

CASCADE NATURAL GAS CORPORATION

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CNG/W186-078-01

ISSUED ~~August~~ <sup>July</sup> 125, 2018~~6~~

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ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Michael Parvinen

TITLE Director  
**Regulatory Affairs**

WN U-3

CASCADE NATURAL GAS CORPORATION

**RULE 21  
DECOUPLING MECHANISM**

**PURPOSE:**

This Rule describes the revenue-per-Customer Decoupling Mechanism which annually applies a per therm credit or debit under Schedule 594, "Decoupling Mechanism Adjustment" to applicable Customers' bills for the purpose of truing up the annual difference between Margin Revenues and the Authorized Margin Revenues per Customer served as herein defined.

**APPLICABILITY:**

This Rule is applicable to all Customers served on Schedules ~~502~~, 503, 504, 505, 511, and 512, ~~570, and 577~~.

**MARGIN REVENUES**

Margin Revenue is the amount of Margin billed in a billing month, adjusted for unbilled margin revenues. Margin Revenue does not include amounts billed for the Basic Customer Charge, or adjustment schedules, such as Schedules 500, 581, 582, 583, 593, 594, 595, 596, 597, and 598. ~~The amount of Margin Revenue billed and net unbilled amounts are reduced by the 0.00417 percent to account for uncollectibles.~~

**AUTHORIZED MARGIN REVENUE PER CUSTOMER**

The Authorized Margin per month per customer is established in the tables below. Table 1 shows January through June, and Table 2 shows July through December.

| Table 1        | Jan                                        | Feb                                        | March                                      | April                                      | May                                        | June                                       |
|----------------|--------------------------------------------|--------------------------------------------|--------------------------------------------|--------------------------------------------|--------------------------------------------|--------------------------------------------|
| <del>502</del> | <del>\$10.38</del>                         | <del>\$8.51</del>                          | <del>\$7.43</del>                          | <del>\$4.82</del>                          | <del>\$2.86</del>                          | <del>\$1.47</del>                          |
| 503            | <del>\$34.12</del> <del>\$30.89</del>      | <del>\$27.75</del> <del>\$25.31</del>      | <del>\$24.33</del> <del>\$21.18</del>      | <del>\$17.90</del> <del>\$13.29</del>      | <del>\$9.12</del> <del>\$8.64</del>        | <del>\$6.24</del> <del>\$5.80</del>        |
| 504            | <del>\$140.21</del> <del>\$123.03</del>    | <del>\$115.36</del> <del>\$101.99</del>    | <del>\$96.44</del> <del>\$82.09</del>      | <del>\$70.86</del> <del>\$52.56</del>      | <del>\$38.72</del> <del>\$36.19</del>      | <del>\$30.87</del> <del>\$28.49</del>      |
| 505            | <del>\$498.23</del> <del>\$463.97</del>    | <del>\$423.12</del> <del>\$523.33</del>    | <del>\$397.90</del> <del>\$416.44</del>    | <del>\$289.11</del> <del>\$304.64</del>    | <del>\$210.22</del> <del>\$260.88</del>    | <del>\$189.53</del> <del>\$210.75</del>    |
| 511            | <del>\$2112.66</del> <del>\$2,041.51</del> | <del>\$1703.10</del> <del>\$1,863.54</del> | <del>\$2111.22</del> <del>\$2,265.26</del> | <del>\$1307.21</del> <del>\$1,350.28</del> | <del>\$797.62</del> <del>\$1,081.41</del>  | <del>\$870.43</del> <del>\$768.73</del>    |
| <del>512</del> | <del>\$744.68</del>                        | <del>\$817.71</del>                        | <del>\$890.73</del>                        | <del>\$779.90</del>                        | <del>\$862.38</del>                        | <del>\$863.67</del>                        |
| 570            | <del>\$2353.02</del> <del>\$2,392.65</del> | <del>\$2365.04</del> <del>\$2,405.61</del> | <del>\$1936.49</del> <del>\$2,046.01</del> | <del>\$1927.27</del> <del>\$1,952.64</del> | <del>\$1389.07</del> <del>\$1,875.99</del> | <del>\$1154.77</del> <del>\$1,575.53</del> |
| <del>577</del> | <del>\$1,171.73</del>                      | <del>\$1,160.16</del>                      | <del>\$920.18</del>                        | <del>\$886.31</del>                        | <del>\$794.84</del>                        | <del>\$635.75</del>                        |
| Table 2        | July                                       | Aug                                        | Sept                                       | Oct                                        | Nov                                        | Dec                                        |
| <del>502</del> | <del>\$0.90</del>                          | <del>\$0.75</del>                          | <del>\$0.77</del>                          | <del>\$1.34</del>                          | <del>\$4.07</del>                          | <del>\$9.67</del>                          |
| 503            | <del>\$4.68</del> <del>\$4.78</del>        | <del>\$3.99</del> <del>\$5.37</del>        | <del>\$4.49</del> <del>\$5.81</del>        | <del>\$8.67</del> <del>\$12.51</del>       | <del>\$18.26</del> <del>\$24.62</del>      | <del>\$19.63</del> <del>\$33.37</del>      |
| 504            | <del>\$25.94</del> <del>\$26.96</del>      | <del>\$23.67</del> <del>\$29.73</del>      | <del>\$27.72</del> <del>\$33.57</del>      | <del>\$39.82</del> <del>\$57.37</del>      | <del>\$69.49</del> <del>\$93.26</del>      | <del>\$78.46</del> <del>\$123.58</del>     |
| 505            | <del>\$152.50</del> <del>\$199.50</del>    | <del>\$161.43</del> <del>\$161.71</del>    | <del>\$209.70</del> <del>\$219.19</del>    | <del>\$357.27</del> <del>\$481.47</del>    | <del>\$308.03</del> <del>\$330.25</del>    | <del>\$430.43</del> <del>\$499.01</del>    |
| 511            | <del>\$574</del> <del>\$560.62</del>       | <del>\$812.31</del> <del>\$584.83</del>    | <del>\$761.38</del> <del>\$456.19</del>    | <del>\$864.72</del> <del>\$697.04</del>    | <del>\$1162.62</del> <del>\$881.75</del>   | <del>\$1882.86</del> <del>\$1,998.69</del> |
| <del>512</del> | <del>\$848.85</del>                        | <del>\$829.30</del>                        | <del>\$932.83</del>                        | <del>\$893.31</del>                        | <del>\$725.35</del>                        | <del>\$810.19</del>                        |

