WUTC DOCKET: UE-190882 EXHIBIT: PKW-8CC(R) ADMIT ☑ W/D ☐ REJECT □

#### BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

In the Matter of the Investigation of

AVISTA CORPORATION d/b/a AVISTA UTILITIES, PUGET SOUND ENERGY, and PACIFIC POWER & LIGHT COMPANY

**DOCKET UE-190822** 

**Regarding Prudency of Outage and Replacement Power Costs** 

## SECOND EXHIBIT (COMPANY CONFIDENTIAL) TO THE PREFILED REBUTTAL TESTIMONY OF

## PAUL K. WETHERBEE

## ON BEHALF OF PUGET SOUND ENERGY

**REDACTED VERSION** 

**JANUARY 23, 2020** 

# Puget Sound Energy Colstrip Units 3 & 4

Summer 2018 outage replacement power costs

June 29, 2018 through September 5, 2018

Shaded information is designated as Company-confidential per Protective Order in Docket UE-190882

						Contombor	
			June 29-30	July	August	September 1-5	Period Total
otal generation reduction relativ	e to volume in	n rates (MWh):	5,751	159,454	114,386	13,005	292,596
Total cost increase / revenue red			\$33,224	\$7,656,439	\$6,398,679	\$358,182	\$14,446,525
		and a second	\$0	\$1,811,111	\$895,865	\$0	\$2,706,976
Actual 3&4 fuel cost reduction relative to rates:* Net power cost increase:			\$33,224	Min Jan Zie Zie	\$5,502,814	\$358,182	\$11,739,549
			Increase /		Market		
	Net Actual	Average	(Decrease)	ICE Daily	Value of		
	Output	Output in	Relative to	Mid C Price	Lost		
Date	(MWh)	Rates (MWh)	Rates	(\$/MWh)	Generation	2	
29-Jun-18			(1,436)	\$5.78	\$8,296		
30-Jun-18			(4,315)	\$5.78	\$24,928		
1-Jul-18			(7,066)	\$5.78	\$40,842		
2-Jul-18			(6,946)	\$12.99	\$90,206		
3-Jul-18			(6,946)	\$22.94	\$159,342		
4-Jul-18			(6,922)	\$21.71	\$150,277		
5-Jul-18			(6,922)	\$35.78	\$247,647		
6-Jul-18	100		(6,922)	\$27.27	\$188,764		
7-Jul-18	-		(6,970)	\$27.27	\$190,073		
8-Jul-18		- 	(3,487)	\$24.38	\$85,014		
9-Jul-18			(2,795)	\$25.86	\$72,279		
10-Jul-18		÷	(4,701)	\$24.08	\$113,216		
11-Jul-18			(6,984)	\$34.30	\$239,529		
12-Jul-18	100		(6,970)	\$43.41	\$302,545		
13-Jul-18			(5,527)	\$33.85	\$187,090		
14-Jul-18			(2,735)	\$33.85	\$92,581		
15-Jul-18			(2,553)	\$28.72	\$73,323		
16-Jul-18			(2,615)	\$45.85	\$119,907		
17-Jul-18			(1,792)	\$35.23	\$63,133		
18-Jul-18			(2,932)	\$27.92	\$81,852		
19-Jul-18			(3,102)	\$27.67	\$85,823		
20-Jul-18		P	(4,572)	\$35.91	\$164,197		
21-Jul-18			(7,042)	\$35.91	\$252,902		
22-Jul-18	-	8	(6,935)	\$58.09	\$402,855		
23-Jul-18			(3,353)	\$151.32	\$507,390		
24-Jul-18			(2,787)	\$159.70	\$445,087		
25-Jul-18			(1,655)	\$157.24	\$260,230		
26-Jul-18			(4,064)	\$143.58	\$583,499		
27-Jul-18		T III	(6,319)	\$70.99	\$448,566		
28-Jul-18			(7,042)	\$70.99 \$54.09	\$499,890		
29-Jul-18 30-Jul-18			(6,970)	\$88.50	\$377,009 \$614,700		
31-Jul-18			(6,946) (6,881)	\$75.09	\$516,673		
1-Aug-18			(5,328)	\$60.99	\$324,918		
2-Aug-18			(4,315)	\$53.48	\$230,749		
3-Aug-18			(3,063)	\$51.85	\$158,810		
4-Aug-18			(4,630)	\$51.85	\$240,064		
5-Aug-18			(4,651)	\$63.29	\$294,342		
6-Aug-18			(1,442)	\$190.64	\$274,837		
7-Aug-18			(3,693)	\$223.12	\$823,899		
8-Aug-18			(5,035)	\$115.97	\$584,005		
9-Aug-18			(4,896)	\$101.66	\$497,695		
10-Aug-18			(4,606)	\$45.28	\$208,530		
10-Aug-18	572		(4,000)	\$45.28	\$295,597		
12-Aug-18			(6,765)	\$45.95	\$310,837		
			(4,865)	\$71.13	\$346,025		
13-AUP-18							
13-Aug-18 14-Aug-18			(2,196)	\$69.41	\$152,402		

#### REDACTED

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						September	
		-	June 29-30	July	August	1-5	Period Total
Total generation reduction relativ	Total generation reduction relative to volume in rates (MWh):			159,454	114,386	13,005	292,596
Total cost increase / revenue reduction from lost generation:			\$33,224	\$7,656,439	\$6,398,679	\$358,182	\$14,446,525
Actual 3&4 fuel cost reduction relative to rates:*		\$0	\$1,811,111	\$895,865	\$0	\$2,706,976	
Net power cost increase:			\$33,224	\$5,845,328	\$5,502,814	\$358,182	\$11,739,549
			Increase /		Market		
	Net Actual	Average	(Decrease)	ICE Daily	Value of		
	Output	Output in	Relative to	Mid C Price	Lost		
Date	(MWh)	Rates (MWh)	Rates	(\$/MWh)	Generation		
16-Aug-18			(1,735)	\$42.84	\$74,308		
17-Aug-18			(1,823)	\$33.47	\$61,011		
18-Aug-18			(6,339)	\$33.47	\$212,177		
19-Aug-18			(6,418)	\$34.91	\$224,041		
20-Aug-18			(5,730)	\$44.50	\$254,952		
21-Aug-18			(2,500)	\$39.04	\$97,596		
22-Aug-18			(1,715)	\$30.66	\$52,572		
23-Aug-18			(1,774)	\$23.85	\$42,296		
24-Aug-18			(1,972)	\$22.14	\$43,653		
25-Aug-18			(4,748)	\$22.14	\$105,114		
26-Aug-18			(4,531)	\$20.11	\$91,112		
27-Aug-18			(1,506)	\$25.47	\$38,350		
28-Aug-18			(2,073)	\$30.74	\$63,707		
29-Aug-18			(2,108)	\$25.99	\$54,772		
30-Aug-18			(2,998)	\$25.76	\$77,230		
31-Aug-18			(2,719)	\$25.76	\$70,042		
1-Sep-18			(2,457)	\$23.48	\$57,702		
2-Sep-18			(2,258)	\$23.33	\$52,682		
3-Sep-18			(3,395)		\$89,089		
4-Sep-18			(3,441)	\$30.59	\$105,253		
5-Sep-18			(1,453)	\$36.79	\$53,456		

\*Fuel cost data is only available on a monthly basis and a pro-rata allocation is not appropriate given the daily shape of actual generation differences. Minor fuel cost savings in June and September are therefore excluded from this calculation.