Exh. PDE-6
BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION
DOCKET NO. UG-17
EXH. PDE-6
PATRICK D. EHRBAR
REPRESENTING AVISTA CORPORATION

#### SCHEDULE 101

#### GENERAL SERVICE - FIRM - WASHINGTON

#### AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

#### APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter Per Month

**Basic Charge** 

\$10.00

Charge Per Therm:

		 First 70		9	<u> Over 70</u>	
Base Rate		\$ 0.42147	(l)	\$	0.54779	<b>(l)</b>
Schedule 150		\$ 0.38298	(R)	\$	0.38298	(R)
Schedule 155		\$ (0.09616)	(R)	\$	(0.09616)	(R)
Schedule 175	(N)	\$ 0.02927	(N)	\$	0.02927	(N)
Schedule 191		\$ 0.03472	(l)	\$	0.03472	(l)
Schedule 192		\$ 0.01832	(l)	\$	0.01832	(l)
Schedule 196	(N)	\$ -	(N)	\$	-	(N)
Billing Rate		\$ 0.79060	(l)	\$	0.91692	(l)

Minimum Charge: \$10.00

Other Charges:

Schedule 150 - Purchased Gas Cost Adjustment

Schedule 155 - Gas Rate Adjustment

Schedule 191 – Demand Side Management Adjustment Schedule 192 – Low Income Rate Assistance Adjustment

Schedule 175 – Decoupling Mechanism Schedule 196 – Rate Plan Adjustment

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\* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Issued

May 26, 2017

Effective

June 25, 2017

Issued by

Avista Corporation

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Kelly Norwood, Vice-President, State & Federal Regulation

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#### SCHEDULE 111

## LARGE GENERAL SERVICE - FIRM - WASHINGTON

#### AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

#### MONTHLY RATE:

		<u> </u>	<u> irst 200</u>		<u>N</u>	lext 800		All Over		
Base Rate		\$	0.55360	<b>(I)</b>	\$	0.37292	(l)	\$	0.28425	(l)
Schedule 150		\$	0.37445	(R)	\$	0.37445	(R)	\$	0.37445	(R)
Schedule 155		\$	(0.07599)	(R)	\$	(0.07599)	(R)	\$	(0.07599)	(R)
Schedule 175	(N)	\$	0.02108	(N)	\$	0.02108	(N)	\$	0.02108	(N)
Schedule 191		\$	0.02475	(I)	\$	0.02475	(l)	\$	0.02475	<b>(l)</b>
Schedule 192		\$	0.01535	(I)	\$	0.01535	(l)	\$	0.01535	<b>(l)</b>
Schedule 196	(N)	\$	-	(N)	\$		(N)	\$	<i>27.</i> \	(N)
Billing Rate		\$	0.91324	(l)	\$	0.73256	(l)	\$	0.64389	(l)

## Other Charges:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 - Gas Rate Adjustment

Schedule 191 – Demand Side Management Adjustment

Schedule 192 – Low Income Rate Assistance Adjustment

Schedule 175 – Decoupling Mechanism

Schedule 196 – Rate Plan Adjustment

\* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

**Minimum Charge:** \$110.72, unless a higher minimum is required under contract to cover special conditions.

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#### SCHEDULE 112

#### LARGE GENERAL SERVICE - FIRM - WASHINGTON

#### AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

## MONTHLY RATE:

	First 200		<u>Next 800</u>		All Over	
Base Rate	\$ 0.55360	(I)	\$ 0.37292	<b>(l)</b>	\$ 0.28425	(l)
Schedule 150	\$ 0.37445	(R)	\$ 0.37445	(R)	\$ 0.37445	(R)
Schedule 155	\$ (0.00001)	(l)	\$ (0.00001)	(I)	\$ (0.00001)	<b>(l)</b>
Schedule 191	\$ 0.02475	(l)	\$ 0.02475	(l)	\$ 0.02475	<b>(l)</b>
Schedule 192	\$ 0.01535	(l)	\$ 0.01535	(l)	\$ 0.01535	(l)
Schedule 196 (N)	\$ -	(N)	\$ -	(N)	\$ -	(N)
Billing Rate	\$ 0.96814	(l)	\$ 0.78746	(l)	\$ 0.69879	(l)