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ISSUED BY CASCADE NATURAL GAS CORPORATION

BY

Michael Parvinen

TITLE

Director  
Regulatory Affairs

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|-----|------------------------|------------------------|------------------------|------------------------|--------------------------|--------------------------|--------------------------------|-----|
| 570 | <u>\$941.72</u><br>-24 | <u>\$1,412</u><br>2.06 | <u>\$1104.77</u><br>92 | <u>\$1,309</u><br>2.41 | <u>\$1124.56</u><br>9.62 | <u>\$1588.50</u><br>3.50 | <u>\$1825.11</u><br>\$1,029.98 | (C) |
| 577 | \$686.70               | \$549.39               | \$541.41               | \$620.15               | \$750.22                 | \$1,029.98               |                                | (D) |

(Continued)

CASCADE NATURAL GAS CORPORATION

~~BUILDING CONSTRUCTION TEMPORARY HEATING AND DRY OUT SERVICE  
SCHEDULE NO. 502~~

(D)

~~AVAILABILITY:~~

~~This schedule Service is available under this Schedule shall be frozen as of 1, 201, upon written application throughout the territory served by the Company under the tariff of which this schedule is a part provided adequate capacity and supply exist in Company's system. Service under this schedule shall be for natural gas supplied at a permanent point of delivery for use in permanently installed gas heating equipment to be used for temporary heating and dry out purposes during the period (maximum of six months) that building is under construction and prior to occupancy.~~

