UE-140762/Pacific Power & Light Company December 4, 2014 Boise Data Request 14.3 – 1<sup>st</sup> Supplemental Exh. No. NCS\_\_CX Wintess: Natasha C. Siores Page 1 of 2

## **Boise Data Request 14.3**

Please provide any and all calculations and work papers that were relied upon by the Company to calculate the amount that it is seeking to defer and amortize in rates pursuant to Docket UE-131384.

## 1st Supplemental Response to Boise Data Request 14.3

Please refer to Rebuttal Exhibit No. NCS-14, pages 1 and 2, that shows the updated Colstrip deferral amounts. These deferral amounts were updated to remove the "return on" portion of the deferral. The deferral amounts for which the Company seeks amortization are the "return of" amounts as summarized in Exhibit NCS-9 page 5.

The supporting workpaper for the replacement power costs used in the calculation of the amount the Company is seeking to amortize for the Colstrip deferral is provided as Confidential Attachment Boise 14.3 1<sup>st</sup> Supplemental.

Confidential information is provided subject to the terms and conditions of the protective order in this proceeding.

PREPARER: Natasha Siores

SPONSOR: Natasha Siores

UE-131384/PacifiCorp December 10, 2013 WUTC Data Request 8 Exh. No. NCS\_\_CX Wintess: Natasha C. Siores Page 2 of 2

## **WUTC Data Request 8**

How are the capital costs recovered in the deferral versus recovered in the next GRC? Specifically looking at the timing of the recovery as the life of the deferral or the life of the asset.

## Response to WUTC Data Request 8

The deferral will include the return on and of any capital from the in-service date until the capital balances and associated depreciation expense are included in base rates through a general rate case.

PREPARER: Gary Tawwater

SPONSOR: To Be Determined