## Other Charges:

Schedule 150 - Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 191 – Demand Side Management Adjustment

Schedule 192 – Low Income Rate Assistance Adjustment

Schedule 196 – Rate Plan Adjustment

\* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

Minimum Charge: \$110.72, unless a higher minimum is required under

contract to cover special conditions.

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## SCHEDULE 121

## HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

## **AVAILABLE**:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

## MONTHLY RATE:

	First 500		Next 500		Next 9,000		Next 15,000		<u>All C</u>	Over 25,000	<u>)</u>
Base Rate	\$ 0.55010	(l)	\$ 0.39063 (	(l)	\$ 0.30003	<b>(l)</b>	\$ 0.24314	(l)	\$	0.16126	(I)
Schedule 150	\$ 0.37106	(l)	\$ 0.37106 (	(I)	\$ 0.37106	<b>(l)</b>	\$ 0.37106	(l)	\$	0.37106	(l)
Schedule 155	\$(0.04663)	(R)	\$(0.04663)	(R)	\$ (0.04663)	(R)	\$ (0.04663)	(R)	\$	(0.04663)	(R)
Schedule 175 (N)	\$ 0.02108	(N)	\$ 0.02108	(N)	\$ 0.02108	(N)	\$ 0.02108	(N)	\$	0.02108	(N)
Schedule 191	\$ 0,02176	(l)	\$ 0.02176	(l)	\$ 0.02176	(l)	\$ 0.02176	(l)	\$	0.02176	(l)
Schedule 192	\$ 0.01402	(i)	\$ 0.01402	(l)	\$ 0.01402	(l)	\$ 0.01402	<b>(l)</b>	\$	0.01402	(l)
Schedule 196 (N)	\$ -	(N)	\$ - (	(N)	\$ -	(N)	\$ -	(N)	\$	-	(N)
Billing Rate	\$ 0.93139	(1)	\$ 0.77192	(l)	\$ 0.68132	<b>(l)</b>	\$ 0.62443	<b>(l)</b>	\$	0.54255	(l)

## Other Charges:

Schedule 150 - Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 191 – Demand Side Management Adjustment Schedule 192 – Low Income Rate Assistance Adjustment

Schedule 175 – Decoupling Mechanism Schedule 196 – Rate Plan Adjustment

\* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

**Minimum Charge:** \$275.05, unless a higher minimum is required under contract to cover special conditions.

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#### SCHEDULE 121A

## ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by \$0.42100 per therm, or (2) transferring their account to Large General Service Schedule 111 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 111.

## SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers who temporarily close their account will be billed for any unpaid monthly and annual minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

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Effective June 25, 2017

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Avista Corporation

## **SCHEDULE 122**

## HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

#### AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

#### APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

	First 500		<u>Next 500</u>		Next 9,000		Ne	xt 15,000		All C	ver 25,000	
Base Rate	\$ 0.55010	(l)	\$ 0.39063	(l)	\$ 0.30003	(l)	\$	0.24314	(1)	\$	0.16126	(l)
Schedule 150	\$ 0.37106	(l)	\$ 0.37106	<b>(i)</b>	\$ 0.37106	(1)	\$	0.37106	(l)	\$	0.37106	(l)
Schedule 155	\$(0.00001)	<b>(1)</b>	\$(0.00001)	(l)	\$(0,00001)	(l)	\$	(0.00001)	(l)	\$	(0.00001)	(I)
Schedule 191	\$ 0.02176	(l)	\$ 0.02176	(l)	\$ 0.02176	<b>(l)</b>	\$	0.02176	(l)	\$	0.02176	(l)
Schedule 192	\$ 0.01402	(l)	\$ 0.01402	(I)	\$ 0.01402	(l)	\$	0.01402	(1)	\$	0.01402	(I)
Schedule 196 (N)	\$ -	(N)	\$ -	(N)	\$ -	(N)	\$	-	(N)	\$	-	(N)
Billing Rate	\$ 0.95693	(I)	\$ 0.79746	(I)	\$ 0.70686	<b>(I)</b>	\$	0.64997	(l)	\$	0.56809	(l)