~~LIMITS OF AVAILABILITY:~~

~~Upon occupation or sale, whichever is first after completion of construction or, in any event, after a maximum period not to exceed six (6) months, service under this schedule shall immediately terminate and billings thereafter shall be made under the terms and conditions of the regular applicable rate schedule.~~

~~RATE:~~

|                                      |                      |                      |                                |
|--------------------------------------|----------------------|----------------------|--------------------------------|
|                                      | <del>Margin</del>    | <del>WACOG</del>     | <del>Total</del>               |
| <del>Basic Service Charge</del>      |                      | <del>\$14.00</del>   | <del>per month</del>           |
| <del>All gas used per month at</del> | <del>\$0.09183</del> | <del>\$0.49304</del> | <del>\$0.58487 per therm</del> |

~~RATE ADJUSTMENT:~~

~~Service under this schedule is subject to various adjustments as specified in Schedule 593, 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.~~

~~MINIMUM CHARGE:~~

~~Minimum monthly bill \$0.014.00~~

~~TERMS OF PAYMENT:~~

~~Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.~~

~~RECONNECTION CHARGE:~~

~~A reconnection charge of twenty four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, or for other reasons arising through the action of the customer. In the event service has been turned off for nonpayment of any bill due under this schedule, a new service under this schedule at another location shall not be established in the name of the customer until all previous bills shall be paid in full.~~

~~TAX ADDITIONS:~~

~~The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".~~

~~SPECIAL TERMS AND CONDITIONS:~~

- ~~1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.~~
- ~~2. Gas purchased under this schedule shall not be resold to others.~~

(D)

~~CNG/W168-097-021~~

~~ISSUED September 30, 2016 July 25, 2018~~

~~EFFECTIVE November August 1, 20168~~

ISSUED BY **CASCADE NATURAL GAS CORPORATION**

BY Michael Parvinen

TITLE **Director**  
**Regulatory Affairs**

CASCADE NATURAL GAS CORPORATION

~~COMPRESSED NATURAL GAS SERVICE  
RATE SCHEDULE NO. 512~~

(D)

~~AVAILABILITY:~~

~~This schedule is available to all customers throughout the territory served by the Company under the tariff of which this schedule is a part for natural gas supplied for the sole purpose of compressing natural gas for use as a fuel in vehicular internal combustion engines. Service under this schedule shall be through one or more meters, at the option of the Company, provided they are located on contiguous property not divided by streets, roads, alleys or other public thoroughfares. Service for any end use of natural gas other than the compression of natural gas for vehicle use, such as space heating, water heating, or any other direct processing or boiler fuel use, is not permitted under this rate schedule or through the meter through which service under this rate schedule is offered.~~

~~RATE:~~

~~Basic Service Charge \$14.00 per month~~

~~All gas used per month at \$0.21479 \$0.49304 \$0.70783 per therm~~

(R)

~~RATE ADJUSTMENT:~~

~~Service under this schedule is subject to various adjustments as specified in Schedules 593, 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.~~

~~MINIMUM CHARGE:~~

~~Basic Service Charge \$14.00~~

~~CONTRACT:~~

~~Customers receiving service under this rate schedule shall sign a contract of such term and containing such provisions regarding indemnification and insurance as the Company deems necessary or desirable with respect to a particular customer.~~

~~TERMS OF PAYMENT:~~

~~Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.~~

~~RECONNECTION CHARGE:~~

~~A reconnection charge of twenty four dollars (\$24.00) during regular business hours or sixty dollars (\$60.00) during non-business hours may be made for restoration of service when service has been turned off for nonpayment of any bill due, seasonal turnoff, or for other reasons arising through the action of the customer.~~

~~TAX ADDITIONS:~~

~~The rates names herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".~~

~~SPECIAL TERMS AND CONDITIONS:~~

- ~~1. The application of this rate schedule is subject to the General Rules and Regulations of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.~~
- ~~2. Gas purchased under this schedule shall not be submetered or resold to others without special permission from the Company.~~

(D)

