Transportation Commission's (Commission) Notice issued in Docket UE-131883.

It is respectfully requested that any formal correspondence and staff requests regarding these reports be addressed to:

By e-mail (preferred) datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232

Please direct informal questions to Ariel Son, Regulatory Projects Manager, at (503) 813-5410.

Sincerely,



R. Bryce Dalley
Vice President, Regulation



Washington Utilities and Transportation Commission Annual Report of Investment Cost Recovery Incentive (RCW 82.16.110-130)

The first report, due by August 1, 2016, will contain information on incentives paid for the July 1, 2014 to June 30, 2015 fiscal year. The second report, due February 1, 2017, will contain information on incentives paid for the July 1, 2015 to June 30, 2016 fiscal year.

Annual reports are due February 1 each year for the remainder of the program.

Please use the following file naming convention: DGtaxincentive_companyname_reportyear.xls.

Please file the document in docket UE-131883.

Utility Name: Pacific Power

Fiscal Year Ending June 30, 2016 Total number of customers paid an incentive 507

System Information							
		Number of systems that earned an incentive		Total nameplate capacity of systems (kW AC)		Average system size (kW AC)	
Technology	Classification/ Size of System	Total Systems	New Systems	Total Systems	New Systems	Total Systems	New Systems
Solar PV	Non-community solar ≤ 10 kW	404	n/a	2355 DC	n/a	5.83 DC	n/a
Solar PV	Non-community solar > 10 kW	77	n/a	1523 DC	n/a	19.78 DC	n/a
Solar PV	Community Solar	3	n/a	114 DC	n/a	38.03 DC	n/a
Wind		3	n/a	28 DC	n/a	9.47 DC	n/a
Anaerobic digester		n/a	n/a	n/a	n/a	n/a	n/a
Totals		487	0	0	0		

Available Credits (in dollars)

Total credit available to the company under RCW 82.16.130(1)	\$1,723,365.41
Total credit paid to customers	\$1,397,284.47
Remaining credit available to company	\$ 326,081
Total credit earned by "company-owned community" solar systems	\$ -
Remaining credit available to those systems	\$ -
Total credit earned by "utility-owned community" solar systems	\$ -
Remaining credit available to those systems	\$ -



Washington Utilities and Transportation Commission
Annual Report of Investment Cost Recovery Incentive (RCW 82.16.110-130)

Utility Name: **Pacific Power**

If requests for the credit exceeded the amount of credit available under RCW 82.16.130, how has the utility responded to this situation?

In 2016 the requested credits did not exceed the credit available.

If requests exceeded the amount of credit available, please include the rate provided in the fiscal year under RCW 82.16.120 for:

Customer-generated Power	Rate per kWh	Community Solar Rate per kWh
Solar modules and inverter both manufactured in Washington state		
Solar modules manufactured in Washington state		
Solar or wind generating equipment with an inverter manufactured in Washington state		
Any other solar system		
Wind turbine with blades manufactured in Washington state		n/a
Any other wind turbine		n/a
Anaerobic digester		n/a

Additional Filing Requirements:

- 1 Provide any communication sent to all participants or applicants regarding the administration of the incentive program for the last fiscal year, or current fiscal year.
- 2 Net Metering Report Update (see second tab of this workbook)



Washington Utilities and Transportation Commission Distributed Generation Report (Update)

Utility Name: **Pacific Power**

Report covering the six month period ending October 31, **2016**

Net Metering Distributed Generation Update Report

Applicable to generation interconnected under the company's Washington State net metering tariff.

Technology	Total number of new systems	Total nameplate capacity of new systems (kW DC)	Average size of new systems (kW DC)
Solar	118	1,558	13.2
Totals	118	1558	

Non-Net Metered Distributed Generation Update Report

Applies only to generation facilities not utilizing the company's net metering tariff that are interconnected to the company's Washington state electric distribution system.

Technology	Total number of new systems	Total nameplate capacity of new systems (kW AC)	Average size of new systems (kW AC)	Tariff
0	0	0	0	0
Totals	0	0	0	0