## Other Charges:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 191 - Demand Side Management Adjustment

Schedule 192 - Low Income Rate Assistance Adjustment

Schedule 196 – Rate Plan Adjustment

\* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

Minimum Charge: \$275.05, unless a higher minimum is required under contract to

cover special conditions.

June 25, 2017 May 26, 2017 Effective Issued

Issued by Avista Corporation

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#### SCHEDULE 122A

#### ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by \$0.42100 per therm, or (2) transferring their account to Large General Service Schedule 112 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 112.

## SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers who temporarily close their account will be billed for any unpaid monthly and annual minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

Issued May 26, 2017

Effective June 25, 2017

Issued by

**Avista Corporation** 

Kelly Norwood

Vice President, State & Federal Regulation

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#### SCHEDULE 131

## INTERRUPTIBLE SERVICE - WASHINGTON

#### AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

#### MONTHLY RATE:

	First 10,000	Next 15	,000	<u>Next 25,000</u>		<u>All O</u>	ver 50,000	
Base Rate	\$ 0.27830 (I	\$ 0.22	340 (I)	\$ 0.20993	(1)	\$	0.18662	
Schedule 150	\$ 0.32798 (F	8) \$ 0.32	798 (R)	\$ 0.32798	(R)	\$	0.32798	(R)
Schedule 155	\$(0.09260) (F	8) \$(0.09	260) (R)	\$ (0.09260)	(R)	\$	(0.09260)	(R)
Schedule 175 (N)	\$ 0.02108 (	l) \$ 0.02	108 (N)	\$ 0.02108	(N)	\$	0.02108	(N)
Schedule 191	\$ 0.02300 (F	8) \$ 0.02	300 (R)	\$ 0.02300	(R)	\$	0.02300	(R)
Schedule 192	\$ 0.01347 (I	\$ 0.01	347 (I)	\$ 0.01347	(l)	\$	0.01347	(l)
Schedule 196 (N)	\$ - (1	l) \$	- (N)	\$ -	(N)	\$	-	(N)
Billing Rate	\$ 0.57123 (F	R) \$ 0.51	<b>633</b> (R)	\$ 0.50286	(R)	\$	0.47955	(R)

## Other Charges:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 191 – Demand Side Management Adjustment Schedule 192 – Low Income Rate Assistance Adjustment

Schedule 175 – Decoupling Mechanism

Schedule 196 – Rate Plan Adjustment

\* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

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Kelly Norwood, Vice-President, State & Federal Regulation

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#### SCHEDULE 131A - continued

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.30129 per therm.

## SPECIAL TERMS AND CONDITIONS:

- 1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.
- 2. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.
- 3. (a) The service agreement shall expressly provide that Customer, at their expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.
- (b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends their operations, they agree and shall acknowledge that such action results from their election not to install and maintain such standby facilities and fuel.