~~CNG/W186-079-012~~

~~ISSUED July 25, 2018 September 30, 2016~~

~~EFFECTIVE November 1, 2016 August 1, 2018~~

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY



Michael Parvinen

TITLE

Director

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WN U-3

CASCADE NATURAL GAS CORPORATION

~~LIMITED INTERRUPTIBLE SERVICE RATE (OPTIONAL)  
SCHEDULE NO. 577~~

~~AVAILABILITY:~~

~~This schedule is available throughout the territory served by the company under the tariff of which this schedule is a part, provided in the sole judgment of the Company, there is adequate gas supply and facilities over and above gas requirements of customers receiving firm service. Service under this schedule shall be limited to natural gas delivered for institutional service such as schools, colleges, hospitals, nursing homes, public buildings, governmental facilities, etc., who will consume in excess of 50,000 therms of natural gas per year. Customers served under this schedule agree to maintain standby fuel burning facilities and have an adequate supply of standby fuel to replace the entire supply of gas to be delivered hereunder. Service under this schedule shall be subject to curtailment by the Company when in the judgment of the Company such curtailment or interruption of service is necessary. Company shall not be liable for damages for or because of any curtailment of natural gas deliveries hereunder.~~

~~RATE:~~

|                             | Margin    | WACOG     | Total               |
|-----------------------------|-----------|-----------|---------------------|
| Basic Service Charge        |           | \$130.00  | per month           |
| First 4,000 therms/month    | \$0.10401 | \$0.46687 | \$0.57088 per therm |
| All over 4,000 therms/month | \$0.08446 | \$0.46687 | \$0.55133 per therm |

~~RATE ADJUSTMENT:~~

~~Service under this schedule is subject to various adjustments as specified in Schedules 593, 594, 595, 596, and 597 (when applicable) as well as any other applicable adjustments as approved by the Washington Utilities and Transportation Commission.~~

~~WEIGHTED AVERAGE COMMODITY GAS COST:~~

~~The per therm average commodity gas cost unit rate is \$0.32009 plus the commodity rate change reflected on Schedule 595~~

~~CONTRACT:~~

~~Customers receiving service under this rate schedule shall execute a contract for a minimum period of twelve (12) consecutive months' use. The Annual Minimum Quantity or a Monthly Minimum Bill is to be negotiated and included as part of the contract but in no case shall the Annual Minimum Quantity be less than 50,000 therms nor shall the sum of 12 Monthly Minimum Bills be less than the margin associated with 50,000 therms. Said contract shall state the maximum daily consumption of natural gas that Company agrees to deliver.~~

~~ANNUAL DEFICIENCY BILL:~~

~~In the event customer purchases less than the Annual Minimum Quantity as stated in the contract, customer shall be charged an Annual Deficiency Bill unless contract states a monthly minimum bill and customer has satisfied such monthly minimum bill. Annual Deficiency Bill shall be calculated by multiplying the difference between the Annual Minimum Quantity and the therms actually taken ("Deficiency Therms") times the difference between the commodity rate in this Rate Schedule No. 577, as modified by any applicable rate adjustments and the weighted average commodity cost of gas rate as modified by any applicable modifying rate schedules or changes, as such rates are reflected in the Company's tariffs. If service is curtailed or interrupted by Company, the Annual Minimum Quantity shall be reduced by a fraction, the numerator of which is the actual number of days, or fraction thereof, service was curtailed and the denominator of which is 365.~~

~~TERMS OF PAYMENT:~~

~~Above rates are net. Each monthly bill shall be due and payable within fifteen (15) days from the date of rendition. Past due balances will be subject to a late payment charge.~~

~~Continued on Next Page~~

~~CNG/WI168-7-2016-18~~

ISSUED July 25, 2018

EFFECTIVE August 1, 2018

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY   
Michael Parvin

TITLE Director  
Regulatory Affairs

CASCADE NATURAL GAS CORPORATION

(D)

**LIMITED INTERRUPTIBLE SERVICE RATE (OPTIONAL)**

**SCHEDULE NO. 577**

(Continued from Previous Page)

**UNAUTHORIZED USE OF GAS**

~~Gas taken by customer under this schedule by reason of its failure to comply with Company's curtailment order shall be considered as any unauthorized overrun volume. Company shall bill and customer shall pay for such unauthorized overrun at the rate of \$0.25 per therm for all gas used between 103% and 105% of the customer's gas day allocation and \$0.50 per therm for all gas used in excess of 105%, in addition to the regular charges incurred in the RATE section of this schedule. The payment of an overrun penalty shall not under any circumstances be considered as giving customer the right to take unauthorized overrun gas or to exclude any other remedies which may be available to the Company to prevent such overrun.~~

**SPECIAL TERMS AND CONDITIONS:**

- ~~1. The application of this rate is subject to the general service provisions of the Company as they may be in effect from time to time and as approved by the Washington Utilities and Transportation Commission.~~
- ~~2. Gas purchased under this schedule shall not be submetered or resold to others.~~
- ~~3. Service under this schedule shall be rendered through one or more meters at a single point of delivery and may at the Company's option be rendered in conjunction with firm natural gas service to said customer.~~
- ~~4. Notice of curtailment and restoration of delivery of natural gas under this schedule shall be considered sufficient if given by Company to customer in writing, or by telegraph, or orally in person or by telephone to the person or persons designated from time to time by customer to receive such notices.~~

**TAX ADDITIONS:**

~~The rates named herein are subject to increases as set forth in Schedule No. 500, entitled "Tax Additions".~~

(M) denotes material moved from Sheet No. 577

(D)

CNG/W~~9018-027-01~~

ISSUED ~~February 1, 1990~~ July 25, 2018

EFFECTIVE ~~March 5, 1990~~ August 1,

~~ISSUED BY CASCADE NATURAL GAS CORPORATION~~

BY \_\_\_\_\_

TITLE ~~Senior Vice President~~

~~Jon T. Stoltz~~ Michael Parvinen

Planning & Rates

**SCHEDULE 581  
PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS  
RATE ADJUSTMENT SCHEDULE**

**PURPOSE**

The Tax Cut and Jobs Act (the Act), signed into law by President Trump on December 22, 2017, reduced the federal corporate income tax rate from 35% to 21% effective for tax years beginning after December 31, 2017. This rate adjustment schedule annually passes through to customers the protected-plus excess deferred income tax (EDIT) reversals in accordance with the terms and conditions established in the Partial Joint Settlement Agreement filed in UG-170929.

**APPLICABLE**

This rate adjustment schedule is applicable to Schedules 503, 504, 505, 511, 570, and 663.

**RATES**

This following adjustment rate will apply on a per therm basis for each rate schedule as listed in the table below:

| Rate Schedule | Per Therm Charge |
|---------------|------------------|
| 503           | (\$0.00647)      |
| 504           | (\$0.00497)      |
| 505           | (\$0.00314)      |
| 511           | (\$0.00258)      |
| 570           | (\$0.00096)      |
| 663           | (\$0.00057)      |

**SPECIAL CONDITION**

This adjustment schedule shall be updated annually effective November 1.

**TAX ADDITIONS**

Adjustment charges are subject to increases as set forth in Schedule 500, Municipal Taxes.

**GENERAL TERMS**

Service under this adjustment schedule is governed by the terms of this schedule, the rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.



**SCHEDULE 582  
UNPROTECTED EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS  
RATE ADJUSTMENT SCHEDULE**

**PURPOSE**

The Tax Cut and Jobs Act (the Act), signed into law by President Trump on December 22, 2017, reduced the federal corporate income tax rate from 35% to 21% effective for tax years beginning after December 31, 2017. This rate adjustment schedule annually returns to customers the unprotected excess deferred income tax (EDIT) amortizations in accordance with the terms and conditions established in the Partial Joint Settlement Agreement filed in UG-170929.

**APPLICABLE**

This rate adjustment schedule is applicable to Schedules 503, 504, 505, 511, 570, and 663.

**RATES**

This following adjustment rate will apply on a per therm basis for each rate schedule as listed in the table below:

| Rate Schedule | Per Therm Charge |
|---------------|------------------|
| 503           | (\$0.00310)      |
| 504           | (\$0.00238)      |
| 505           | (\$0.00151)      |
| 511           | (\$0.00123)      |
| 570           | (\$0.00046)      |
| 663           | (\$0.00027)      |

**SPECIAL CONDITION**

This adjustment schedule shall be updated annually, effective November 1.