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#### SCHEDULE 132

#### INTERRUPTIBLE SERVICE - WASHINGTON

#### AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

#### APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

## MONTHLY RATE:

	<u>Fi</u>	rst 10,000		Ne	xt 15,000		Ne	xt 25,000		<u>Ali (</u>	Over 50,000	
Base Rate	\$	0.27830	(1)	\$	0.22340	<b>(l)</b>	\$	0.20993	(I)	\$	0.18662	
Schedule 150	\$	0.32798	(R)	\$	0.32798	(R)	\$	0.32798	(R)	\$	0.32798	(R)
Schedule 155	\$	(0.00001)	(l)	\$	(0.00001)	(l)	\$	(0.00001)	(l)	\$	(0.00001)	(l)
Schedule 191	\$	0.02300	(R)	\$	0.02300	(R)	\$	0.02300	(R)	\$	0.02300	(R)
Schedule 192	\$	0.01347	(l)	\$	0.01347	(l)	\$	0.01347	(I)	\$	0.01347	(l)
Schedule 196 (N)	\$	-	(N)	\$	-	(N)	\$	-	(N)	\$	-	(N)
Billing Rate	\$	0.64274	(l)	\$	0.58784	(l)	\$	0.57437	(l)	\$	0.55106	(l)

## Other Charges:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 191 - Demand Side Management Adjustment

Schedule 192 – Low Income Rate Assistance Adjustment

Schedule 196 – Rate Plan Adjustment

\* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

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Kelly Norwood,

Vice-President, State & Federal Regulation

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## SCHEDULE 132A - continued

#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.30129 per therm.

## SPECIAL TERMS AND CONDITIONS:

- 1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.
- 2. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.
- 3. (a) The service agreement shall expressly provide that Customer, at their expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.
- (b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends their operations, they agree and shall acknowledge that such action results from their election not to install and maintain such standby facilities and fuel.
- 4. Gas service supplied under this schedule shall not be interchangeable with any other gas service available from Company.

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Vice-President, State & Federal Regulation

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#### SCHEDULE 146

## TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

#### AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

#### APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

#### MONTHLY RATE:

## \$550.00 Basic Charge, plus

Next 200,000 All Over 500,000 First 20,000 Next 30,000 Next 250,000 0.06135 (1) \$0.08827 (I) \$ 0.08163 (I) Base Rate \$0.11003 (I) \$0.09789 (I) \$ 0.00056 Schedule 150 \$0.00056 \$0.00056 \$0.00056 \$ 0.00056 \$ (l) \$ \$ **(l)** (l) Schedule 155 (l) (l) 0.00104 (I) \$ 0.00104 (l) \$ Schedule 192 \$0.00104 (I) \$0.00104 (I) \$0.00104 (I) (N) \$ (N) \$ (N) Schedule 196 (N) \$ (N) \$ (N) \$ \$0.09949 (I) \$0.08987 (I) \$ 0.08323 (I) \$ 0.06295 (I) Billing Rate \$0.11163 (I)

## Other Charges:

Schedule 150 - Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 192 – Low Income Rate Assistance Adjustment

Schedule 196 – Rate Plan Adjustment

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#### ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.09789 per therm.

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#### SCHEDULE 196

## RATE PLAN ADJUSTMENT - WASHINGTON

#### APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available. This Rate Adjustment is designed to implement the second and third year rate increases as part of the Company's rate plan as ordered by the Washington Utilities and Transportation Commission (WUTC).

#### MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

## Effective May 1, 2018 through April 30, 2019

Schedule 101 & 102	\$0.00000 per Therm
Schedule 111 & 112	\$0.00000 per Therm
Schedule 121 & 122	\$0.00000 per Therm
Schedule 131 & 132	\$0.00000 per Therm
Schedule 146	\$0.00000 per Therm

## Effective May 1, 2019 through April 30, 2020

Schedule 101 & 102	\$0.02739 per Therm
Schedule 111 & 112	\$0.01560 per Therm
Schedule 121 & 122	\$0.01204 per Therm
Schedule 131 & 132	\$0.01021 per Therm
Schedule 146	\$0.00460 per Therm

## Effective May 1, 2020 until incorporated into base rates

Schedule 101 & 102	\$0.05607 per Therm
Schedule 111 & 112	\$0.03192 per Therm
Schedule 121 & 122	\$0.02464 per Therm
Schedule 131 & 132	\$0.02090 per Therm
Schedule 146	\$0,00942 per Therm

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

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