**TERM**

This rate schedule adjustment shall be effective for a term of ten years, ending October 31, 2028.

**TAX ADDITIONS**

Adjustment charges are subject to increases as set forth in Schedule 500, Municipal Taxes.

**GENERAL TERMS**

Service under this adjustment schedule is governed by the terms of this schedule, the rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

**SCHEDULE 583  
TEMPORARY FEDERAL INCOME TAX RATE CREDIT  
RATE ADJUSTMENT SCHEDULE**

**PURPOSE**

The Tax Cut and Jobs Act (the Act), signed into law by President Trump on December 22, 2017, reduced the federal corporate income tax rate from 35% to 21% effective for tax years beginning after December 31, 2017. This rate adjustment schedule returns to customers the income tax benefits from the period January 1, 2018, until July 31, 2018, in accordance with the terms and conditions established in Commission Order in UG-170929.

**APPLICABLE**

This rate adjustment schedule is applicable to Schedules 503, 504, 505, 511, 570, and 663.

**RATES**

This following adjustment rate will apply on a per therm basis for each rate schedule as listed in the table below:

| Rate Schedule | Per Therm Charge |
|---------------|------------------|
| 503           | (\$0.00611)      |
| 504           | (\$0.00469)      |
| 505           | (\$0.00297)      |
| 511           | (\$0.00243)      |
| 570           | (\$0.00090)      |
| 663           | (\$0.00054)      |

**SPECIAL CONDITION**

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

**TERM**

This Temporary Federal Tax Rate Credit will be in effect for a fifteen-month period from August 1, 2018, through October 31, 2019. Any residual balance at the end of the one-year term will be recovered in a future proceeding.

**TAX ADDITIONS**

Adjustment charges are subject to increases as set forth in Schedule 500, Municipal Taxes.

**GENERAL TERMS**

Service under this adjustment schedule is governed by the terms of this schedule, the rules contained in this Tariff, any other schedules that by their terms or by the terms of this schedule apply to service under this schedule, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

CNG/W18-07-01  
Issued July 25, 2018

Effective for Service on and after  
August 1, 2018

**Issued by CASCADE NATURAL GAS CORPORATION**

By: Michael Parvinen Director, Regulatory Affairs

WN U-3

CASCADE NATURAL GAS CORPORATION

COST RECOVERY MECHANISM (CRM)  
ELEVATED RISK PIPELINE FACILITY REPLACEMENTS  
SCHEDULE NO. 597

**APPLICABLE:**

This adjustment applies to gas service rendered by the Company under the tariff of which this schedule is a part for service on and after the effective date hereof and shall be in addition to all rates and charges specified in this tariff.

**MONTHLY RATES AND MINIMUM BILLS:**

Each of the charges, except Demand and Customer Service Charges, are to be ~~in~~decreased as shown:

Schedule 503 - \$~~0.01280-00488~~ per therm  
Schedule 504 - \$~~0.00953-00360~~ per therm  
Schedule 505 - \$~~0.00772-00320~~ per therm  
Schedule 511 - \$~~0.00541-00216~~ per therm  
~~Schedule 512 - \$0.00772 per therm~~  
Schedule 570 - \$~~0.00230-00100~~ per therm  
~~Schedule 577 - \$0.00230 per therm~~  
Schedule 663 - \$~~0.00176-00069~~ per therm

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**SPECIAL TERMS AND CONDITIONS:**

The rates named herein are subject to increases as set forth in Schedule ~~No.~~ 500, Municipal Taxes.

(T)

CNG/~~178-057-021~~  
ISSUED ~~October 13~~ July 25, 2017~~8~~

EFFECTIVE: ~~November 1, 2017~~ August 1, 2018

ISSUED BY CASCADE NATURAL GAS CORPORATION

BY:  
Michael Parvinen

TITLE Director  
Regulatory Affairs